10:53 AM OCT 16 2026 EXEC SEC DIV

APPALACHIAN POWER

An AEP Company

BOUNDLESS ENERGY™

Keith D. Fisher
Senior Counsel

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October 16, 2026

Via Electronic Filing
Karen Buckley
Executive Secretary
Public Service Commission of West Virginia
201 Brooks St.
Charleston, WV 25301

Re: Case No. 12-1188-E-PC (closed)
Appalachian Power Company and Wheeling Power Company
Application for Securitization Approval pursuant to W. Va. Code § 24-2-4f and Approval of Affiliated Agreements pursuant to W. Va. Code § 24-2-12

Dear Ms. Buckley:

I am enclosing herewith on behalf of Appalachian Power Company ("APCo") for filing as a closed entry in the above-referenced proceeding a periodic true-up adjustment pursuant to Section Q.(ii) of the Commission's September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

This filing consists of the following attachments:

(1) APCo CRRC Comparison

(2) Reconciliation of Over/Under Collection for Nov. 2025 - Oct. 2026

(3) Summary of Rate Design Calculation

(4) Second Revision of Original Sheet No. 35 (P.S.C. W.Va. Tariff No. 16)

(5) Consumer Rate Relief Charges for Special Contract Customers

(6) Semi-Annual Servicer's Certificate

(7) Public Notice submitted to the Charleston Gazette-Mail

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Thank you for your attention to this matter. If the Commission has any questions about this filing or concludes that there are any mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Sincerely,



Keith D. Fisher (WV State Bar #11346)
Counsel for Appalachian Power Company and Wheeling Power Company

Enclosures
cc: Certificate of Service

APCO CRRC Comparison

CRR Rate Classes	Customer Rate Relief Charge Nov 2025 - Oct 2026 ¢/kWh	Customer Rate Relief Charge Nov 2025 - Oct 2026 $/kW	Customer Rate Relief Charge Nov 2026 - Oct 2027 ¢/kWh	Customer Rate Relief Charge Nov 2026 - Oct 2027 $/kW	Customer Rate Relief Change Nov 2026 - Oct 2027 ¢/kWh	Customer Rate Relief Change Nov 2026 - Oct 2027 $/kW
Residential (RS, RS- TOD)	0.290		0.321		0.031	
Commercial - Secondary (SWS, SGS, SS/GS-Secondary)	0.274		0.297		0.023	
Commercial - Primary (SS & GS Primary)	0.274		0.297		0.023	
Commercial - Subtransmission (GS - Subtransmission)	0.268		0.290		0.022	
Commercial - Special Contract C (Spec Contract C)	-		-		-	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.256		0.277		0.021	
Commercial - OL & SL (OL & SL)	0.281		0.307		0.026	
Industrial - Secondary (LCP & IP Secondary)	0.204	1.789	0.256	2.236	0.052	0.447
Industrial - Primary (LCP & IP Primary)	0.179	0.531	0.224	0.625	0.045	0.094
Industrial - Subtransmission (LCP & IP Subtransmission)	0.193	0.462	0.242	0.474	0.049	0.012
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.155	0.330	0.141	0.355	(0.014)	0.025
Industrial - Special Contract A (Spec Contract A)	0.208	0.718	0.180	0.775	(0.028)	0.057
Industrial - Special Contract B (Spec Contract B)	0.142	0.116	0.156	0.137	0.014	0.021
Industrial - Special Contract D (Spec Contract D)	0.089	-	0.093	-	0.004	-
Industrial - Special Contract I (Spec Contract I)	0.108	0.191	0.115	0.215	0.007	0.024

Reconciliaton of Over/Under Collection for the True-Up Period of November 2025 to October 2026

INFLOWS to the Trustee

Excess Funds Subaccount Balance after the payment is made on	Aug 2025	$2,028,717.41
Capital Subaccount Balance after the payment is made on	Aug 2025	$1,901,500.00
Interest in the Sub Accounts for the time period selected	Nov 2025 to Oct 2026	$435,350.37

Date	Collections(Actual & Estimates)
Oct 2025 True Up	($39,631.26)
Nov 2025	$2,099,889.50
Dec 2025	$2,725,264.57
Jan 2026	$2,745,224.57
Feb 2026	$2,980,039.51
Mar 2026	$3,130,566.17
Apr 2026	$2,707,144.31
May 2026	$2,374,865.21
Jun 2026	$2,368,383.98
Jul 2026	$2,682,255.97
Aug 2026	$2,670,287.47
Sep 2026	$2,768,123.17
Oct 2026	$2,741,290.06
Total Inflows + Excess Funds+Interest Balances:	$34,417,771.01

OUTFLOWS and Bond Payments

Bond Principal, Interest Payments and the Trustee Fees and Expenses/Servicing Fee/Administration Fee/Operating Expenses	
1st Payment	
Bond Principal	($14,443,788.00)
Interest Payments	($1,733,692.29)
Trustee Fees and Expenses	$0.00
Servicing Fee	($95,075.00)
Administration Fee	($50,000.00)
Operating Expenses	($36,500.00)
02/01/2026 Payment	($16,359,055.29)
2nd Payment	
Bond Principal	($15,058,240.00)
Interest Payments	($1,461,268.01)
Trustee Fees and Expenses	$0.00
Servicing Fee	($95,075.00)
Administration Fee	($50,000.00)
Operating Expenses	($11,228.96)
08/01/2026 Payment	($16,675,811.97)
Next Bond Payment(s)	($33,034,867.26)
Section 101(a)Over/Under Collections	$1,382,903.75
Collection Experience:	($124,157.48)
TOTAL TRUE UP	$1,258,746.27

(1) CRR Rate Classes	(2) Revenue Allocation Percentage	(3) (a) Forecasted Monthly Billing Demand (kW)	(3) (b) Relative percentage of total revenue requirement	(4) Forecasted Energy Nov 26 - Oct 2027 (kWh)		(5) Periodic Billing Requirement for each CRR Rate Class $36,088,130.59		(6) Customer Rate Relief Charge (¢/kWh)	(7) Customer Rate Relief Charge ($/kW)	(8) Revenue Verification	(9) Consumer Rate Relief Revenue Group
						Demand	Energy				
Residential (RS, RS- TOD)	40.93%			4,597,612,785			$ 14,770,871.85	0.321		$ 14,770,871.97	Residential
Commercial - Secondary (SWS, SGS, SS/GS-Secondary)	22.12%			2,690,767,099			$ 7,982,694.49	0.297		$ 7,982,694.72	Commercial
Commercial - Primary (SS & GS Primary)	2.31%			280,806,855			$ 833,635.82	0.297		$ 833,635.83	
Commercial - Subtransmission (GS - Subtransmission)	0.20%			24,881,575			$ 72,176.26	0.290		$ 72,176.26	
Commercial - Special Contract C (Spec Contract C)	0.00%			2,176,051			$ -	0.000		$ -	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.05%			6,503,003			$ 18,044.07	0.277		$ 18,044.07	
Commercial - OL & SL (OL & SL)	0.73%			85,733,533			$ 263,443.35	0.307		$ 263,443.35	
Industrial - Secondary (LCP & IP Secondary)	1.38%	8,563	46.14%	104,957,342	498,016.20	$ 229,796.55	$ 268,219.66	0.256	2.236	$ 498,016.19	Industrial
Industrial - Primary (LCP & IP Primary)	9.08%	149,765	34.29%	961,225,895	3,276,802.26	$ 1,123,613.13	$ 2,153,189.13	0.224	0.625	$ 3,276,802.07	
Industrial - Subtransmission (LCP & IP Subtransmission)	10.51%	230,736	34.60%	1,026,644,728	3,792,862.52	$ 1,312,489.16	$ 2,480,373.36	0.242	0.474	$ 3,792,862.56	
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	7.21%	185,148	30.27%	1,283,671,136	2,601,954.22	$ 787,679.22	$ 1,814,275.00	0.141	0.355	$ 2,601,953.84	
Industrial - Special Contract A (Spec Contract A)	2.18%	32,506	38.43%	268,578,694	786,721.25	$ 302,314.83	$ 484,406.42	0.180	0.775	$ 786,721.26	
Industrial - Special Contract B (Spec Contract B)	1.88%	80,046	19.41%	351,138,010	678,456.86	$ 131,716.71	$ 546,740.14	0.156	0.137	$ 678,456.83	
Industrial - Special Contract D (Spec Contract D)	0.50%	26,313	0.00%	193,075,509	180,440.65	$ -	$ 180,440.65	0.093	0.000	$ 180,440.67	
Industrial - Special Contract I (Spec Contract I)	0.92%	37,000	28.79%	205,664,931	332,010.80	$ 95,574.49	$ 236,436.31	0.115	0.215	$ 332,010.88	
	100.00%			12,083,437,147		$ 3,983,184.08	$ 32,104,946.51			$ 36,088,130.50	

APPALACHIAN POWER COMPANY
(See Sheet Nos. 2-1 through 2-7 for Applicability)

Second Revision of Original Sheet No. 35
Cancelling First Revision of Original Sheet No. 35

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges
(CRRC)

(C) A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after November 1, 2026 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	(I)0.321	
RS-TOD		
On-peak	(I)0.321	
Off-peak	(I)0.321	
SWS	(I)0.297	
SGS	(I)0.297	
SGS-LM-TOD		
On-peak	(I)0.297	
Off-peak	(I)0.297	
SS		
Secondary	(I)0.297	
Primary	(I)0.297	
AF	(I)0.277	
GS		
Secondary	(I)0.297	
Primary	(I)0.297	
Subtransmission	(I)0.290	
Transmission	(I)0.000	
AF	(I)0.277	
GS-TOD		
On-peak Secondary	(I)0.297	
Off-peak Secondary	(I)0.297	
On-peak Primary	(I)0.297	
Off-peak Primary	(I)0.297	
LGS-TOD		
On-peak Secondary	(I)0.297	
Off-peak Secondary	(I)0.297	
On-peak Primary	(I)0.297	
Off-peak Primary	(I)0.297	
LCP		
Secondary	(I)0.256	(I)2.236
Primary	(I)0.224	(I)0.625
Subtransmission	(I)0.242	(I)0.474
Transmission	(D)0.141	(I)0.355
IP		
Secondary	(I)0.256	(I)2.236
Primary	(I)0.224	(I)0.625
Subtransmission	(I)0.242	(I)0.474
Transmission	(D)0.141	(I)0.355
OL	(I)0.307	
SL	(I)0.307	

(C) Indicates Change, (I) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 12-1188-E-PC
Order Dated September 20, 2013

Issued By
Brian Abraham, President & COO
Charleston, West Virginia

Effective: Service rendered on or after November 1, 2026

CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS EFFECTIVE NOVEMBER 1, 2026

Special Contract Customer	**Energy (¢/kWh)**	**Demand ($/kW)**
Special Contract A	0.180	0.775
Special Contract B	0.156	0.137
Special Contract C	0.000	0.000
Special Contract D	0.093	0.000
Special Contract I	0.115	0.215
Special Contract K	0.141	0.355

Semi-Annual Servicer's Certificate

Appalachian Power Company, as Servicer
Appalachian Consumer Rate Relief Funding LLC

Pursuant to Section 4.01(c)(ii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement") between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the servicer does hereby certify, for the AUGUST 03, 2026 Payment Date (the "current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement of the Indenture, as the context indicates.

Collection Periods: February-2026 to July-2026
Payment Date: 8/3/26

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i.	Remittances for the 02/26 collection period (1)	2,914,900.93
ii.	Remittances for the 03/26 collection period	3,130,566.17
iii.	Remittances for the 04/26 collection period	2,707,144.31
iv.	Remittances for the 05/26 collection period	2,374,865.21
v.	Remittances for the 06/26 collection period	2,368,383.98
vi.	Remittances for the 07/26 collection period (2)	2,378,959.92
vii.	Investment Earnings on Collection Account	
viii.	Investment Earnings on Capital Subaccount	33,525.57
ix.	Investment Earnings on Excess Funds Subaccount	48,141.25
x.	Investment Earnings on General Subaccount	153,225.66
xi.	**General Subaccount Balance (sum of i through x above)**	**16,109,713.00**
xii.	Excess Funds Subaccount Balance as of Prior Payment Date	2,874,357.39
xiii.	Capital Subaccount Balance as of Prior Payment Date	1,901,500.00
xiv.	**Collection Account Balance (sum of xi through xiii above)**	**20,885,570.39**

2. Outstanding Amounts as of Prior Payment Date:

	Tranche	
i.	Tranche A-1 Outstanding Amount	0.00
ii.	Tranche A-2 Outstanding Amount	77,475,638.00
iii.	**Aggregate Outstanding Amount of all Tranches**	**77,475,638.00**

(1) Includes amounts calculated for the Reconciliation Period for the prior Collection Period, which was settled in February-2026

(2) Does not include the reconciliation amounts calculated for the Reconciliation Period for such Collection Period, which will be settled in the month following such Collection Period

3. Required Funding/Payments as of Current Payment Date:

Tranche	
i. Tranche A-1	0.00
ii. Tranche A-2	15,058,240.00
iii. For all Tranches	15,058,240.00

Interest Tranche	Interest Rate	Days in interest Period(1)	Principal Balance	Interest Due
iv. Tranche A-1	2.0076%	180	0.00	0.00
v. Tranche A-2	3.7722%	180	77,475,638.00	1,461,268.01
vi. For all Tranches				1,461,268.01

	Required Level	Funding Required
vii. Capital Subaccount	1,901,500.00	0.00
	1,901,500.00	0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts(2)	0.00
ii. Servicing Fee	95,075.00
iii. Administration Fee	50,000.00
iv. Operating Expenses	11,228.96
v. Semi-Annual Interest (including any past-due for prior periods)	1,461,268.01

Interest Tranche	Aggregate	Per $1000 of Original Principal Amount
1. Tranche A-1 Interest Payment	0.00	$0.00
2. Tranche A-2 Interest Payment	1,461,268.01	$8.88
	1,461,268.01	

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date	0.00

	Aggregate	Per $1000 of Original
1. Tranche A-1 Principal Payment	0.00	$0.00
2. Tranche A-2 Principal Payment	0.00	$0.00
	0.00	

Notes:

(1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

(2) Subject to $100,000 cap.

vii. Semi-Annual Principal 15,058,240.00

Interest Tranche	Aggregate	Per $1000 of Original Principal Amount
1. Tranche A-1 Principal Payment	0.00	$0.00
2. Tranche A-2 Principal Payment	15,058,240.00	$91.54
	15,058,240.00	

viii.	Other Unpaid Operating Expenses	0.00
ix.	Funding of Capital Subaccount	1,901,500.00
x.	Permitted Return to APCo	55,618.86
xi.	Deposit to Excess Funds Subaccount	2,252,639.56
xii.	Released to Issuer upon Retirement of all Consumer Rate Relief Bonds	0.00
xiii.	**Aggregate Remittances as of Current Payment Date**	**20,885,570.39**

5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

	Tranche	
i.	Tranche A-1 Outstanding Amount	0.00
ii.	Tranche A-2 Outstanding Amount	62,417,398.00
iii.	**Aggregate Outstanding Amount of all Tranches**	**62,417,398.00**

iv.	Excess Funds Subaccount Balance	2,252,639.56
v.	Capital Subaccount Balance	1,901,500.00
vi.	**Aggregate Collection Account Balance**	**4,154,139.56**

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i.	Excess Funds Subaccount	2,922,498.64
ii.	Capital Subaccount	1,935,025.57
iii.	**Total Withdrawals**	**4,857,524.21**

7. Shortfalls In Interest and Principal Payments as of Current Payment Date: **0.00**

i. Semi-annual Interest

1. Tranche A-1 Interest Payment	0.00
2. Tranche A-2 Interest Payment	0.00
	0.00

ii. Semi-annual Principal

1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:

i. Permitted Return | 0.00

9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount | 0.00

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 29th day of July, 2026.

APPALACHIAN POWER COMPANY
as Servicer

By: Signed by: Franz Messner
8827F67E14F1459...

Name: Franz D. Messner
Title: Assistant Treasurer

CASE NO. 12-1188-E-PC

APPALACHIAN POWER COMPANY and
WHEELING POWER COMPANY, both
doing business as AMERICAN ELECTRIC POWER

Petition for consent and approval of application to securitize uncollected expanded net energy costs pursuant to W.Va. Code §24-2-4f and affiliated agreements pursuant to W.Va. Code §24-2-12.

NOTICE OF STANDARD TRUE-UP ADJUSTMENT TO CONSUMER RATE RELIEF CHARGE

On September 20, 2013, the Public Service Commission of West Virginia ("Commission") issued a Financing Order ("Financing Order") to Appalachian Power Company ("APCo") and Wheeling Power Company (together, the "Companies").

In the Financing Order, the Commission authorized APCo to impose, charge, and collect consumer rate relief charges ("CRRCs") from its West Virginia customers. The Financing Order specified, among other things, that the consumer rate relief charge would be adjusted through periodic "true-up" adjustments and that, when a true-up adjustment would have the effect of increasing the consumer rate relief charge, the Companies would be required to provide public notice through the publication of a Class I legal advertisement in Kanawha County.

The Companies are filing this month with the Commission a standard true-up adjustment to take effect on November 1, 2026. The new rates are shown below:

APCO CRRC Comparison

	Customer Rate Relief Charge Nov 2025 - Oct 2026		Customer Rate Relief Charge Nov 2026 - Oct 2027		Customer Rate Relief Change Nov 2026 - Oct 2027	
CRR Rate Classes	**¢/kWh**	**$/kW**	**¢/kWh**	**$/kW**	**¢/kWh**	**$/kW**
Residential (RS, RS- TOD)	0.290		0.321		0.031	
Commercial - Secondary (SWS, SGS, SS/GS-Secondary)	0.274		0.297		0.023	
Commercial - Primary (SS & GS Primary)	0.274		0.297		0.023	
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Commercial - Special Contract C (Spec Contract C)	-		-		-	
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Commercial - OL & SL (OL & SL)	0.281		0.307		0.026	
Industrial - Secondary (LCP & IP Secondary)	0.204	1.789	0.256	2.236	0.052	0.447
Industrial - Primary (LCP & IP Primary)	0.179	0.531	0.224	0.625	0.045	0.094
Industrial - Subtransmission (LCP & IP Subtransmission)	0.193	0.462	0.242	0.474	0.049	0.012
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.155	0.330	0.141	0.355	(0.014)	0.025
Industrial - Special Contract A (Spec Contract A)	0.208	0.718	0.180	0.775	(0.028)	0.057
Industrial - Special Contract B (Spec Contract B)	0.142	0.116	0.156	0.137	0.014	0.021
Industrial - Special Contract D (Spec Contract D)	0.089	-	0.093	-	0.004	-
Industrial - Special Contract I (Spec Contract I)	0.108	0.191	0.115	0.215	0.007	0.024

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 12-1188-E-PC (closed)

APPALACHIAN POWER COMPANY and
WHEELING POWER COMPANY,
public utilities.

Application for Securitization Approval pursuant to W. Va. Code § 24-2-4f and Approval of Affiliated Agreements pursuant to W. Va. Code § 24-2-12

CERTIFICATE OF SERVICE

I, Keith D. Fisher, counsel for Appalachian Power Company, do hereby certify that a true and correct copy of the foregoing filing was served electronically upon the following on this 16th day of October, 2026:

Wendy Braswell, Esq. Public Service Commission of West Virginia 201 Brooks Street Charleston, WV 25301 *Counsel for Staff of WV Public Service Commission*	Robert F. Williams, Esq. Heather B. Osborn, Esq. Bobby Lipscomb, Esq. Consumer Advocate Division 300 Capitol Street, Suite 810 Charleston, WV 25301 *Counsel for Consumer Advocate Division*
Susan J. Riggs, Esq. Spilman Thomas & Battle, PLLC 300 Kanawha Blvd E Charleston, WV 25301 *Counsel for WVEUG*	Derrick P. Williamson, Esq. Barry A. Naum, Esq. Spilman Thomas & Battle, PLLC 1100 Bent Creek Blvd, Suite 101 Mechanicsburg, PA 17050 *Counsel for WVEUG*
James V. Kelsh, Esq. Bowles Rice McDavid Graff & Love LLP P.O. Box 1386 Charleston, WV 25325-1386 *Counsel for Century Aluminum of WV, Inc.*	Charles K. Gould, Esq. Jenkins Fenstermaker, PLLC 325 Eighth Street, Second Floor Huntington, WV 25701 *Counsel for SWVA, Inc.*
Damon E. Xenopoulos, Esq. Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street NW Suite 800 West Washington, DC 20007 *Counsel for SWVA, Inc.*	

Keith D. Fisher (WV State Bar #11346)