

Rate Base and ROEs



Vertically Integrated Utilities Rate Base Proxy and Operating ROEs as of 12/31/2025

Company	Rate Base Proxy as of 12/31/2025 ¹ (\$ millions)	Operating Earned ROE ² as of 12/31/2025	Approved ROE	Approved Debt/Equity	Effective Date of Last Approved Rate Case
APCo – Virginia			9.75%	51.8/48.2	1/1/2025
APCo – West Virginia/WPCo			9.25%	56/44	9/1/2025
APCo – FERC Wholesale Contracts			11.5%	52/48	1/1/2017
APCo/WPCo Total	\$ 14,215	7.3%			
KGPCo – Tennessee			9.50%	51.1/48.9	8/8/2022
KGPCo – Tennessee Total	\$ 267	6.6%			
KPCo – Distribution/Generation			9.75%	58.8/41.2	1/16/2024
KPCo Total	\$ 2,209	4.0%			
I&M – Indiana			9.85%	48.8/51.2	5/28/2024
I&M – Michigan			9.86%	52/48	7/15/2024
I&M – FERC Wholesale Contracts			11.3%	49/51	1/1/2017
I&M Total	\$ 6,887	11.0%			
PSO – Distribution/Generation			9.50%	48.9/51.1	10/23/2024
PSO – Oklahoma Total	\$ 7,981	8.1%			
SWEPCO – Arkansas			9.65%	55.7/44.3	1/30/2026
SWEPCO – Louisiana ³			9.70%	49/51	8/1/2026
SWEPCO – Texas			9.25%	50.6/49.4	3/18/2021
SWEPCO – FERC Wholesale Contracts			10.6% ⁴	52/48	1/1/2017
SWEPCO Total	\$ 10,500	7.7%			

¹ Rate base represents net utility plant plus regulatory assets less net accumulated deferred income taxes and less regulatory liabilities.

² Operating ROE adjusts GAAP results by eliminating any material nonrecurring items and is not weather normalized. 12-month rolling ROE.

³ These terms reflect the Louisiana Formula Rate Plan approved on 3/18/2026, the plan established a three-year term beginning with a 2025 test year to be filed each May 1 with rates effective in August.

⁴ The SWEPCO FERC ROE is based on a weighted average of wholesale contracts.

Chart excludes AEG's Rockport plant investment. AEG sells capacity and energy to I&M under a PPA.

Rate Base and ROEs



T&D Utilities and Transcos Rate Base Proxy and Operating ROEs as of 12/31/2025

TRANSMISSION AND DISTRIBUTION UTILITIES

Company	Rate Base Proxy as of 12/31/2025 ¹ (\$ millions)	Operating Earned ROE ² as of 12/31/2025	Approved ROE	Approved Debt/Equity	Effective Date of Last Approved Rate Case
AEP Ohio – Distribution			9.70%	45.6/54.4	12/1/2021
AEP Ohio – Transmission			9.85% ³	45/55	1/1/2018
AEP Ohio Total	\$ 8,894	9.0%			
AEP Texas – Transmission/Distribution			9.76%	57.5/42.5	10/1/2024
AEP Texas Total	\$ 13,627	9.3%			

TRANSCOS

Company	Rate Base Proxy as of 12/31/2025 ¹ (\$ millions)	Operating Earned ROE ² as of 12/31/2025	Approved ROE	Approved Debt/Equity	Effective Date of Last Approved Formula Rate Filing
AEP Appalachian Transco	\$ 134	10.8%	10.35% ⁴	45/55	1/1/2018
AEP Ohio Transco	\$ 5,228	10.1%	9.85% ³	45/55	1/1/2018
AEP Kentucky Transco	\$132	9.9%	10.35% ⁴	45/55	1/1/2018
AEP Indiana Michigan Transco	\$ 3,071	10.4%	10.35% ⁴	45/55	1/1/2018
AEP West Virginia Transco	\$ 2,758	10.0%	10.35% ⁴	45/55	1/1/2018
AEP Oklahoma Transco	\$1,708	11.1%	10.50% ⁵	Actuals	1/1/2019

¹ Rate base represents net utility plant plus regulatory assets less net accumulated deferred income taxes and less regulatory liabilities.

² Operating ROE adjusts GAAP results by eliminating any material nonrecurring items and is not weather normalized. 12-month rolling ROE.

³ For Ohio transmission investments, represent base ROE only.

⁴ For AEP's East Transmission Companies, represents a 9.85% base ROE plus 50 bps RTO adder.

⁵ For AEP's West Transmission Company, represents a 10.0% base ROE plus 50 bps RTO adder.