


## Key Document Revision Details – Revision 1.0 to 2.0

- Most instances of “DER installation” were changed to “DER facility” to improve consistency in the document.
- **Section 1.4:** Clarified that inverter certification documentation will only be accepted from testing agencies currently listed as a Nationally Recognized Testing Laboratory (NRTL) by the US Department of Labor Occupations Safety and Health Administration (OSHA).
- **Section 4.3:** Added graphics to aid in identifying which transformers the section applies to.
- **Section 4.9:** Revised the exception to the single isolation device standard process, requiring the written request be from the Professional Engineer who signed and stamped the one-line diagram. Added a labeling requirement when multiple isolation devices are used, “Utility ACD x of y”.
- **Section 4.15:** Simplified the allowable methods for self-limiting output by combining the Power Control System content within the existing bullet addressing other control systems and protective functions.
- **Section 5.1:** Revised the Performance Category Requirement of synchronous generators to be by “mutual agreement” providing additional operational flexibility beyond fixed unity power factor operation.
- **Section 6.4 and Section 6.5:** Updated to allow the Customer to request site specific voltage ride-through and frequency ride-through settings when needed to comply with RTO requirements.
- **Section 11.1:** Clarified that AEP will not begin DER specific engineering and design work, in support of implementing the telemetry requirements, until after the Customer has executed their interconnection agreement.

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