

# Rate Base and ROE's



## Vertically Integrated Utilities Rate Base Proxy and Operating ROE's as of 6/30/2025

Company	Rate Base Proxy as of 12/31/2024 <sup>1</sup> (\$ millions)	Operating Earned ROE <sup>2</sup> as of 6/30/2025	Approved ROE	Approved Debt/Equity	Effective Date of Last Approved Rate Case
APCo – Virginia			9.75%	51.8/48.2	1/1/2025
APCo – West Virginia/WPCo			9.75%	49.8/50.2	3/6/2019
APCo – FERC			11.4%	52/48	1/1/2017
<b>APCo/WPCo Total</b>	\$ 13,039	8.1%			
KGPCo – Tennessee			9.50%	51.1/48.9	8/8/2022
<b>KGPCo – Tennessee Total</b>	\$ 242	6.1%			
KPCo – Distribution/Generation			9.75%	58.8/41.2	1/16/2024
KPCo – FERC			11.7%	56.5/43.5	1/1/2017
<b>KPCo Total</b>	\$ 2,487	4.4%			
I&M – Indiana			9.85%	48.8/51.2 <sup>3</sup>	5/28/2024
I&M – Michigan			9.86%	52/48	7/15/2024
I&M – FERC			11.2%	49/51	1/1/2017
<b>I&amp;M Total</b>	\$ 6,557	11.3%			
PSO – Distribution/Generation			9.50%	48.9/51.1	10/23/2024
<b>PSO – Oklahoma Total</b>	\$ 5,660	8.3%			
SWEPCO – Louisiana			9.50%	49/51	1/31/2023
SWEPCO – Arkansas			9.50%	55.5/44.5	7/1/2022
SWEPCO – Texas			9.25%	50.6/49.4	3/18/2021
SWEPCO – FERC			10.5% <sup>4</sup>	52/48	1/1/2017
<b>SWEPCO Total</b>	\$ 8,678	7.6%			

<sup>1</sup> Rate base represents certain components of utility plant plus regulatory assets less net accumulated deferred income taxes and less regulatory liabilities.

<sup>2</sup> Operating ROE adjusts GAAP results by eliminating any material nonrecurring items and is not weather normalized. 12-month rolling ROE.

<sup>3</sup> Per commission order, the capital structure was originally set at 50%D/50%E and subsequently adjusted to reflect the 12/31/24 actual ratio, with a maximum equity ratio cap of 51.2%.

<sup>4</sup> The SWEPCo FERC ROE is based on a weighted average of wholesale contracts.

Chart excludes AEG's Rockport plant investment. AEG sells capacity and energy to I&M under a PPA.

# Rate Base and ROE's



## T&D Utilities and Trancos Rate Base Proxy and Operating ROE's as of 6/30/2025

### TRANSMISSION AND DISTRIBUTION UTILITIES

Company	Rate Base Proxy as of 12/31/2024 <sup>1</sup> (\$ millions)	Operating Earned ROE <sup>2</sup> as of 6/30/2025	Approved ROE	Approved Debt/Equity	Effective Date of Last Approved Rate Case
AEP Ohio – Distribution			9.70%	45.6/54.4	12/1/2021
AEP Ohio – Transmission			9.85% <sup>3</sup>	45/55	1/1/2018
AEP Ohio Total	\$ 8,218	10.9%			
AEP Texas – Transmission/Distribution			9.76%	57.5/42.5	10/1/2024
AEP Texas Total	\$ 11,825	8.6%			

### TRANSCOS

Company	Rate Base Proxy as of 12/31/2024 <sup>1</sup> (\$ millions)	Operating Earned ROE <sup>2</sup> as of 6/30/2025	Approved ROE	Approved Debt/Equity	Effective Date of Last Approved Formula Rate Filing
AEP Appalachian Transco	\$ 131	8.9%	10.35% <sup>4</sup>	45/55	1/1/2018
AEP Ohio Transco	\$ 4,741	10.0%	9.85% <sup>3</sup>	45/55	1/1/2018
AEP Kentucky Transco	\$136	10.3%	10.35% <sup>4</sup>	45/55	1/1/2018
AEP Indiana Michigan Transco	\$ 3,231	11.0%	10.35% <sup>4</sup>	45/55	1/1/2018
AEP West Virginia Transco	\$ 2,178	10.5%	10.35% <sup>4</sup>	45/55	1/1/2018
AEP Oklahoma Transco	\$1,281	11.1%	10.50% <sup>5</sup>	Actuals	1/1/2019

<sup>1</sup> Rate base represents certain components of utility plant plus regulatory assets less net accumulated deferred income taxes and less regulatory liabilities.

<sup>2</sup> Operating ROE adjusts GAAP results by eliminating any material nonrecurring items and is not weather normalized. 12-month rolling ROE.

<sup>3</sup> For Ohio transmission investments, represent base ROE only.

<sup>4</sup> For AEP's East Transmission Companies, represents a 9.85% base ROE plus 50 bps RTO adder.

<sup>5</sup> For AEP's West Transmission Company, represents a 10.0% base ROE plus 50 bps RTO adder.