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October 15, 2024

**Via Electronic Filing**

Karen Buckley  
Executive Secretary  
Public Service Commission of West  
Virginia 201 Brooks St.  
Charleston, WV 25301

**Re: Case No. 12-1188-E-PC (closed)**  
**Appalachian Power Company and Wheeling Power Company**  
*Application for Securitization Approval pursuant to W. Va. Code § 24-2-4f and Approval of Affiliated Agreements pursuant to W. Va. Code § 24-2-12*

Dear Ms. Buckley:

I am enclosing herewith on behalf of Appalachian Power Company ("APCo") for filing as a closed entry in the above-referenced proceeding a periodic true-up adjustment pursuant to Section Q.(ii) of the Commission's September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

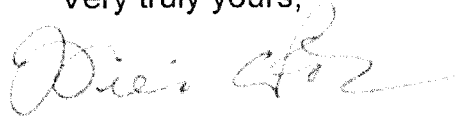
This filing consists of the following attachments:

- (1) APCo CRRC Comparison
- (2) Reconciliation of Over/Under Collection
- (3) Summary of Rate Design Calculation
- (4) Eleventh Revision of Original Sheet No. 35
- (5) Consumer Rate Relief Charges for Special Contract Customers
- (6) Semi-Annual Servicer's Certificate
- (7) Public Notice submitted to the Charleston Gazette-Mail

Karen Buckley  
October 15, 2024  
Page 2

Thank you for your attention to this matter. If the Commission has any questions about this filing or concludes that there are any mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Very truly yours,



William C. Porth (WV State Bar #2943)  
*Counsel for Appalachian Power  
Company and Wheeling Power  
Company*

Enclosures  
cc: Service List

APCO CRRC Comparison						
CRR Rate Classes	Customer Rate Relief Charge May 2024 - Oct 2024		Customer Rate Relief Charge Nov 2024 - Oct 2025		Customer Rate Relief Change Nov 2024 - Oct 2025	
	C/kWh	\$/kW	C/kWh	\$/kW	C/kWh	\$/kW
Residential (RS, RS- TOD)	0.294		0.306		0.012	
Commercial - Secondary (SWS, SGS, SS/GS-Secondary)	0.279		0.295		0.016	
Commercial - Primary (SS & GS Primary)	0.279		0.295		0.016	
Commercial - Subtransmission (GS - Subtransmission)	0.273		0.288		0.015	
Commercial - Special Contract C (Spec Contract C)	-		-			
Commercial - Athletic Fields (GS- AF & SS -AF)	0.261		0.276		0.015	
Commercial - OL & SL (OL & SL)	0.285		0.296		0.011	
Industrial - Secondary (LCP & IP Secondary)	0.280	1.593	0.263	1.737	(0.017)	0.144
Industrial - Primary (LCP & IP Primary)	0.245	0.595	0.230	0.565	(0.015)	(0.030)
Industrial - Subtransmission (LCP & IP Subtransmission)	0.264	0.512	0.249	0.497	(0.015)	(0.015)
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.210	0.351	0.200	0.343	(0.010)	(0.008)
Industrial - Special Contract A (Spec Contract A)	0.196	0.728	0.218	0.742	0.022	0.014
Industrial - Special Contract B (Spec Contract B)	0.151	0.125	0.116	0.128	(0.035)	0.003
Industrial - Special Contract D (Spec Contract D)	0.091	-	0.086	-	(0.005)	0.000
Industrial - Special Contract I (Spec Contract I)	0.119	0.209	0.115	0.208	(0.004)	(0.001)

**Reconciliation of Over/Under Collection from September 2023 to August 2024**

Capital Subaccount Withdraw (Shortfall) as of Semi Annual Servicer Certificate 8/1/2024	\$0.00
Excess Funds Subaccount Balance as of Semi-Annual Servicer Certificate 8/1/2024	\$286,261.38
True Up from the August 2024 monthly Servicer's Certificate, not wired until 9/25/2024	\$319,358.52

	Current Model Projected Collections	Actual Collections	(Under)/Over Collected	
The collection months that occurred after the last Bond Payment:				
Aug-24	\$2,852,710.68	\$2,904,212.28	\$51,501.60	\$2,904,212.28
Sep-24	\$2,888,195.70	\$2,888,195.70	\$0.00	\$2,888,195.70
Oct-24	\$2,772,305.31	\$2,772,305.31	\$0.00	\$2,772,305.31
Nov-24	\$2,626,441.49	\$2,626,441.49	\$0.00	\$2,626,441.49
Dec-24	\$2,729,428.14	\$2,729,428.14	\$0.00	\$2,729,428.14
Jan-25	\$3,134,448.24	\$3,134,448.24	\$0.00	\$3,134,448.24
Feb-25	\$3,323,562.01	\$3,323,562.01	\$0.00	\$3,323,562.01
Mar-25	\$2,963,850.68	\$2,963,850.68	\$0.00	\$2,963,850.68
Apr-25	\$2,804,147.37	\$2,804,147.37	\$0.00	\$2,804,147.37
May-25	\$2,415,151.15	\$2,415,151.15	\$0.00	\$2,415,151.15
Jun-25	\$2,501,377.87	\$2,501,377.87	\$0.00	\$2,501,377.87
Jul-25	\$2,589,394.89	\$2,589,394.89	\$0.00	\$2,589,394.89
<b>Next bond payment</b>				(\$33,099,139.33)
<b>Section 101 (a) Over / (Under) Collections</b>				<b>\$1,158,995.69</b>

(1) CRR Rate Classes	(2) Revenue Allocation Percentage	(3) (a) Forecasted Monthly Billing Demand (kW)	(3) (b) Relative percentage of total revenue requirement	(4) Forecasted Energy Nov 23 - Oct 2024 (kWh)	(5) Periodic Billing Requirement for each CRR Rate Class	(6) Customer Rate Relief Charge (\$/kWh)	(7) Customer Rate Relief Charge (\$/kW)	(8) Revenue Verification	(9) Consumer Rate Relief Revenue Group
Residential (RS, RS- TOD)	40.93%			4,689,508,998	Demand \$ 14,345,400.94 Energy \$ 14,345,401.23	0.306		\$ 14,345,401.23	Residential
Commercial - Secondary (SWS, SGS, SS/GS-Secondary)	22.12%			2,630,854,273	\$ 7,752,755.16	0.295		\$ 7,752,755.28	
Commercial - Primary (SS & GS Primary)	2.31%			274,554,388	\$ 809,623.17	0.295		\$ 809,623.17	
Commercial - Subtransmission (GS - Subtransmission)	0.20%			24,327,560	\$ 70,097.24	0.288		\$ 70,097.24	
Commercial - Special Contract C (Spec Contract C)	0.00%			1,388,461	\$ -	0.000		\$ -	Commercial
Commercial - Athletic Fields (GS- AF & SS - AF)	0.05%			6,358,206	\$ 17,524.31	0.276		\$ 17,524.31	
Commercial - OL & SL (OL & SL)	0.73%			86,369,693	\$ 255,854.94	0.296		\$ 255,854.95	
Industrial - Secondary (LCP & IP Secondary)	1.38%	10,706	46.14%	99,089,975	\$ 223,177.32	0.263	1.737	\$ 483,671.05	
Industrial - Primary (LCP & IP Primary)	9.08%	161,082	34.29%	907,491,057	\$ 1,091,247.76	0.230	0.565	\$ 3,182,414.48	
Industrial - Subtransmission (LCP & IP Subtransmission)	10.51%	213,879	34.60%	969,252,820	\$ 1,274,683.27	0.249	0.497	\$ 3,683,610.16	
Industrial - Transmission (LCP & IP, Tran, Spec Contract K)	7.21%	185,945	30.27%	880,664,737	\$ 764,990.33	0.200	0.343	\$ 2,527,005.37	
Industrial - Special Contract A (Spec Contract A)	2.18%	32,994	38.43%	216,000,000	\$ 293,606.73	0.218	0.742	\$ 764,060.07	Industrial
Industrial - Special Contract B (Spec Contract B)	1.88%	83,294	19.41%	456,233,988	\$ 127,922.65	0.116	0.128	\$ 658,913.69	
Industrial - Special Contract D (Spec Contract D)	0.50%	34,958	0.00%	203,716,127	\$ -	0.086	0.000	\$ 175,243.11	
Industrial - Special Contract I (Spec Contract I)	0.92%	37,167	28.79%	199,265,135	\$ 92,821.49	0.115	0.208	\$ 322,447.37	
	100.00%			11,645,075,419	\$ 3,868,449.56			\$ 35,048,621.47	

P.S.C. W.VA. TARIFF NO. 15 (APPALACHIAN POWER COMPANY)  
Consumer Rate Relief Charges  
(CRRC)

(C) A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after November 1, 2024 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand (\$/kW)
RS	(I)0.306	
RS-TOD		
On-peak	(I)0.306	
Off-peak	(I)0.306	
SWS	(I)0.295	
SGS	(I)0.295	
SGS-LM-TOD		
On-peak	(I)0.295	
Off-peak	(I)0.295	
SS		
Secondary	(I)0.295	
Primary	(I)0.295	
AF	(I)0.276	
GS		
Secondary	(I)0.295	
Primary	(I)0.295	
Subtransmission	(I)0.288	
Transmission	(I)0.000	
AF	(I)0.276	
GS-TOD		
On-peak Secondary	(I)0.295	
Off-peak Secondary	(I)0.295	
On-peak Primary	(I)0.295	
Off-peak Primary	(I)0.295	
LGS-TOD		
On-peak Secondary	(I)0.295	
Off-peak Secondary	(I)0.295	
On-peak Primary	(I)0.295	
Off-peak Primary	(I)0.295	
LCP		
Secondary	(D)0.263	(I)1.737
Primary	(D)0.230	(D)0.565
Subtransmission	(D)0.249	(D)0.497
Transmission	(D)0.200	(D)0.373
IP		
Secondary	(D)0.263	(I)1.737
Primary	(D)0.230	(D)0.565
Subtransmission	(D)0.249	(D)0.497
Transmission	(D)0.200	(D)0.343
OL	(I)0.296	
SL	(I)0.296	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to  
P.S.C. West Virginia  
Case No. 12-1188-E-PC  
Order Dated

Issued By  
Aaron D. Walker, President & COO  
Charleston, West Virginia

Effective: Service rendered on or after  
November 1, 2024

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS  
EFFECTIVE NOVEMBER 1, 2024**

<u>Special Contract Customer</u>	<u>Energy</u> <u>(¢/kWh)</u>	<u>Demand</u> <u>(\$/kW)</u>
Special Contract A	0.218	0.742
Special Contract B	0.116	0.128
Special Contract C	0.000	0.000
Special Contract D	0.086	0.000
Special Contract I	0.115	0.208
Special Contract K	0.200	0.343

*Semi-Annual Servicer's Certificate*

Appalachian Power Company, as Servicer  
Appalachian Consumer Rate Relief Funding LLC

Pursuant to Section 4.01(c)(ii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement") between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the servicer does hereby certify, for the AUGUST 01, 2024 Payment Date (the "current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement of the Indenture, as the context indicates.

Collection Periods: February-2024 to July-2024  
Payment Date: 8/1/24

**1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:**

i. Remittances for the 02/24 collection period (1)	3,242,357.58
ii. Remittances for the 03/24 collection period	2,795,756.70
iii. Remittances for the 04/24 collection period	2,779,759.80
iv. Remittances for the 05/24 collection period	2,747,606.36
v. Remittances for the 06/24 collection period	2,363,002.95
vi. Remittances for the 07/24 collection period (2)	2,960,710.13
vii. Investment Earnings on Collection Account	
viii. Investment Earnings on Capital Subaccount	45,708.47
ix. Investment Earnings on Excess Funds Subaccount	0.01
x. Investment Earnings on General Subaccount	228,867.57
xi. General Subaccount Balance (sum of i through x above)	17,163,769.57
xii. Excess Funds Subaccount Balance as of Prior Payment Date	0.00
xiii. Capital Subaccount Balance as of Prior Payment Date	1,807,145.76
xiv. Collection Account Balance (sum of xi through xiii above)	18,970,915.33

**2. Outstanding Amounts as of Prior Payment Date:**

<i>Tranche</i>	
i. Tranche A-1 Outstanding Amount	0.00
ii. Tranche A-2 Outstanding Amount	134,314,514.00
iii. Aggregate Outstanding Amount of all Tranches	134,314,514.00

(1) Includes amounts calculated for the Reconciliation Period for the prior Collection Period, which was settled in February-2024

(2) Does not include the reconciliation amounts calculated for the Reconciliation Period for such Collection Period, which will be settled in the month following such Collection Period

3. Required Funding/Payments as of Current Payment Date:

<u>Tranche</u>		
i.	Tranche A-1	0.00
ii.	Tranche A-2	13,974,740.00
iii.	For all Tranches	13,974,740.00

<u>Interest Tranche</u>	<u>Interest Rate</u>	<u>Days in Interest Period(1)</u>	<u>Principal Balance</u>	<u>Interest Due</u>
iv.	Tranche A-1	2.0076%	180	0.00
v.	Tranche A-2	3.7722%	180	134,314,514.00
vi.	For all Tranches			2,533,306.05
			<u>Required Level</u>	<u>Funding Required</u>
vii.	Capital Subaccount		1,901,500.00	94,354.24
			1,901,500.00	94,354.24

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i.	Trustee Fees and Expenses, Indemnity Amounts(2)	0.00
ii.	Servicing Fee	95,075.00
iii.	Administration Fee	50,000.00
iv.	Operating Expenses	18,795.18
v.	Semi-Annual Interest (including any past-due for prior periods)	2,533,306.05

<u>Interest Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1.	Tranche A-1 Interest Payment	0.00
2.	Tranche A-2 Interest Payment	2,533,306.05
		2,533,306.05

vi.	Principal Due and Payable as a Result of Event of Default or on Final Maturity Date	0.00
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	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1.	Tranche A-1 Principal Payment	0.00
2.	Tranche A-2 Principal Payment	0.00
		0.00

Notes:

- (1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.
- (2) Subject to \$100,000 cap.

vii. Semi-Annual Principal		13,974,740.00
		<u>Per \$1000 of Original</u>
	<u>Interest Tranche</u>	<u>Aggregate</u>
		<u>Principal Amount</u>
1.	Tranche A-1 Principal Payment	0.00
2.	Tranche A-2 Principal Payment	\$84.95
		13,974,740.00
viii.	Other Unpaid Operating Expenses	0.00
ix.	Funding of Capital Subaccount	1,901,500.00
x.	Permitted Return to APCo	111,237.72
xi.	Deposit to Excess Funds Subaccount	286,261.38
xii.	Released to Issuer upon Retirement of all Consumer Rate Relief Bonds	0.00
xiii.	Aggregate Remittances as of Current Payment Date	18,970,915.33

**5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):**

	<u>Tranche</u>	
i.	Tranche A-1 Outstanding Amount	0.00
ii.	Tranche A-2 Outstanding Amount	120,339,774.00
iii.	Aggregate Outstanding Amount of all Tranches	120,339,774.00
iv.	Excess Funds Subaccount Balance	286,261.38
v.	Capital Subaccount Balance	1,901,500.00
vi.	Aggregate Collection Account Balance	2,187,761.38

**6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):**

i.	Excess Funds Subaccount	0.01
ii.	Capital Subaccount	1,852,854.23
iii.	Total Withdrawals	1,852,854.24

**7. Shortfalls In Interest and Principal Payments as of Current Payment Date:**

		0.00
i.	Semi-annual Interest	
1.	Tranche A-1 Interest Payment	0.00
2.	Tranche A-2 Interest Payment	0.00
		0.00
ii.	Semi-annual Principal	
1.	Tranche A-1 Principal Payment	0.00
2.	Tranche A-2 Principal Payment	0.00
		0.00

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:

i. Permitted Return

0.00

9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount

0.00

IN WITNESS WHEREOF, the undersigned has duly executed and  
delivered this Servicer's Certificate this 30th day of July, 2024.

APPALACHIAN POWER COMPANY  
as Servicer

By: DocuSigned by:  
Julie A Sherwood

7/30/2024 | 1:03 PM PDT

Name: Julie A Sherwood

Title: Senior Vice President

CASE NO. 12-1188-E-PC

APPALACHIAN POWER COMPANY and  
WHEELING POWER COMPANY, both  
doing business as AMERICAN ELECTRIC POWER

Petition for consent and approval of application to securitize uncollected expanded net energy costs pursuant to W.Va. Code §24-2-4f and affiliated agreements pursuant to W.Va. Code §24-2-12.

**NOTICE OF STANDARD TRUE-UP ADJUSTMENT TO  
CONSUMER RATE RELIEF CHARGE**

On September 20, 2013, the Public Service Commission of West Virginia (“Commission”) issued a Financing Order (“Financing Order”) to Appalachian Power Company (“APCo”) and Wheeling Power Company (together, the “Companies”).

In the Financing Order, the Commission authorized APCo to impose, charge, and collect consumer rate relief charges (“CRRCs”) from its West Virginia customers. The Financing Order specified, among other things, that the consumer rate relief charge would be adjusted through periodic “true-up” adjustments and that, when a true-up adjustment would have the effect of increasing the consumer rate relief charge, the Companies would be required to provide public notice through the publication of a Class I legal advertisement in Kanawha County.

The Companies are filing this month with the Commission a standard true-up adjustment to take effect on November 1, 2024. The new rates are shown below:

APCO CRRC Comparison						
CRR Rate Classes	Customer Rate Relief Charge May 2024 - Oct 2024		Customer Rate Relief Charge Nov 2024 - Oct 2025		Customer Rate Relief Change Nov 2024 - Oct 2025	
	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW
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**PUBLIC SERVICE COMMISSION  
OF WEST VIRGINIA  
CHARLESTON**

**CASE NO. 12-1188-E-PC (closed)**

**APPALACHIAN POWER COMPANY and  
WHEELING POWER COMPANY,**  
public utilities.

Application for Securitization Approval pursuant  
to W.Va. Code § 24-2-4f and Approval of Affiliated  
Agreements pursuant to W.Va. Code § 24-2-12

**CERTIFICATE OF SERVICE**

I, William C. Porth, counsel for Appalachian Power Company and Wheeling Power Company, do hereby certify that a true copy of the foregoing filing was served electronically on this 15<sup>th</sup> day of October, 2024, addressed to the following:

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William C. Porth