

## **Closure Completion Notification for Closure by Removal**

September 26, 2024

Closure Completion Notification

John E. Amos Plant

Bottom Ash Pond Complex

On September 4, 2024, the John E. Amos Plant Bottom Ash Pond Complex was transitioned to closure status in accordance with 40 CFR 257.102. This notice of completion of closure is being placed in the operating record in accordance with 40 CFR 257.102(h).

Effective with the Closure Completion Notification, the former ash storage site is no longer a CCR unit. The following operating record documents are no longer required going forward:

- Hazard Potential Classification
- Emergency Action Plan
- Face to Face Meeting Documentation for EAP
- History of Construction and Revisions for Surface Impoundments
- Structural Stability Assessments
- Safety Factor Assessments
- Fugitive Dust Plan
- Inflow Design Flood System Control Plan

**CLOSURE CERTIFICATION BY QUALIFIED PROFESSIONAL ENGINEER**

I certify that the John E. Amos Bottom Ash Pond Complex has been closed in accordance with the most recent written closure plan specified by paragraph §257.102(b) and the requirements of section §257.102.

David Anthony Miller

Printed Name of Licensed Professional Engineer

*David Anthony Miller*

Signature



22663

License Number

West Virginia

Licensing State

09.26.2024

Date



Charleston Office  
500 Lee Street, East, Suite 700  
Charleston, West Virginia 25301

T 304.926.8100  
F 304.926.8180

August 5, 2024  
Project No. R210487.00

Mr. Brian G Palmer, PE  
Principal Engineer  
AEP  
1 Riverside Plaza  
Columbus, Ohio 43215

**AEP – John E. Amos  
Bottom Ash Complex  
Pond Closure - Completion  
Putnam County, West Virginia**

Dear Mr. Palmer:

GAI Consultants, Inc. (GAI) appreciates the opportunity to provide American Electric Power Service Corporation (AEP) with the Quality Assurance / Quality Control and certification services for the closure of the Bottom Ash Complex at the John E. Amos Plant located in Putnam County, West Virginia.

This letter documents that removal of the coal combustion residual material from the bottom ash complex was completed in substantial compliance with the Construction Documents completed by Worley, the Closure Plan and 40 CFR 257.102(c).

The areas of the bottom ash complex were certified as they were completed. The following presents the areas and certification date:

- Pond 1B – April 21, 2023
- Clearwater and Reclaim Ponds – July 24, 2023
- Pond 1A – August 5, 2024

If you have any questions or require additional information, please contact me at 681.245.8866 (c.straley@gaiconsultants.com).

Respectfully submitted.,

**GAI Consultants, Inc.**

Charles F. Straley, PE

Digitally signed by Charles F. Straley, PE  
DN: C=US,  
E=c.straley@gaiconsultants.com, O="GAI  
Consultants, Inc.", CN="Charles F. Straley,  
PE"  
Date: 2024.08.05 15:16:48-04'00'

Charles F. Straley, PE, PLS  
Quality Assurance Officer / Certifying Engineer  
Engineering Director / Senior Associate

CFS

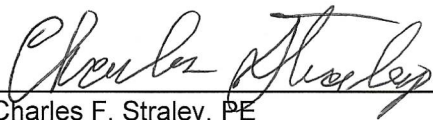
## 5.0 PE Certification

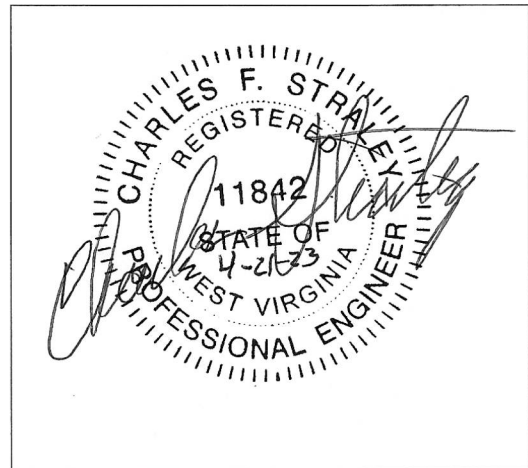
Based on the observations performed by GAI Consultants, Inc. personnel, I hereby certify that the removal of CCR material to be visually removed and one-foot additional undercut within Pond 1B and along the southern edge of Pond 1A of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project at the John E. Amos Plant near Winfield, West Virginia (WV), as shown on the Worley Construction Drawings has been completed in substantial compliance with the Construction Documents, the Closure Plan and 40 CFR 257.102(c).

This document clarifies "certification" for the excavation of CCR material to be visually removed and an additional one-foot of undercut within Pond 1B and along the southern edge of Pond 1A of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project. This certification is strictly limited to CQA observations of CCR removal and does not include the groundwater monitoring and compliance aspect of the CCR Unit closure by removal criteria, as required by 40 CFR 257.102(c).

The definition of certify as used herein is: Certify means to state or declare a professional opinion of conditions whose true properties cannot be known at the time such certification was made, despite appropriate professional evaluation. A design professional's certification in no way relieves any other party from meeting requirements imposed by contract or other means, including commonly accepted industry practices.

Bearing the above in mind and based on the results of monitoring of construction efforts during the project and review of the survey points; GAI's professional opinion is that the CCR material within Pond 1B and along the southern edge of Pond 1A and additional one-foot undercut of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project meets the requirements as set forth by the project documents and the CCR Rule.

  
\_\_\_\_\_  
Charles F. Straley, PE  
West Virginia Number 11842



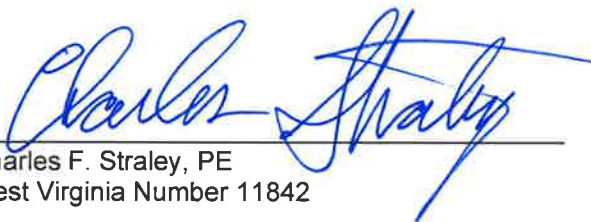
## 5.0 PE Certification

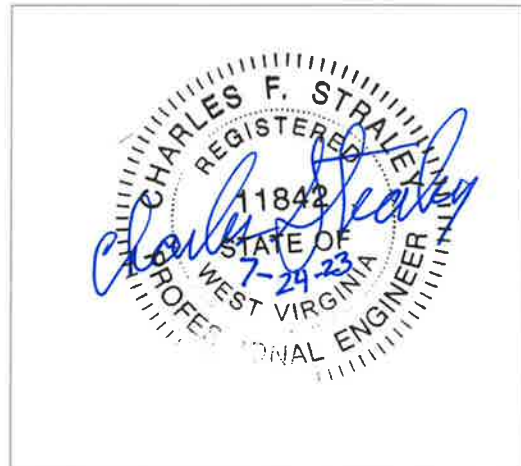
Based on the observations performed by GAI Consultants, Inc. personnel, I hereby certify that the removal of CCR material to be visually removed and one-foot additional undercut within Clearwater & Reclaim Ponds of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project at the John E. Amos Plant near Winfield, West Virginia (WV), as shown on the Worley Construction Drawings has been completed in substantial compliance with the Construction Documents, the Closure Plan and 40 CFR 257.102(c).

This document clarifies "certification" for the excavation of CCR material to be visually removed and an additional one-foot of undercut within Clearwater & Reclaim Ponds of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project. This certification is strictly limited to CQA observations of CCR removal and does not include the groundwater monitoring and compliance aspect of the CCR Unit closure by removal criteria, as required by 40 CFR 257.102(c).

The definition of certify as used herein is: Certify means to state or declare a professional opinion of conditions whose true properties cannot be known at the time such certification was made, despite appropriate professional evaluation. A design professional's certification in no way relieves any other party from meeting requirements imposed by contract or other means, including commonly accepted industry practices.

Bearing the above in mind and based on the results of monitoring of construction efforts during the project and review of the survey points; GAI's professional opinion is that the removal of CCR material within Clearwater & Reclaim Ponds and additional one-foot undercut of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project meets the requirements as set forth by the project documents and the CCR Rule.

  
Charles F. Straley, PE  
West Virginia Number 11842



## 5.0 PE Certification

Based on the observations performed by GAI Consultants, Inc. personnel, I hereby certify that the removal of CCR material to be visually removed and one-foot additional undercut within Pond 1A of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project at the John E. Amos Plant near Winfield, West Virginia (WV), as shown on the Worley Construction Drawings has been completed in substantial compliance with the Construction Documents, the Closure Plan and 40 CFR 257.102(c).

This document clarifies "certification" for the excavation of CCR material to be visually removed and an additional one-foot of undercut within Pond 1A of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project. This certification is strictly limited to CQA observations of CCR removal and does not include the groundwater monitoring and compliance aspect of the CCR Unit closure by removal criteria, as required by 40 CFR 257.102(c).

The definition of certify as used herein is: Certify means to state or declare a professional opinion of conditions whose true properties cannot be known at the time such certification was made, despite appropriate professional evaluation. A design professional's certification in no way relieves any other party from meeting requirements imposed by contract or other means, including commonly accepted industry practices.

Bearing the above in mind and based on the results of monitoring of construction efforts during the project and review of the survey points; GAI's professional opinion is that the CCR material within Pond 1A and additional one-foot undercut of the CCR/ELG Project Bottom Ash Pond Closure and Repurposing Project meets the requirements as set forth by the project documents and the CCR Rule.



Charles F. Straley, PE  
West Virginia Number 11842



# HISTORY OF CONSTRUCTION

**CFR 257.73(c)(1)**

**Bottom Ash Complex WV DEP Dam # 07918**

John E Amos Plant  
Putnam County, West Virginia

October, 2016

---

Prepared for : Appalachian Power Company – John E Amos Plant

1530 Winfield Rd

Winfield, West Virginia 25213

Prepared by: American Electric Power Service Corporation

1 Riverside Plaza

Columbus, OH 43215



Document Id: GERS-16-072

## Table of CONTENTS

<b>1.0 OBJECTIVE</b> .....	1
<b>2.0 DESCRIPTIONS OF CCR IMPOUNDMENTS</b> .....	1
<b>3.0 SUMMARY OF OWNERSHIP 275.73(c)(1)(i)</b> .....	2
<b>4.0 LOCATION OF THE CCR UNIT 275.73 (c)(1)(ii)</b> .....	2
<b>5.0 STATEMENT OF PURPOSE 275.73 (c)(1)(iii)</b> .....	2
<b>6.0 NAME AND SIZE OF WATERSHED THE CCR UNIT IS LOCATED</b> <b>275.73 (c)(1)(iv)</b>	3
<b>7.0 DESCRIPTION OF THE FOUNDATION AND ABUTMENT MATERIALS 275.73(c)(1)(v)</b> .....	3
<b>8.0 DESCRIPTION OF EACH CONSTRUCTED ZONE OR STAGE OF THE CCR UNIT 275.73 (c)(1)(vi)</b> .....	4
<b>9.0 ENGINEERING STRUCTURES AND APPURTENANCES, 275.73 (c)(1)(vii)</b> .....	5
<b>10.0 SUMMARY OF POOL SURFACE ELEVATIONS, AND MAXIMUM DEPTH OF CCR, 275.73 (c)(1)(vii)</b> .....	6
<b>11.0 FEATURES THAT COULD ADVERSELY AFFECT OPERATION DUE TO MALFUNCTION OR MIS-OPERATION (275.73 (c)(1)(vii))</b> .....	6
<b>12.0 DESCRIPTION OF THE TYPE, PURPOSE AND LOCATION OF EXISTING INSTRUMENTATION 275.73 (c)(1)(viii)</b> .....	6
<b>13.0 AREA - CAPACITY CURVES FOR THE CCR UNIT 275.73 (c)(1)(ix)</b> .....	7
<b>14.0 275.73 (c)(1)(x) DESCRIPTION OF EACH SPILLWAY AND DIVERSION</b> .....	8
<b>15.0 SUMMARY CONSTRUCTION SPECIFICATIONS AND PROVISIONS FOR SURVEILLANCE, MAINTENANCE AND REPAIR 275.73 (c)(1)(xi)</b> .....	8
<b>16.0 RECORD OR KNOWLEDGE OF STRUCTURAL INSTABILITY 275.73 (c)(1)(xii)</b> .....	8

### Attachments

- Attachment A – Location Map
- Attachment B – Construction Design Report
- Attachment C – Design Drawings
- Attachment D – Instrumentation Plan
- Attachment E - Hydrology and Hydraulic Report
- Attachment F – Maintenance Plan



## **1.0 OBJECTIVE**

This report was prepared by AEP- Geotechnical Engineering Services (GES) section to fulfill requirements of CFR 257.73(c)(1) with an evaluation of the facility.

## **2.0 DESCRIPTION OF CCR THE IMPOUNDMENT**

The bottom ash pond complex is located in Putnam County, West Virginia immediately northwest of the John E. Amos Plant between State Route 817 and the Kanawha River. The pond is used for sedimentation and storage of bottom ash produced as a waste product in burning pulverized coal at the John E Amos Plant. The bottom ash pond consists of bottom ash ponds 1A and 1B. The pond complex also receives various streams of waste water from the plant.

Decant water from the bottom ash pond is piped to the reclaim water pond. Discharge water from the reclaim water pond is pumped back to the plant for reuse with the remaining flow directed to the treatment / clear water pond that is decanted to the Kanawha River.

The bottom ash pond, reclaim water pond and treatment/clear water pond were generally formed by constructing an embankment along the north, west and east sides of the pond complex. The south side is incised with the pond excavation below natural ground surface and therefore do not contain any water retaining dikes.

The north dike is approximately 800 feet long and is the highest dike at about 29 feet with a design crest width of 10 feet. The dike is comprised of concrete blocks back-filled with compacted soil that transitions to an earthen embankment. The top of the dike is at elevation 588.0 feet with the natural ground surface beneath the dikes is at about elevation 559 feet.

The dike is located across a small tributary to Bill's Creek. This portion of Bill's Creek is controlled by the backwaters of the Kanawha River. The side slopes of embankment fill are designed to be 3(H) to 1(V) that transition to design side slopes 2(H) to 1(V).

Remedial repairs were performed on the upstream slope of the dike in 1971, due to seepage through the basal rock fill. A crushed limestone filter blanket was placed and covered with a clay blanket. In 1973, an asphalt stabilization blanket was placed on the upstream slope. In 2010, the top of the dike was raised vertically 5 feet using a concrete block facing back filled with compacted soil between each wall that transitions to an earthen embankment of compacted fill.

Discharge water from the bottom ash pond flows into the reclaim water pond through a 36 inch diameter pipe. A portion of the flow into the reclaim water pond is pumped back to the plant for reuse.

The remaining portion flows through a 36 inch diameter pipe into the treatment / clear water pond that decants into a concrete weir connected to a 24 in x 38 in elliptical reinforced concrete pipe. The reinforced concrete elliptical pipe transitions to a 36 inch diameter steel pipe and then to a 36

inch diameter HDPE pipe that extends into the Kanawha along the river bed allowing the flow to be discharged into a mixing zone.

The 24 x 38 concrete elliptical pipe discharge pipe was slip lined in 2013 due to leakage at the joints.

An overflow spillway pipe (36 inch diameter) is located along the reclaim pond with an invert elevation set at 583.1 ft. Bottom ash pond 1B also has a 36 in diameter overflow spillway pipe that discharges to Bill's Creek with an invert elevation of 583.8 feet.

The interior splitter dikes between the pond 1A, 1B, the Reclaim Water Pond and the Treatment Basin will be inundated during the ½ PMF event. The dike between the Reclaim Pond and the Treatment Pond will be inundated from a smaller storm event.

### **3.0 SUMMARY OF OWNERSHIP 275.73(c)(1)(i)**

*[The name and address of the person(s) owning or operating the CCR unit; the name associated with the CCR unit; and the identification number of the CCR unit if one has been assigned by the state.]*

The John E Amos Plant is located at 1530 Winfield Road, Winfield West Virginia. It is owned and operated by Appalachian Power Co. The facility operates two surface impoundments for storing CCR called the bottom ash pond 1A and bottom ash pond 1B.

### **4.0 LOCATION OF THE CCR UNIT 275.73 (c)(1)(ii)**

*[The location of the CCR unit identified on the most recent U.S. Geological Survey (USGS) 7 ½ minute or 15 minute topographic quadrangle map, or a topographic map of equivalent scale if a USGS map is not available.]*

A location map is included in Attachment A.

### **5.0 STATEMENT OF PURPOSE 275.73 (c)(1)(iii)**

*[A statement of the purpose for which the CCR unit is being used.]*

The Bottom Ash Pond Complex is a surface impoundment for storing CCR. The bottom ash ponds within the complex are used for primary settling and storage of bottom ash. The bottom ash ponds are decanted to the reclaim pond. Additional facility wastewaters (non-ash) are also discharged to the pond complex. Decant water from the reclaim pond is recycled back to the plant for reuse or is decanted to a treatment / clear water pond.

**6.0 NAME AND SIZE OF WATERSHED THE CCR UNIT IS LOCATED**

**275.73 (c)(1)(iv)**

*[The name and size in acres of the watershed within which the CCR unit is located.]*

The Bottom Ash Pond Complex is located within the Kanawha River Water Shed (HUC 05050008) which is approximately 916.54 square miles (586,240 Acres) (USGS).

The bottom ash pond complex is comprised of diked embankments along three sides which direct storm water away from the impoundment. The watershed that drains into the bottom ash pond complex is approximately 50 acres.

**7.0 DESCRIPTION OF THE FOUNDATION AND ABUTMENT MATERIALS**

**275.73(c)(1)(v)**

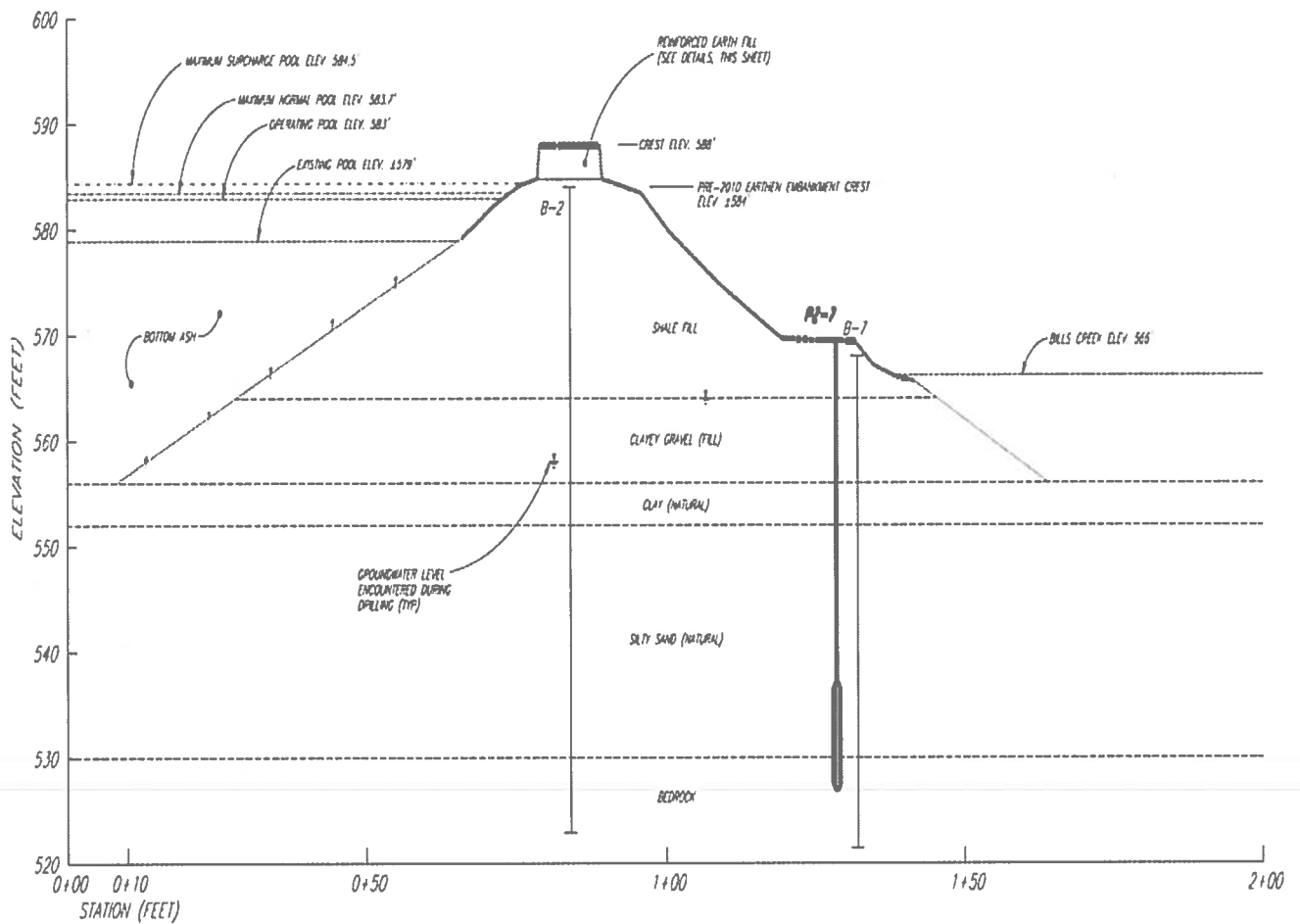
*[A description of the physical and engineering properties of the foundation and abutment materials on which the CCR unit is located.]*

Borings were drilled along the dike embankment that penetrated stiff lean clay (shale) fill to depths ranging from 15 to 20 ft. It is underlain by 8 to 10 ft. thick layer of gravelly clay (rock-fill). Alluvial deposits underlie these embankment fills and are comprised of a 4 to 6 ft. thick deposit of soft clay that overlies silty sand.

The material properties for the embankment fills and underlying alluvial deposits are listed in the table and are illustrated in a cross sectional profile below.

*Reference: Geo/Environmental Assc., Inc. 2015, "CCR Rules Certification Report John E Amos Plant, Bottom ash Pond Complex, Putnam County West Virginia" GA project No.15055009*

<b>Material</b>	<b>Unit Weight (pcf)</b>	<b>Cohesion (psf)</b>	<b>Friction Angle (deg)</b>
Stiff Clay (Shale) Fill	135	370	27.2
Gravelly Clay Fill	135	300	32
Soft Clay	115	150	35.2
Silty Sand	130	0	36.8



Reference: Geo/Environmental Assc., Inc. 2015, "CCR Rules Certification Report John E Amos Plant, Bottom ash Pond Complex, Putnam County West Virginia" GA project No.15055009

## **8.0 DESCRIPTION OF EACH CONSTRUCTED ZONE OR STAGE OF THE CCR UNIT 275.73 (c)(1)(vi)**

**[A statement of the type, size, range, and physical and engineering properties of the materials used in constructing each zone or stage of the CCR unit; and the approximate dates of construction of each successive stage of construction of the CCR unit.]**

The original dike was constructed of soil borrowed from the existing plant site in the early 1970s. The dike was raised in 2010 from a crest elevation of 584 ft msl to 588 ft msl to be able to pass the ½ PMP storm waters. Geotechnical details of the dike system are included in Attachment B and Attachment C.

## **9.0 ENGINEERING STRUCTURES AND APPURTENANCES, 275.73 (c)(1)(vii)**

*[At a scale that details engineering structures and appurtenances relevant to the design, construction, operation, and maintenance of the CCR unit, detailed dimensional drawings of the CCR unit, including a plan view and cross sections of the length and width of the CCR unit, showing all zones, foundation improvements, drainage provisions, spillways, diversion ditches, outlets, instrument locations, and slope protection...]*

Discharge water from the bottom ash pond flows into the reclaim water pond through a 36 inch diameter pipe. A portion of the flow into the reclaim water pond is pumped back to the plant for reuse.

The remaining portion flows through a 36 inch diameter pipe into the treatment / clear water pond that decants into a concrete weir connected to a 24 in x 38 in elliptical reinforced concrete pipe. The reinforced concrete elliptical pipe transitions to a 36 inch diameter steel pipe and then to a 36 inch diameter HDPE pipe that extends into the Kanawha River along the river bed allowing the flow to be discharged into a mixing zone.

The engineering drawings for the structures and appurtenances are included in Attachment C.

Drainage is diverted around the Bottom Ash Pond Complex by natural drainage channels and grass lined ditches. A small catchment area (50 acres) exists along the southern area of the bottom ash pond complex.

Slope protection along the outboard slope consists primarily of grass vegetation with the toe of the outboard slope protected by rip rap. The rip rap is in good condition and exhibits no deterioration and forms a uniform layer for erosion protection. All inboard slopes are protected by rip rap or have vegetated slopes that are maintained through regular mowing.

Four piezometers comprise the instrumentation for this facility that measure the phreatic surface within the embankment.

**10.0 SUMMARY OF POOL SURFACE ELEVATIONS, AND MAXIMUM DEPTH OF CCR, 275.73 (c)(1)(vii)**

*[...in addition to the normal operating pool surface elevation and the maximum pool elevation following peak discharge from the inflow design flood, the expected maximum depth of CCR within the CCR surface impoundment.]*

The table below describes the normal pool elevations and maximum pool elevations as well as maximum depth of CCR within the impoundment.

<i>Pond</i>	<i>Pond Crest Elev. Ft msl</i>	<i>Normal Pool Elev. Ft msl</i>	<i>Peak Pool Elev ½ PMP Storm Ft msl</i>	<i>Maximum Depth of CCR Ft</i>
<i>Pond 1A &amp; Reclaim Pond</i>	<i>588</i>	<i>583.2</i>	<i>585.43</i>	<i>24.2</i>
<i>Pond 1B</i>	<i>588</i>	<i>583.7</i>	<i>585.47</i>	<i>24.7</i>

*Reference: Geo/Environmental Assc., Inc. 2015, "CCR Rules Certification Report John E Amos Plant, Bottom ash Pond Complex, Putnam County West Virginia" GA project No.15055009*

**11.0 FEATURES THAT COULD ADVERSELY AFFECT OPERATION DUE TO MALFUNCTION OR MIS-OPERATION (275.73 (c)(1)(vii))**

*[...and any identifiable natural or manmade features that could adversely affect operations of the CCR runit due to malfunction or mis-operation]*

The ponds operations could be adversely affected due to a malfunction or mis-operation of any of the pond's appurtenances. These structures include weir structures and piping between pond cells, weir structures, effluent return piping and pump structures and influent sluice pipes and structures. See design drawings in Attachment C for location and details of all appurtenances.

**12.0 DESCRIPTION OF THE TYPE, PURPOSE AND LOCATION OF EXISTING INSTRUMENTATION 275.73 (c)(1)(viii)**

*[A description of the type, purpose, and location of existing instrumentation.]*

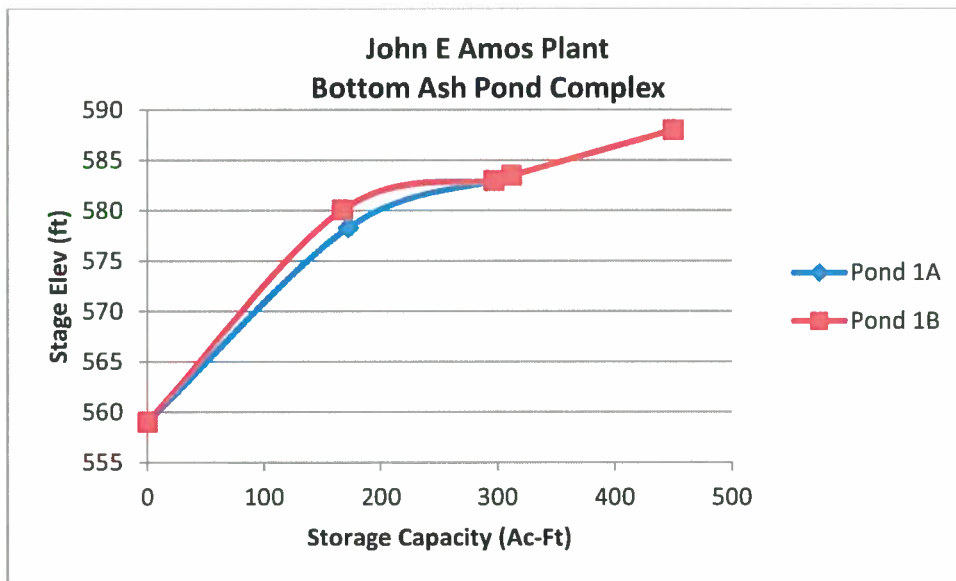
The bottom ash pond complex instrumentation consists of four piezometers installed along the north embankment dike and are measured on a monthly basis. A map is provided in Attachment D that depicts the piezometer locations.

**13.0 AREA – CAPACITY CURVES FOR THE CCR UNIT 275.73 (c)(1)(ix)**

*[Area-capacity curves for the CCR unit.]*

The CCR capacity for the bottom ash ponds are listed in the following table and illustrated in the following figure.

John E Amos Plant Bottom Ash Ponds				
Pond 1A		Pond 1B		
stage elev. Ft	storage ac-ft	stage elev. ft	storage ac-ft	
588	450	588	450	
583.5	312	583.5	312	
583	297	583	297	
578.3	172	580.1	167	
559	0	559	0	



At stages above 583.0, the storage capacity of the entire pond complex is included within the above stage – storage capacity.

#### **14.0 275.73 (c)(1)(x) DESCRIPTION OF EACH SPILLWAY AND DIVERSION**

*[A description of each spillway and diversion design features and capacities and calculations used in their determination.]*

Discharge water from the bottom ash ponds flow into the reclaim water pond through their respective 36 inch diameter pipe into the Reclaim Water Pond. A portion of the flow into the reclaim water pond is pumped back to the plant for reuse. The remaining portion flows through a 36 inch diameter pipe to the treatment / clear water pond. From the treatment / clear water pond the water flows through a 24 in x 38 in elliptical reinforced concrete pipe to the Kanawha River. Flow continues into a 36 inch diameter steel pipe that transitions to a 36 inch diameter HDPE pipe embedded along the river bottom directing the discharge into the permitted mixing zone.

An overflow spillway pipe, 36 inch diameter, is located along the Reclaim Pond with an invert elevation set at 583.5 ft. Pond 1B also has a 36 in diameter overflow spillway pipe that discharges to Bill's Creek with an invert elevation of 583.5 feet.

Hydrology and Hydraulic Analysis which include calculations for each spillway structure are included in Attachment E.

#### **15.0 SUMMARY CONSTRUCTION SPECIFICATIONS AND PROVISIONS FOR SURVEILLANCE, MAINTENANCE AND REPAIR 275.73 (c)(1)(xi)**

*[The construction specifications and provisions for surveillance, maintenance, and repair of the CCR unit.]*

Construction of the Bottom Ash Complex was completed in around 1970-71.

As required by the CCR rules the bottom ash pond complex is inspected at least every 7 days by a qualified person. Also as a requirement of the CCR rules the impoundment is also inspected annually by a qualified person under the direction of a professional engineer.

If repairs are found to be necessary during any inspection they will be completed as needed. An impoundment maintenance plan is included in Attachment F.

#### **16.0 RECORD OR KNOWLEDGE OF STRUCTURAL INSTABILITY 275.73 (c)(1)(xii)**

*[Any record or knowledge of the structural instability of the CCR unit.]*

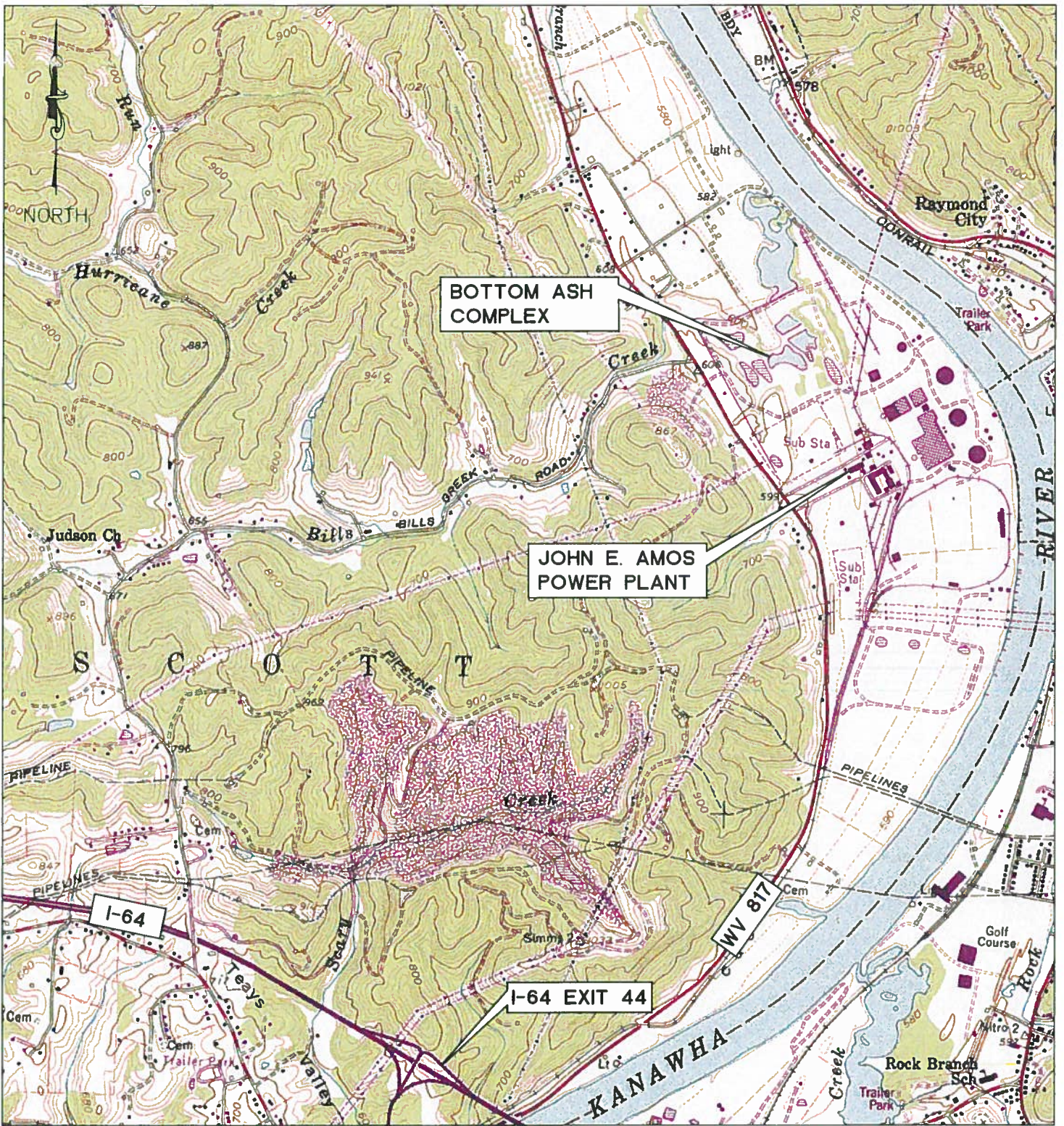
To date there has been no known record of structural instability of the CCR unit.



**ATTACHMENT A**

**LOCATION MAP**

---



SAINT ALBANS, WV  
7.5 MINUTE SERIES  
UPDATED 1976

**JOHN E. AMOS PLANT  
BOTTOM ASH COMPLEX**

LOCATION MAP

PUTNAM COUNTY

REV NO.

DATE

DESC.



**gai consultants**

CHARLESTON OFFICE  
300 SUMMERS STREET,  
SUITE 1100  
CHARLESTON, WV 25301  
304-926-8100

DATE	SCALE
7/8/13	1"=2000'

FIGURE NUMBER

1

SCALE 1" = 2000'



---

**ATTACHMENT B**

**DESIGN REPORTS**

**CCR RULES CERTIFICATION REPORT  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
PUTNAM COUNTY, WEST VIRGINIA**

**Prepared For:**

**AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373**

**Prepared By:**

**Geo/Environmental Associates, Inc.  
3502 Overlook Circle  
Knoxville, TN 37909**

**GA Project No. 15055009  
December 21, 2015**



**TABLE OF CONTENTS**

	<u>Page</u>
INTRODUCTION .....	1
REVIEW OF PREVIOUS ANALYSES AND SITE DESCRIPTION .....	1
Field Investigation and Laboratory Testing .....	3
SITE VISIT BY A PROFESSIONAL ENGINEER .....	4
HYDROLOGIC AND HYDRAULIC ANALYSES .....	4
STABILITY ANALYSES .....	5
Static Factor of Safety under the Long Term Storage Pool Condition .....	6
Static Factor of Safety under the Maximum Surcharge Pool Condition .....	6
Seismic Factor of Safety .....	7
Liquefaction Assessment .....	7
End-of-construction Factor of Safety .....	8
Summary of Results .....	8
CERTIFICATION STATEMENT .....	9

**APPENDICES**

SITE PHOTOGRAPHS .....	APPENDIX I
GEOLOGIC DESCRIPTION .....	APPENDIX II
BORING LOGS AND LABORATORY TESTING .....	APPENDIX III
HYDROLOGIC AND HYDRAULIC ANALYSES .....	APPENDIX IV
STABILITY ANALYSES .....	APPENDIX V
DRAWINGS .....	APPENDIX VI



**CCR RULES ASSESSMENT AND CERTIFICATION  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
POCA, PUTNAM COUNTY, WEST VIRGINIA  
DECEMBER 21, 2015**

**INTRODUCTION**

Geo/Environmental Associates, Inc. (GA) has performed a site visit, conducted an engineering assessment, and prepared a certification statement for the John Amos Plant - Bottom Ash Complex. These services were performed to meet specific requirements set forth in the Environmental Protection Agency's CCR Rules (i.e., 40 CFR Parts 257 and 261, "Hazardous and Solid Waste Management System, Disposal of Coal Combustion Residuals From Electric Utilities, Final Rule," dated April 17, 2015). Provided in this report is a discussion of GA's findings and a certification statement pertaining to the facility. Photographs, supplemental field and laboratory data, engineering analyses, and a drawing are included in the appendices.

**REVIEW OF PREVIOUS ANALYSES AND SITE DESCRIPTION**

The Amos Power Plant is situated in Putnam County, West Virginia within the physiographic province of the Appalachian Plateau. A more detailed description of the site geology is included in Appendix II. The Amos Power Plant primary and ancillary facilities are located along the southern bank of the Kanawha River along S.R. 35 approximately two miles northwest of Interstate I-64 at Scary, WV. The Bottom Ash Complex consists of two dams #1A WVA ID #07918 and #1B WVA ID #07919. The dams share a common earthen embankment across Bill's Creek with a series of splitter dikes to create four distinct cells referred to as Bottom Ash Pond No. 1A, Bottom Ash Pond No. 1B, Reclaim Water Pond and the Treatment Basin.

The earliest record available of the Bottom Ash Complex is dated June 28, 1970. There was an open channel that acted as the emergency spillway of an earthen dike structure on the northwest corner of the Bottom Ash Pond No. 1B.

Modifications to the site include: the 1977 construction of a road embankment on the northwest corner of the Bottom Ash Pond No. 1B, a sedimentation pond, and a splitter dike constructed on the southeast corner of the Bottom Ash Pond No. 1A for the sedimentation of pyrites (referred to as the Pyrites Pond). The construction of the roadway embankment effectively eliminated the northwest corner of the Bottom Ash Pond No. 1B from collecting additional bottom ash and from ponding water. An open channel spillway, that was part of the original construction, was abandoned prior to 1977.



Subsequent modifications, mostly associated with the operations of the ponds, have taken place since 1977. Perhaps the most relevant has been the elimination, from active use, of the sedimentation pond located along the west side of the Bottom Ash Pond No. 1B, illustrated on the 1977 drawing. In addition, higher than anticipated operating water levels could occur sporadically in the ponds during certain plant maintenance operations. Ash handling operations can also result in the localized accumulation of bottom ash at or above the operational water levels. The current configuration of the Bottom Ash Complex is shown on the drawings in Appendix VI.

Current operations of the ponds consist of sluicing bottom ash into ponds #1A or #1B, allowing the particles to settle and the overflow to circulate to the reclaim pond from where the majority of the water is pumped back to the plant and the remaining water is allowed to overflow into the treatment pond before it is released into the Kanawha River at outfall No. 003. During the course of the year, the Bottom Ash Ponds are alternately taken out of service to allow for the removal of the bottom ash for beneficial re-use. Thus, it is commonly expected that, at the same time bottom ash slurry is sluiced into one pond, the other pond is being excavated.

The Bottom Ash Pond Complex is inspected by Plant personnel on a monthly basis and, under the direct supervision of a professional engineer, it is inspected annually. Reports of the engineer's inspection are forwarded to the West Virginia DEP Dam Safety office with the frequency established in the regulations for Class II facilities.

The main dike of the facility is about 1350 feet long. We were provided with a copy of a report titled "Report on Dam Safety Inspection Amos Fly Ash Dam and Amos Bottom Ash Dikes" dated March 1981, prepared by Woodward-Clyde Consultants. According to that report, the maximum height of the main dike above natural ground is about 24 feet.

GA performed design and analysis services for the facility in 2005 and 2008. We provided two reports, "Responses to February 15, 2005 DEP Review Letter," dated December 5, 2005 and "Responses to May 12, 2008 DEP Review Letter," dated May 22, 2008. Our work involved addressing West Virginia DEP concerns and also raising the main dikes from a minimum crest elevation of about 584 feet with a minimum crest width of about 15 feet, to a minimum elevation of 588 feet. The increased dike elevation was needed to operate the pool levels in Ash Ponds 1A

and 1B and the Reclaim Pond as high as elevation 583 feet under certain operating conditions while providing adequate storm storage and routing and maintaining at least one foot of freeboard during the design storm. Our work at the time included hydrologic, hydraulic, and stability analyses. The facility previously had an open channel spillway with bottom elevation 581 feet through the main dike at the Reclaim Water Pond. In our design we proposed two 36-inch diameter polyethylene spillway pipes, both with inlet elevations of 583.5 feet.

In 2010, the main dikes were raised to the minimum proposed crest elevation of 588 feet. In addition to the main dike, the eastern side of the complex was raised to elevation 588 feet. In some areas the elevation 584 crest was wide enough such that it could be raised with 4 feet of soil fill and still maintain a minimum 10-foot-wide crest. In other areas that were too narrow to raise the crest with soil fill, a segmented retaining block system (Redi-rock) was used to achieve the elevation 588 feet crest. The drawings in Appendix VI show the areas where the block walls were constructed and a construction detail of the block wall system.

#### **Field Investigation and Laboratory Testing**

At the direction of AEPSC, eight borings were drilled through the main dike in August 2005 by H.C. Nutting Company of Charleston, West Virginia. The boring locations are shown on the drawings in Appendix VI. Boring logs are included in Appendix III. Standard Penetration Tests (SPT) were performed generally on 5-foot intervals. Relatively undisturbed samples were collected at selected locations using a thin walled sampler. Additionally, three standpipe piezometers were installed in the main dike during the drilling.

Borings B-1 through B-6 were drilled from the crest of the main dike. These borings generally encountered a stiff, lean clay, referred to as shale fill, from the ground surface to a depth of about 15 to 20 feet. Below the shale fill an interval of clayey gravel fill 8 to 10 feet thick was encountered. Below the clayey gravel, a 4 to 6-foot thick layer of soft clay and about a 20-foot thick layer of silty sand, both likely alluvial in origin, were encountered. Below the silty sand, residual weathered shale was encountered to the boring termination depths. Borings B-7 and B-8 were drilled on the downstream face of the main dike, near the water level of Bill's Creek. These two borings encountered strata consistent with borings B-1 through B-6.



Laboratory testing was performed by AEPSC on the SPT split-spoon samples and relatively undisturbed samples. Laboratory testing included moisture content, grain size analysis, classification, permeability, and strength testing. Laboratory test results are included in Appendix III. Laboratory test results are discussed in our comments regarding the stability of the dike.

**SITE VISIT BY A PROFESSIONAL ENGINEER**

At the request of AEPSC, GA personnel performed a site visit of the Bottom Ash Complex to observe and document the prevalent site conditions. Specifically, Seth W. Frank, P.E. (GA), performed a site inspection of the Bottom Ash Complex on August, 18, 2015. GA believes that the conditions observed, during the August 18, 2015, site visit, are representative of the conditions modeled in the assessment and analyses provided in this report. Pictures taken during the site visit are included in Appendix I.

**HYDROLOGIC AND HYDRAULIC ANALYSES**

GA's 2008 report included hydrologic and hydraulic analyses to meet WVDEP's design storm requirements for a Class II structure, which is one-half of the 6-hour Probable Maximum Precipitation (PMP) event (about 14 inches of rainfall in 6 hours). The spillway pipes, pool levels, and crest elevation were designed based on this event. GA used the U.S. Army Corps of Engineers HEC-1 computer program for the analyses. A summary of the results are shown in Table 1, and complete results are included in Appendix IV. As shown, the facility passes the design storm while maintaining adequate freeboard.

**Table 1. Summary of Hydrologic Analyses**

<b>Pond</b>	<b>Crest Elev., ft</b>	<b>Normal Pool Elev., ft</b>	<b>Peak Pool Elev. During Storm, ft</b>	<b>Minimum Freeboard During Storm, ft</b>
1A and Reclaim	588	583.2	585.43	2.57
1B	588	583.7	585.47	2.53



### STABILITY ANALYSES AND ACTION VALUES

We have performed stability analyses in general accordance to EPA's CCR requirements.

The requirements specify the following stability assessments:

1. Static factor of safety under the long-term, maximum storage pool condition,
2. Static factor of safety under the maximum surcharge pool condition,
3. Seismic factor of safety,
4. Liquefaction factor of safety,
5. End-of-construction factor of safety,

Limit equilibrium stability analyses were performed on sections B-B and C-C to assess the stability of the embankment. The stability analyses were performed with *SLOPE/W*, a component of the *GeoStudio* software package. *SLOPE/W* is formulated in terms of moment and force equilibrium factor of safety equations. Specifically, the Morgenstern-Price method was used to calculate the factor of safety of each section.

Strength parameters for the various materials used in the analyses are listed in Table 2. The properties of the various materials that comprise the embankment were determined from laboratory tests where appropriate samples could be obtained for testing. The parameters for other materials are based on typical material properties and our experience with similar materials. The Redi-rock reinforced embankment was conservatively assumed to have the strength parameters of the shale fill.

**Table 2. Summary of Strength Parameters**

Material	EFFECTIVE STRENGTH PARAMETERS	
	c' (psf)	$\phi'$ (°)
Bottom Ash <sup>(2)</sup>	0	28
Shale Fill <sup>(1)</sup>	370	27.2
Clayey Gravel Fill <sup>(1)</sup>	300	32
Clay (natural) <sup>(1)</sup>	150	35.2
Silty Sand (natural) <sup>(1)</sup>	0	36.8

(1) Estimated from laboratory tests (See Appendix III).

(2) Estimated based on material properties and experience with similar materials.

Stability analyses were performed with phreatic conditions at the maximum level measured in piezometers or during drilling. A summary of the safety factors is shown in Table 4. Stability analysis results are included in Appendix V.

**Static Factor of Safety under the Long-Term Storage Pool Condition**

The CCR regulations specify the factor of safety should meet or exceed 1.5 when the pool is at the maximum, long-term level (i.e., normal pool) and a steady state seepage condition has developed. GA selected two critical sections, designated as B-B and C-C, for the analyses. The sections and their locations are shown on the drawings in Appendix VI. GA determined the embankment material types and stratigraphy from the aforementioned drilling and laboratory testing performed by AEPSC.

**Static Factor of Safety under the Maximum Surcharge Pool Condition**

The CCR regulations specify the factor of safety should meet or exceed 1.4 when the pool is at the maximum surcharge pool condition. We performed the stability analyses with the pool at the peak level during the one-half PMP design storm event, discussed previously. As shown in Table 1, the peak level in either pond was elevation 585.5 feet. We used this level for the stability analyses of both B-B and C-C.

A summary of the safety factors, from the maximum surcharge stability analyses, is shown in Table 4. Stability analysis results are included in Appendix V.



### **Seismic Factor of Safety**

The CCR regulations specify the factor of safety should meet or exceed 1.0 under seismic conditions. Furthermore, the recommended design earthquake event should have a 2% exceedance in 50 years (an approximate return period of 2,475 years). GA performed pseudo-static stability analyses on sections B-B and C-C with the elevation 583.5 normal pool level and steady state seepage conditions based on maximum, measured piezometric levels.

Based on the 2008 *Interactive Deaggregations* website, provided online through the USGS Geologic Hazards Science Center, the Amos Bottom Ash Complex facility has a peak ground acceleration of 0.065g for a seismic loading event with a mean return time of 2,475 years. Conservatively assuming soft soil ground conditions above rock, translates to a peak horizontal ground surface acceleration of approximately 0.15g. Using a commonly applied factor of 0.5 times the peak horizontal acceleration yields the conservative horizontal seismic coefficient of 0.075 that was applied in the slope stability analyses.

A summary of the pseudo-static safety factors is shown in Table 4. Stability analysis results are included in Appendix V.

### **Liquefaction Assessment**

The CCR regulations specify the liquefaction factor of safety should meet or exceed 1.2. This requirement applies to facilities with embankment materials that have been determined to contain soils susceptible to liquefaction.

We used the Standard Penetration Testing (SPT) results from the exploratory drilling program and laboratory testing results to determine the embankment soils' susceptibility to liquefaction. We used methods from Mine Safety and Health Administration's *Engineering and Design Manual for Coal Refuse Disposal Facilities* (2010) to make the determination. First, the SPT blow counts were corrected to  $N_{1,60}$  values for each soil layer and a median value was calculated. Calculation spreadsheets are included in Appendix V, and the median values for embankment materials are in shown in Table 3.

**Table 3. Corrected SPT Data and Soil Type**

Soil	Median Corrected SPT Blow Count	Sand-like or Clay-like
Shale Fill	19.6	clay-like
Clayey Gravel	15.2	clay-like

MSHA manual guidelines state a clay-like soil can be susceptible to liquefaction if the corrected SPT value is less than 6. As shown in Table 3, using these guidelines, the shale fill and clayey gravel should not be susceptible to liquefaction. Because the embankment materials are not susceptible to liquefaction, no additional analyses were performed for this assessment. Note that this assessment does not extend to foundation materials, below the embankment.

**End-of-construction Factor of Safety**

The CCR regulations specify the factor of safety should meet or exceed 1.3 for the end-of-construction loading condition. End of construction factors of safety are typically calculated for new construction. Given that the facility has been in service for more than 40 years and is considered to be in its long-term condition, no additional analyses were performed.

**Summary of Results**

A summary of results from the slope stability analyses is provided in Table 4. *SLOPE/W* computer output, showing the modeled profiles, loading conditions, and critical failure surfaces are provided in Appendix V. As shown in the slope stability analysis results in Table 4, the factors of safety satisfy the requirements set forth in the CCR Rules.



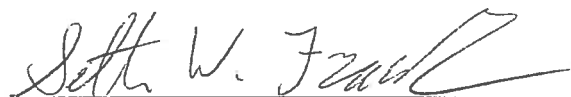
**Table 4. Summary of Slope Stability Analyses Results**

Analysis Condition	Section B-B	Section C-C
Maximum Long Term Pool	2.1	2.2
Maximum Surcharge Pool	2.0	2.2
Pseudo Static (Downstream)	1.6	1.8
Pseudo Static (Upstream)	3.1	3.2

**CERTIFICATION STATEMENT**

Based on the site visit, the results of the field and laboratory testing of the materials used in the embankment construction, and our review of the as-built embankment geometry; it is our opinion that the Amos Plant Bottom Ash Complex has slope stability factors of safety that meet or exceed the requirements in the CCR Rules. Furthermore, based on our review of the as-built embankment geometry, current operating pool levels, and the spillway system; we believe that the facility is capable of storing/routing the runoff from one-half of the 6-hour PMP design storm event.

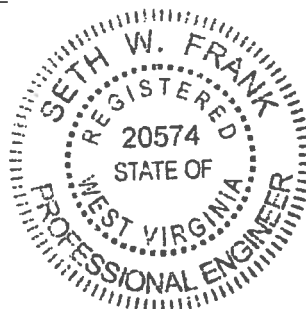
Accordingly, I hereby certify that the John Amos Plant – Bottom Ash Complex meets the applicable requirements in the CCR Rules. It should be clearly noted that this certification is not a legal guarantee. This certification is merely a statement by a registered professional engineer that, to the best of his knowledge, the facility meets the applicable requirements set forth in the CCR Rules. No warranties, expressed or implied, are provided.



Seth W. Frank, P.E.  
 West Virginia R.P.E. No. 20574

12-21-2015

Date



**APPENDIX I  
SITE PHOTOGRAPHS**





Photograph 1. Pond 1B Spillway Pipe and Downstream Slope



Photograph 2. Reclaim Pond Spillway Pipe and Downstream Slope.





Photograph 3. Downstream Slope and Bills Creek.



Photograph 4. Redi-rock Soil Reinforcement.



Photograph 5. Pond 1B and Upstream Slope.



Photograph 6. Reclaim Pond and Upstream Slope.



**RESPONSES TO MAY 12, 2008 DEP REVIEW LETTER  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
PUTNAM COUNTY, WEST VIRGINIA**

**Prepared For:**

**AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373**

**Prepared By:**

**Geo/Environmental Associates, Inc.  
3502 Overlook Circle  
Knoxville, TN 37909**

**GA Project No. 05-361  
May 22, 2008**



**TABLE OF CONTENTS**

Page

RESPONSE TO DEP COMMENTS ..... 1

**APPENDICES**

DEP REVIEW LETTER ..... APPENDIX I  
APPLICATION FOR CERTIFICATE OF APPROVAL ..... APPENDIX II  
REVISED HYDROLOGIC AND HYDRAULIC ANALYSES ..... APPENDIX III  
REVISED CONSTRUCTION SPECIFICATIONS ..... APPENDIX IV  
REVISED DRAWINGS ..... APPENDIX V



# *Geo/Environmental Associates, Inc.*

3502 Overlook Circle • Knoxville, TN 37909 • 865-584-0344 • Fax 865-584-0778 • www.geoe.com

May 22, 2008

AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373

ATTN: Mr. Pedro J. Amaya, P.E.

RE: Responses to May 12, 2008 DEP Review Letter  
John Amos Plant - Bottom Ash Complex  
Poca, Putnam County, West Virginia  
WVDEP ID #07918 and #07919  
GA File No. 05-361

Dear Mr. Amaya,

We previously provided to you a December 5, 2005 report titled "Responses to February 15, 2005 DEP Review Letter" for Ash Ponds 1A and 1B at the John Amos Plant Bottom Ash Complex. We have received a May 12, 2008 West Virginia Department of Environmental Protection (DEP) review letter regarding their review of our report. A copy of the letter is included in Appendix I. Presented herein are our responses to the DEP comments. We have summarized the DEP comments prior to each response for brevity.

## **RESPONSE TO DEP COMMENTS**

### **Application Form**

**Comment 1:** *The previously submitted application form indicates the facility will be classified as Class 3, Low Hazard. While the facility can be considered to have a low hazard potential, the storage volume and potential for environmental harm warrants a classification of 1 or 2.*

**Response:** We have modified the application form to indicate the facility will be classified as a Class 2 structure. The revised application form is included in Appendix II.

**Comment 2:** *Page 2 of the application form indicates the full PMP design storm was used in design which is not consistent with the hazard classification.*

**Response:** We have modified the application form to indicate the the design storm is a half PMP event (i.e., 14 inches in six hours), consistent with a Class 2 structure. The revised application form is included in Appendix II. The hydrologic hydraulic analyses have been modified with the revised design storm. The revised analyses are included in Appendix III.

**Comment 3:** *The application form indicates the watershed area for the facility to be 50 acres, however HEC-1 runs included in the report show an area less than 50 acres.*

**Response:** Previously submitted analyses included drainage areas of 0.04 square miles for Ash Pond 1A/Reclaim Pond and 0.03 square miles for Ash Pond 1B. Construction of an access road at the site will divert additional surface runoff from about 0.07 square miles to Ash Pond 1B. This area was not included in the previously submitted analyses. The revised analyses in Appendix III include the total area of 0.077 square miles (about 50 acres). It should be noted the total area for the 100-year event analyses is 0.063 square miles because the Treatment Pond area is not included in any of the analyses.

#### Hydraulics

**Comment 1:** *The writer believes the orifice flow calculations for the spillway pipes were performed using a centroid elevation at the pipe invert, but should have been at the center of pipe elevation. The writer believes the difference would be minimal, but requests comment.*

**Response:** As part of the revised hydrologic/hydraulic analyses that are included herein, we have also revised the referenced pipe capacity calculations. The revised analyses are included in Appendix III.

**Comment 2:** *The proposed spillway pipes are corrugated metal, which are not allowed by code in Class 1 or 2 structures.*

**Response:** The proposed spillway pipe materials have been changed from corrugated steel to high density polyethylene (HDPE). Specifically, 36-inch diameter SDR-17 pipes with an inside diameter of 31.51 inches are proposed. The hydrologic/hydraulic analyses (Appendix III), Construction Specifications (Appendix IV), and the drawings (Appendix V) have been revised accordingly. A summary of the spillway pipes and the hydrologic analyses is included in Table 1.

As described to you in a March 3, 2006 memorandum, the addition of area to the Pond 1B drainage basin results in the pond's inability to contain the 100-year storm between the maximum operating pool of 583 feet and the pipe spillway inlet of 583.5 feet, as was originally intended. Therefore, we recommended keeping the operating pool at least 0.7 feet below the pipe spillway invert (i.e., below elevation 582.8 feet) if a large precipitation event is anticipated.



**Table 1. Summary of Revised Hydrologic Analyses**

Pond, Crest Elev	Analysis	Initial Normal Pool Elev	Peak Pool Elev During Storm	Peak Outflow During Storm (cfs)	Freeboard During Storm (ft)
1A and Reclaim, 588	½ PMP	583.5'	585.6'	17	2.4'
1A and Reclaim, 588	½ PMP w/no outflow	583.5'	585.8'	0	2.2'
1A, 588'	100-Year Storm	583'	583.5'	0	4.5'
1B, 588	½ PMP	583.5'	585.3'	14	2.7'
1B, 588	½ PMP w/no outflow	583.5'	585.5'	0	2.5'
1B, 588'	100-Year Storm	583'	583.6'	0.4	4.4'
Reclaim, 588	100-Year Storm	583'	583.5'	0	4.5'

Construction Specifications

**Comment 1:** *The frequency of obtaining samples of the flowable fill for strength testing was not specified. Please specify.*

**Response:** The construction specifications have been revised to indicate compressive strength test cylinders shall be made at the frequency of 8 samples per 20 cubic yards placed, with at least 4 cylinders made per truck. The revised construction specifications are included in Appendix IV.

**Comment 2:** *The comment is regarding the proposed corrugated metal spillway pipes.*

**Response:** As stated above, the proposed spillway pipe materials have been changed to HDPE. The construction specifications have been changed accordingly.





Geo/Environmental Associates, Inc. appreciates the opportunity to be of continuing service to AEP Service Corporation. If you have any questions regarding this report, please contact the writers at (865) 584-0344.

Sincerely,  
**Geo/Environmental Associates, Inc.**



Scott M. Arwood, P.E.



Roger W. Cecil, P.E.  
WVPE Registration No. 14,367



**RESPONSES TO FEBRUARY 15, 2005 DEP REVIEW LETTER  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
PUTNAM COUNTY, WEST VIRGINIA**

**Prepared For:**

**AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373**

**Prepared By:**

**Geo/Environmental Associates, Inc.  
3502 Overlook Circle  
Knoxville, TN 37909**

**GA Project No. 05-361  
December 5, 2005**



**RESPONSES TO FEBRUARY 15, 2005 DEP REVIEW LETTER  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
PUTNAM COUNTY, WEST VIRGINIA**

**Prepared For:**

**AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373**

**Prepared By:**

**Geo/Environmental Associates, Inc.  
3502 Overlook Circle  
Knoxville, TN 37909**

**GA Project No. 05-361  
December 5, 2005**



**TABLE OF CONTENTS**

	<u>Page</u>
SITE DESCRIPTION .....	1
FIELD INVESTIGATION AND LABORATORY TESTING .....	2
PROPOSED MODIFICATIONS .....	2
RESPONSE TO DEP COMMENTS .....	3

**APPENDICES**

DEP REVIEW LETTER .....	APPENDIX I
BORING LOGS AND LABORATORY TESTING .....	APPENDIX II
PROJECT NARRATIVE .....	APPENDIX III
HYDROLOGIC AND HYDRAULIC ANALYSES .....	APPENDIX IV
GEOLOGY NARRATIVE .....	APPENDIX V
SEEPAGE AND STABILITY ANALYSES .....	APPENDIX VI
MAINTENANCE PLAN .....	APPENDIX VII
CONSTRUCTION SPECIFICATIONS .....	APPENDIX VIII
DRAWINGS .....	APPENDIX IX



# *Geo/Environmental Associates, Inc.*

3502 Overlook Circle • Knoxville, TN 37909 • 865-584-0344 • Fax 865-584-0778 • www.geoe.com

December 5, 2005

AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373

ATTN: Mr. Pedro J. Amaya, P.E.

RE: Responses to February 15, 2005 DEP Review Letter  
John Amos Plant - Bottom Ash Complex  
Poca, Putnam County, West Virginia  
GA File No. 05-361

Dear Mr. Amaya,

At the request of AEP Service Corporation (AEP), Geo/Environmental Associates, Inc. (GA) has prepared these responses to a February 15, 2005 West Virginia Department of Environmental Protection (DEP) review letter regarding Ash Ponds 1A and 1B at the John Amos Plant Bottom Ash Complex. We understand the West Virginia Division of Water and Waste Management - Dam Safety Section (WVDWWM) has requested that the site shall be in compliance with state dam safety requirements. We further understand that during a March 21, 2005 meeting at the site eight issues were discussed that should be addressed. An April 20, 2005 letter prepared by WVDWWM was provided to us which lists the issues discussed. A copy of the letter has been included in Appendix I. Presented herein are a brief description of the current site conditions, a discussion of field investigation and laboratory testing, a discussion of the proposed facility modifications, and responses to the DEP comments.

## **SITE DESCRIPTION**

The Bottom Ash Complex consists of Ash Ponds 1A and 1B, a Reclaim Water Pond, and a Treatment Pond. Water is decanted through existing low level pipes with tower inlet structures from each of the ash ponds to the Reclaim Water Pond, which provides some recirculation water to the power plant. Excess discharge is decanted to the Treatment Pond which treats the water before discharge into the Kanawha River.

We were provided topographic mapping by AEP which shows the facility was created by

constructing the main dike across Bill's Creek, which is a tributary of the Kanawha River. The main dike is about 1350 feet long with a minimum crest elevation of about 584 feet. The crest of the main dike has a minimum width of about 15 feet. Secondary dikes separate the individual ponds. With the exception of the dike between Ash Pond 1A and Ash Pond 1B, the secondary dikes are generally lower than the main dike.

We were provided with a copy of a report titled "Report on Dam Safety Inspection Amos Fly Ash Dam and Amos Bottom Ash Dikes" dated March 1981, prepared by Woodward-Clyde Consultants. According to that report, the maximum height of the main dike above natural ground is about 24 feet.

The facility previously had an open channel spillway with bottom elevation 581 feet through the main dike at the Reclaim Water Pond. The open channel spillway has been filled, presumably for access road construction.

### **FIELD INVESTIGATION AND LABORATORY TESTING**

At the direction of AEP, eight borings were drilled through the main dike in August 2005 by H.C. Nutting Company of Charleston, West Virginia. The boring locations are shown on the drawings in Appendix IX. Boring logs are included in Appendix II. Standard Penetration Tests (SPT) were performed generally on 5-foot intervals. Relatively undisturbed samples were collected at selected locations using a thin walled sampler. Additionally, three standpipe piezometers were installed in the main dike during the drilling.

Borings B-1 through B-6 were drilled from the crest of the main dike. These borings generally encountered a stiff, lean clay, referred to as shale fill, from the ground surface to a depth of about 15 to 20 feet. Below the shale fill an interval of clayey gravel fill 8 to 10 feet thick was encountered. Below the clayey gravel, a 4 to 6-foot thick layer of soft clay and about a 20-foot thick layer of silty sand, both likely alluvial in origin, were encountered. Below the silty sand, residual weathered shale was encountered to the boring termination depths. Borings B-7 and B-8 were drilled on the downstream face of the main dike, near the water level of Bill's Creek. These two borings encountered strata consistent with borings B-1 through B-6.

Laboratory testing was performed by AEP on the SPT split-spoon samples and relatively undisturbed samples. Laboratory testing included moisture content, grain size analysis, classification, permeability, and strength testing. Laboratory test results are included in Appendix II. Laboratory test results are discussed in detail later herein in our response to the comments regarding the stability of the dike.

### **PROPOSED MODIFICATIONS**

We understand that AEP would like to operate the pool levels in Ash Ponds 1A and 1B and the Reclaim Pond as high as elevation 583 feet under certain operating conditions. To provide adequate storm storage and routing and maintain at least one foot of freeboard during the design storm, the main dike will be raised from its current elevation of about 584 feet to elevation 588 feet. In addition to the main dike, the eastern side of the complex will also need to be raised to a



minimum elevation of 588 feet. The areas that need to be raised are shown on the plan view drawing in Appendix IX. As shown on the cross section drawings, portions of the main dike currently have a minimum crest width of about 15 feet at elevation 584 feet. In order to maintain a crest width of at least 10 feet, raising the crest 4 feet in these areas will require side slopes on the fill of about 0.5H:1V or steeper. As this slope is steeper than what is generally acceptable for soil fill, the fill will be reinforced with a geogrid system as shown on the drawings. We estimate about 1000 linear feet of the dike will require reinforcement. Construction specifications for the proposed fill are provided in Appendix VIII. In areas where sufficient existing crest width exists (i.e., minimum crest width approximately 26 feet) the fill shall be placed to elevation 588 feet with 2H:1V side slopes without reinforcement.

### **RESPONSE TO DEP COMMENTS**

**Comment 1:** *Create a plan view map, which shows the total watershed area (drainage area). Dam Safety recognizes that the original design engineer is deceased, therefore, the existing drawings cannot be signed/sealed without considerable review and verification. It was agreed to simplify the original drawing No. 13-3550A. Pedro intends to sign and seal the simplified drawing for AEP.*

**Response:** The simplified plan view drawing is included in Appendix IX.

**Comment 2:** *The original project narrative does not adequately describe the history, operation, and maintenance of the structure. AEP will replace the narrative with up to date information.*

**Response:** The revised narrative is included in Appendix III.

**Comment 3:** *AEP will provide a hydraulic analysis for the existing dam demonstrating compliance with dam safety regulation requirements.*

**Response:** As discussed previously, the existing open channel spillway at the site has been filled. Moreover, AEP proposes to raise the operating pool and main dike elevation, and requested that we design new pipe spillways to comply with the dam safety requirements.

We developed watershed parameters and areas from topographic mapping provided by AEP. We then developed the required design storm, a 6-hour Probable Maximum Precipitation (PMP) event, using the Army Corps of Engineers program HMR-52. HMR-52 output is included in Appendix IV. The Army Corps of Engineers program HEC-1 was then used to perform flood routing analyses and to size potential spillway structures.

Upon review of the topographic mapping of the site, it became evident that a single spillway structure for the entire facility was not advantageous due to the current dike configuration. Specifically, the dike between Ash Pond 1A and Ash Pond 1B has a minimum elevation of 585 feet, with most of the dike at elevation 587 feet or greater. This interior dike would prevent storm water from flowing between Ash Pond 1A and Ash Pond 1B/Reclaim Water Pond/Treatment Pond, thereby decreasing the effectiveness of a single spillway structure located

at the main dike in either ash pond. Therefore, we performed analyses that included a spillway structure through the main dike in Ash Pond 1B and through the main dike at the Reclaim Water Pond. The dikes between Ash Pond 1A and the Reclaim Water Pond, and between the Reclaim Water Pond and the Treatment Pond will overtop during the design storm. The dike between the Reclaim Water Pond and the Treatment Pond has a minimum elevation of about 583.5 feet. The dike between the Reclaim Water Pond and Ash Pond 1A has a minimum elevation of about 584 feet. The Treatment Pond has an existing discharge structure exiting to the Kanawha River which should provide for storm water decant below elevation 583.5 feet.

As discussed previously, AEP proposes to operate ponds with levels as high as elevation 583 feet under certain operating conditions. We chose spillway pipe invert elevations of 583.5 feet to allow for storage of runoff from the 100 year-24 hour storm event between the operating pool and the pipe invert. Flood routing analyses for the 100 year-24 hour storm which show no outflow through the spillway pipes is included in Appendix IV. In our analyses we assumed the existing dewatering structures (pipes with risers from each ash pond to the Reclaim Water Pond, from the Reclaim Water Pond to the Treatment Pond, and exiting the Treatment Pond) provide no flood routing capacity.

Excess storm flow will be discharged from Ash Pond 1B and the Reclaim Water Pond into Bill's Creek through the spillway pipes in the main dike. We performed the analyses assuming corrugated steel pipes will be used as spillway structures. The proposed spillway pipes are single 36-inch diameter, corrugated steel pipes (inside diameter 36 inches) with inlet invert elevations of 583.5 feet. Table 1 summarizes the proposed pipe structures.

**Table 1. Summary of Spillway Structures**

Pipe Location	Pipe	Invert Elev(ft)	Peak Pool During PMP, Elev(ft)
Discharging from Ash Pond 1B	1-36"Ø corrugated steel, I.D.=36"	583.5	585.7
Discharging from Reclaim Water Pond	1-36"Ø corrugated steel, I.D.=36"	583.5	586.3

Hydrologic and Hydraulic Analyses are included in Appendix IV which demonstrate that the design storm can be passed while maintaining at least one foot of freeboard at the main dike. Additionally, the analyses demonstrate the ponds can decant the peak stormwater storage in less than 10 days. Also included in Appendix IV are PMP storm analyses assuming no flow through the proposed spillway pipes which show that the facility can store the design storm without outflow.

A plan view drawing showing the proposed pipe spillway locations is included in Appendix IX. Also included in Appendix IX are pipe profiles, pipe backfill details, and trash rack details. In general, installation of the pipes will consist of the following steps. A more detailed description





is included in the Construction Specifications in Appendix VIII.

1. A trench will be excavated to stable subgrade along the proposed pipe alignment to the dimensions shown on the drawings.
2. A 6-inch thick layer of flowable fill (a low shrink grout) will be placed in the excavated trench.
3. The pipe will be placed on the flowable fill pad for its entire length.
4. Flowable fill will be placed around and above the pipe to the dimensions shown on the drawings.
5. Soil fill will be placed and compacted above the flowable fill to the required dike crest elevation.
6. A trash rack will be placed on the upstream end of the pipe.

As discussed previously, the facility had a concrete lined open channel spillway (bottom elevation 581 feet) through the main dike at the Reclaim Water Pond. The channel has been filled to about the main dike elevation. To reduce the potential for seepage and to increase the stability of the spillway plug, we recommend that the fill be excavated and the concrete lining be removed. The removal should extend through the flat (control) section of the spillway. Thereafter, soil fill should be placed and compacted in the channel to the proposed crest elevation of 588 feet.

**Comment 4:** *AEP will rewrite the geology consideration portion of the narrative.*

**Response:** The revised geology narrative is included in Appendix V.

**Comment 5:** *A stability analysis is required for the main embankment with tested soil parameters on the existing embankment material. AEP will provide a stability analysis with liquefaction analysis.*

**Response:** We developed two cross sections through the main dike, designated as B-B and C-C, based on boring data. The cross sections and their locations are shown on the drawings in Appendix IX. Laboratory test results and published data were used to develop material parameters for use in seepage, stability, and liquefaction/dynamic stability analyses. A discussion of the methodology, material parameters, and results for each analysis is included in Appendix VI. A summary of the factors of safety is shown in Table 2.

**Table 2. Summary of Stability Analysis Factors of Safety**

Section	Analysis Type		
	Static	Pseudostatic	Dynamic
B-B	2.08	1.63	2.30
C-C	2.19	1.70	3.38

As shown, factors of safety exceed the minimum required values. The conservative phreatic levels used in the static and pseudostatic analyses were well above those obtained during the drilling. For the dynamic analysis, the phreatic level calculated from the seepage analysis was used. We believe the dynamic factors of safety are higher than the other factors of safety because they are calculated based on modulus values not shear strength values. As shown in the results in Appendix VI, the liquefaction analysis did predict some isolated areas where liquefaction could occur. However, no permanent deformations were predicted as yield accelerations of the potential failure surfaces were not exceeded. Based on our analyses, we believe the main dike has adequate factors of safety for stability.

**Comment 6:** *AEP will submit a new maintenance plan.*

**Response:** The revised maintenance plan is included in Appendix VII.

**Comment 7:** *AEP will update the EAP and submit for review.*

**Response:** We have prepared an EAP for the Bottom Ash Complex and included it with this report under a separate cover.

**Comment 4:** *December 15 is the due date to submit the plan to Dam Safety for review.*


**Response:** No response required.

Geo/Environmental Associates, Inc. appreciates the opportunity to be of continuing service to AEP Service Corporation. If you have any questions regarding this report, please contact the writers at (865) 584-0344.

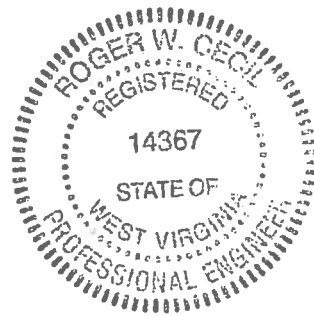
Sincerely,  
**Geo/Environmental Associates, Inc.**



Scott M. Arwood, P.E.



Roger W. Cecil, P.E.  
WVPE Registration No. 14,367



---

**ATTACHMENT C**

**DESIGN DRAWINGS**

# AMERICAN ELECTRIC POWER

## JOHN E. AMOS PLANT SCARY (WINFIELD), WEST VIRGINIA

### OUTFALL 003 MULTIPOINT DIFFUSER

SEPTEMBER 2012

DRAWING NO.

30330  
30331  
30332  
30333  
30334  
30335  
30336

TITLE

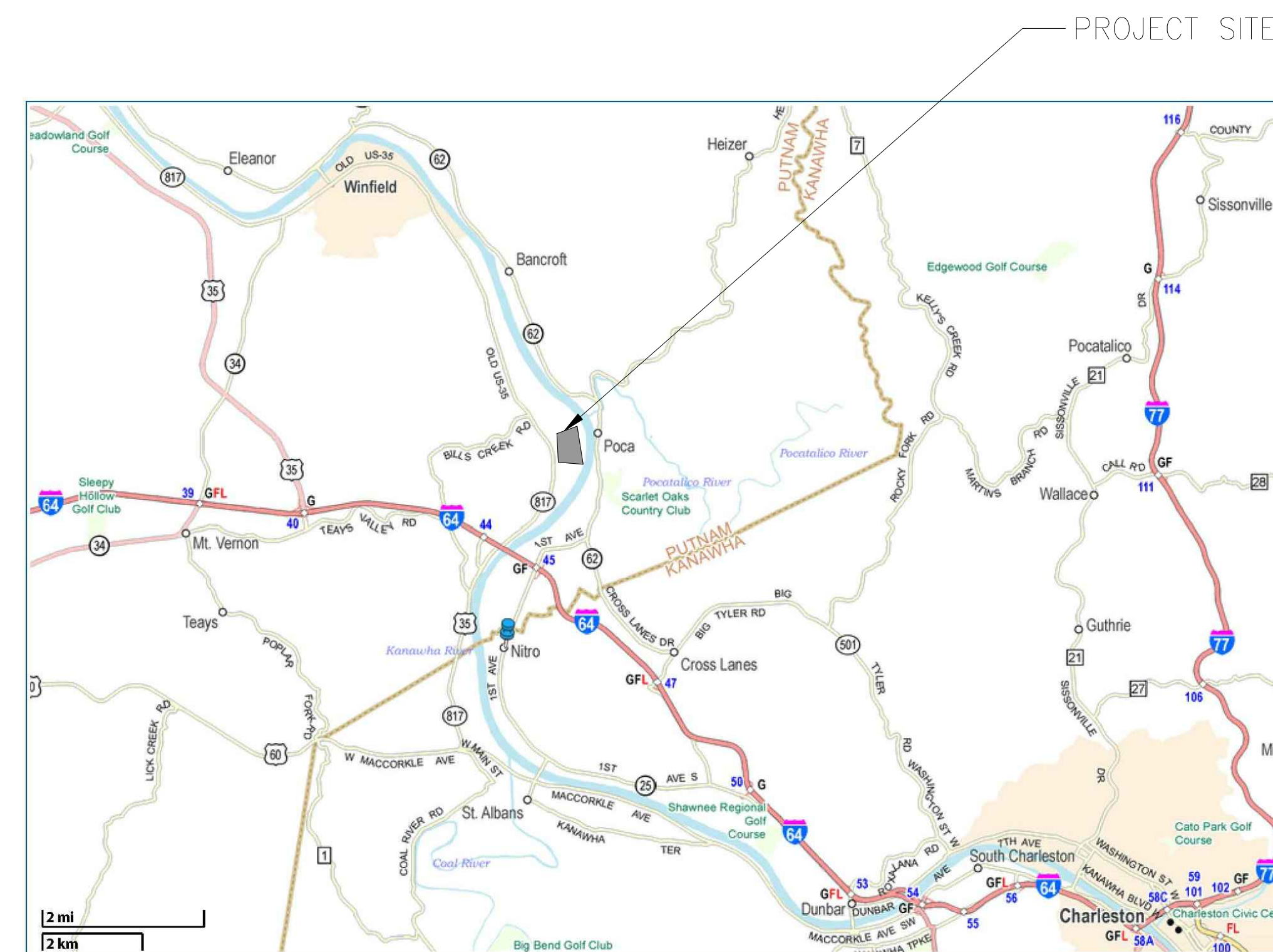
TITLE PAGE AND DRAWING LIST  
NOTES  
OVERALL PLAN & DETAILS  
DIFFUSER PLAN & PROFILE  
ENLARGED PLAN & INSTALLATIONS DETAILS  
FABRICATION DETAILS  
FABRICATION DETAILS

REFERENCE DRAWING NO.

03-32381E-1

TITLE

OUTFALL 003 RECONSTRUCTION PLAN - PLAN VIEW & PROFILE



WEST VIRGINIA AREA MAP  
N.T.S.

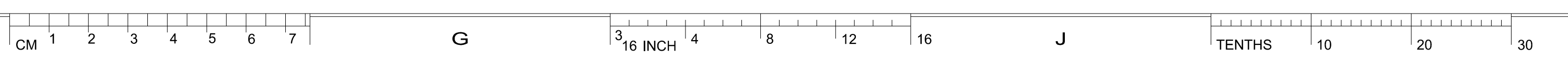
# ENVIRON

INTERNATIONAL CORPORATION  
NASHVILLE, TN



DATE	NO.	DESCRIPTION	APPR.
09SEP12	0	FOR CONSTRUCTION	
REVISIONS			
THIS DRAWING IS CLASSIFIED AS:			
<b>AEP CONFIDENTIAL</b>			
REFERENCE AEP's CORPORATE INFORMATION SECURITY POLICY			
THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.			
APPALACHIAN POWER COMPANY OHIO POWER COMPANY <b>AMOS PLANT</b>			
SCARY		WEST VIRGINIA	
PIPING			
<b>OUTFALL 003 DISCHARGE DIFFUSER TITLE PAGE AND DRAWING LIST</b>			
UNIT:	DRAWING NUMBER:	REV:	
13	30330	0	
SCALE:	CIVIL ENGINEERING		
DR:	APPROVED BY:		
CH:			
SUP:			
ENG:			
DATE: SEE REV 0			
REV. NO.	REV. DESCRIPTION	REV. BY	REV. DATE
0	FOR CONSTRUCTION	LTC	09SEP12
DRAWN BY: JCP/CSR/SS/SEP12 DATE: 09SEP12 DRAWING SCALE:			
LTC	TJP	CSR	SS/SEP12 (LAW DRAFTS SHOWN)
FILE LOCATION: \\PDR\BAGBY\WORKING\PROJECTS\AMOS\POWER\03-32381E-1.DWG			

**AEP AMERICAN ELECTRIC POWER**  
AEP SERVICE CORP.  
1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215



CROSS REFS:

CROSS REFS:

13-30330

13-30330

CROSS REFS:

A B C D E F G H J K L M N O

GENERAL NOTES

- 1. THE CONTRACTOR SHALL INFORM THE OWNER A MINIMUM OF THREE WEEKS PRIOR TO MOBILIZATION TO ALLOW THE OWNER TO SUBMIT THE APPROPRIATE NOTIFICATIONS TO ALL REQUIRED AGENCIES INCLUDING W/DEP AND US ARMY CORPS OF ENGINEERS (USACE).

EROSION AND SEDIMENT CONTROL

- 1. CONTRACTOR SHALL USE BEST MANAGEMENT PRACTICES FOR SEDIMENT AND EROSION CONTROL IN ACCORDANCE WITH THE WEST VIRGINIA EROSION AND SEDIMENT CONTROL BEST MANAGEMENT PRACTICES MANUAL, DATED 2006.

CONSTRUCTION

- 1. USE EXISTING ROADS AND TRAVEL PATHS WHENEVER POSSIBLE. MINIMIZE THE USE OF EQUIPMENT AT RIVER BANK TO REDUCE SEDIMENTATION RATES AND CHANNEL INSTABILITY.

RESTORATION

- 1. THE RIVER BANK SHALL BE STABILIZED USING SEED NETTING. SEED NETTING SHALL BE JUTE OR STRAW AND FIBER MATTING AND STAPLED IN PLACE. THE MATTING SHALL BE TYPE B WITH AN OPEN AREA OF 50 PERCENT. ALL MATTING SHALL BE MANUFACTURED USING NATURAL BIODEGRADABLE MATERIALS.

HDPE PIPE SPECIFICATIONS

- 1. ALL HIGH DENSITY POLYETHYLENE (HDPE) MATERIALS SHALL CONFORM TO THE "SPECIFICATIONS, TEST METHODS AND CODES FOR POLYETHYLENE PIPING SYSTEMS" CHAPTER INCLUDED IN THE PPI HANDBOOK OF POLYETHYLENE PIPING (1998).

HDPE PIPE INSTALLATION PROCEDURES

- 1. THE CONTRACTOR SHALL TAKE CARE WHEN MOVING HDPE PIPE ON SITE. THE PIPE SHALL NOT BE HANDLED WITH CHAINS OR DRAGGED OVER SHARP ROCKS. CANVAS STRAPS SHALL BE USED FOR RIGGING PIPES FOR TRANSPORT.

STAINLESS STEEL PIPE

- 1. PIPE MATERIAL
1.1. 1/2" - 1-1/2": SCH 40, PLAIN END, SEAMLESS, ASTM A312/A778-TP316
1.2. 2" - 48": SCH 40S, BEVELED ENDS, EFW, ASTM-312/A778, ASME B36.19

DUCKBILL DIFFUSER SPECIFICATIONS

- 1. THE DIFFUSER CHECK VALVES ARE TO BE OF THE VARIABLE PORT AREA TYPE AND SHALL ALLOW PASSAGE OF FLOW IN ONE DIRECTION WHILE PREVENTING REVERSE FLOW.

METAL FABRICATION

- 1. ALL WELDING IS PERFORMED IN ACCORDANCE WITH AWS D1.1 BY WELDERS QUALIFIED AND CERTIFIED PER THE REQUIREMENTS OF THIS CODE.

PIPE TRENCHING AND PLACEMENT

- 1. EXCAVATE TO LINES AND ELEVATIONS AS INDICATED ON THE DRAWINGS AND AS NECESSARY FOR THE PROPER CONSTRUCTION OF THE WORK.

CONCRETE

- 1. REINFORCING BARS TO CONFORM WITH ASTM A615, GRADE 60.

RIPRAP

- 1. RIPRAP SHALL BE COMPOSED OF A WELL-GRADED MIXTURE FROM 15-INCHES DOWN TO 1-INCH DIAMETER PARTICLES, SUCH THAT 50% OF THE MIXTURE BY WEIGHT SHALL BE LARGER THAN 6-IN DIAMETER.

SOIL BORING

1. SOIL BORING B-01 IS SHOWN FOR INFORMATIONAL PURPOSES ONLY. THE BORING IN NO WAY GUARANTEES THE CONDITION OF THE SOIL TO BE ENCOUNTERED DURING THE EXCAVATION.

Table with columns: Station, Depth, Description, Rock Cnt, RCB % (SPT), Blows, Blows/ft, Remarks. Includes data for various soil layers and SPT results.

Table with columns: Station, Depth, Description, Rock Cnt, RCB % (SPT), Blows, Blows/ft, Remarks. Includes data for various soil layers and SPT results.



Table with columns: DATE, NO., DESCRIPTION, APPR. Includes drawing number 30331 and revision 0.

CROSS REFS:

1 2 3 4 5 6 7 8 9

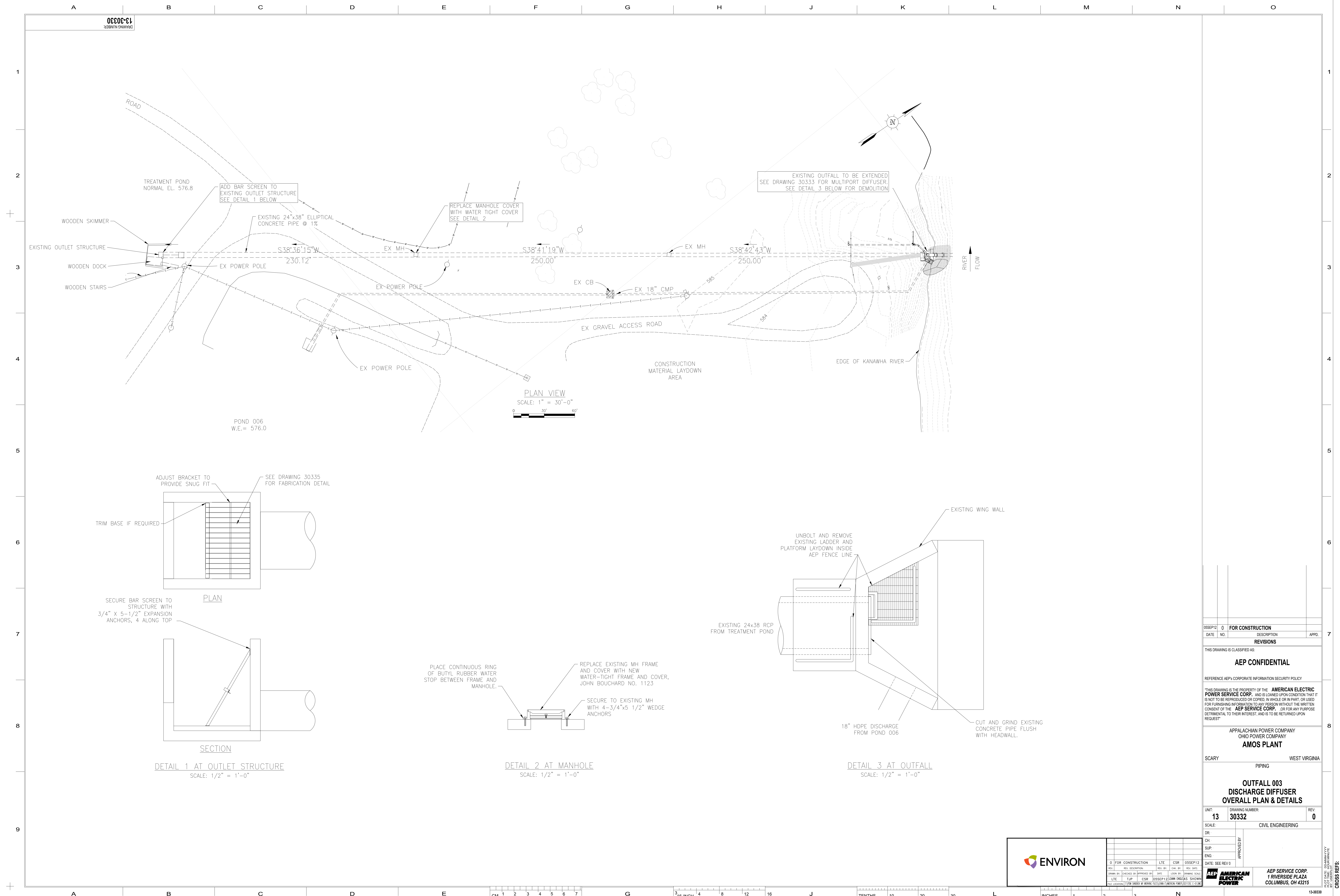
G:\303\4481

A B C D E F G H J K L M N O



13-30331

CROSS REFS:



05SEP12	0	FOR CONSTRUCTION	
DATE	NO.	DESCRIPTION	APPR.
REVISIONS			
THIS DRAWING IS CLASSIFIED AS:			
<b>AEP CONFIDENTIAL</b>			
REFERENCE AEP's CORPORATE INFORMATION SECURITY POLICY			
THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.			
APPALACHIAN POWER COMPANY OHIO POWER COMPANY <b>AMOS PLANT</b>			
SCARY		WEST VIRGINIA	
PIPING			
<b>OUTFALL 003 DISCHARGE DIFFUSER OVERALL PLAN &amp; DETAILS</b>			
UNIT:	DRAWING NUMBER:	REV:	
13	30332	0	
SCALE:	CIVIL ENGINEERING		
DR:	APPROVED BY:		
CH:			
SUP:			
ENG:			
DATE: SEE REV 0			
REV:	REV. DESCRIPTION:	REV. BY:	REV. DATE:
0	FOR CONSTRUCTION	LTC	CSR
1	FOR CONSTRUCTION	LTC	CSR
2	FOR CONSTRUCTION	LTC	CSR
3	FOR CONSTRUCTION	LTC	CSR
4	FOR CONSTRUCTION	LTC	CSR
5	FOR CONSTRUCTION	LTC	CSR
6	FOR CONSTRUCTION	LTC	CSR
7	FOR CONSTRUCTION	LTC	CSR
8	FOR CONSTRUCTION	LTC	CSR
9	FOR CONSTRUCTION	LTC	CSR
10	FOR CONSTRUCTION	LTC	CSR
11	FOR CONSTRUCTION	LTC	CSR
12	FOR CONSTRUCTION	LTC	CSR
13	FOR CONSTRUCTION	LTC	CSR
14	FOR CONSTRUCTION	LTC	CSR
15	FOR CONSTRUCTION	LTC	CSR
16	FOR CONSTRUCTION	LTC	CSR
17	FOR CONSTRUCTION	LTC	CSR
18	FOR CONSTRUCTION	LTC	CSR
19	FOR CONSTRUCTION	LTC	CSR
20	FOR CONSTRUCTION	LTC	CSR
21	FOR CONSTRUCTION	LTC	CSR
22	FOR CONSTRUCTION	LTC	CSR
23	FOR CONSTRUCTION	LTC	CSR
24	FOR CONSTRUCTION	LTC	CSR
25	FOR CONSTRUCTION	LTC	CSR
26	FOR CONSTRUCTION	LTC	CSR
27	FOR CONSTRUCTION	LTC	CSR
28	FOR CONSTRUCTION	LTC	CSR
29	FOR CONSTRUCTION	LTC	CSR
30	FOR CONSTRUCTION	LTC	CSR
31	FOR CONSTRUCTION	LTC	CSR
32	FOR CONSTRUCTION	LTC	CSR
33	FOR CONSTRUCTION	LTC	CSR
34	FOR CONSTRUCTION	LTC	CSR
35	FOR CONSTRUCTION	LTC	CSR
36	FOR CONSTRUCTION	LTC	CSR
37	FOR CONSTRUCTION	LTC	CSR
38	FOR CONSTRUCTION	LTC	CSR
39	FOR CONSTRUCTION	LTC	CSR
40	FOR CONSTRUCTION	LTC	CSR
41	FOR CONSTRUCTION	LTC	CSR
42	FOR CONSTRUCTION	LTC	CSR
43	FOR CONSTRUCTION	LTC	CSR
44	FOR CONSTRUCTION	LTC	CSR
45	FOR CONSTRUCTION	LTC	CSR
46	FOR CONSTRUCTION	LTC	CSR
47	FOR CONSTRUCTION	LTC	CSR
48	FOR CONSTRUCTION	LTC	CSR
49	FOR CONSTRUCTION	LTC	CSR
50	FOR CONSTRUCTION	LTC	CSR

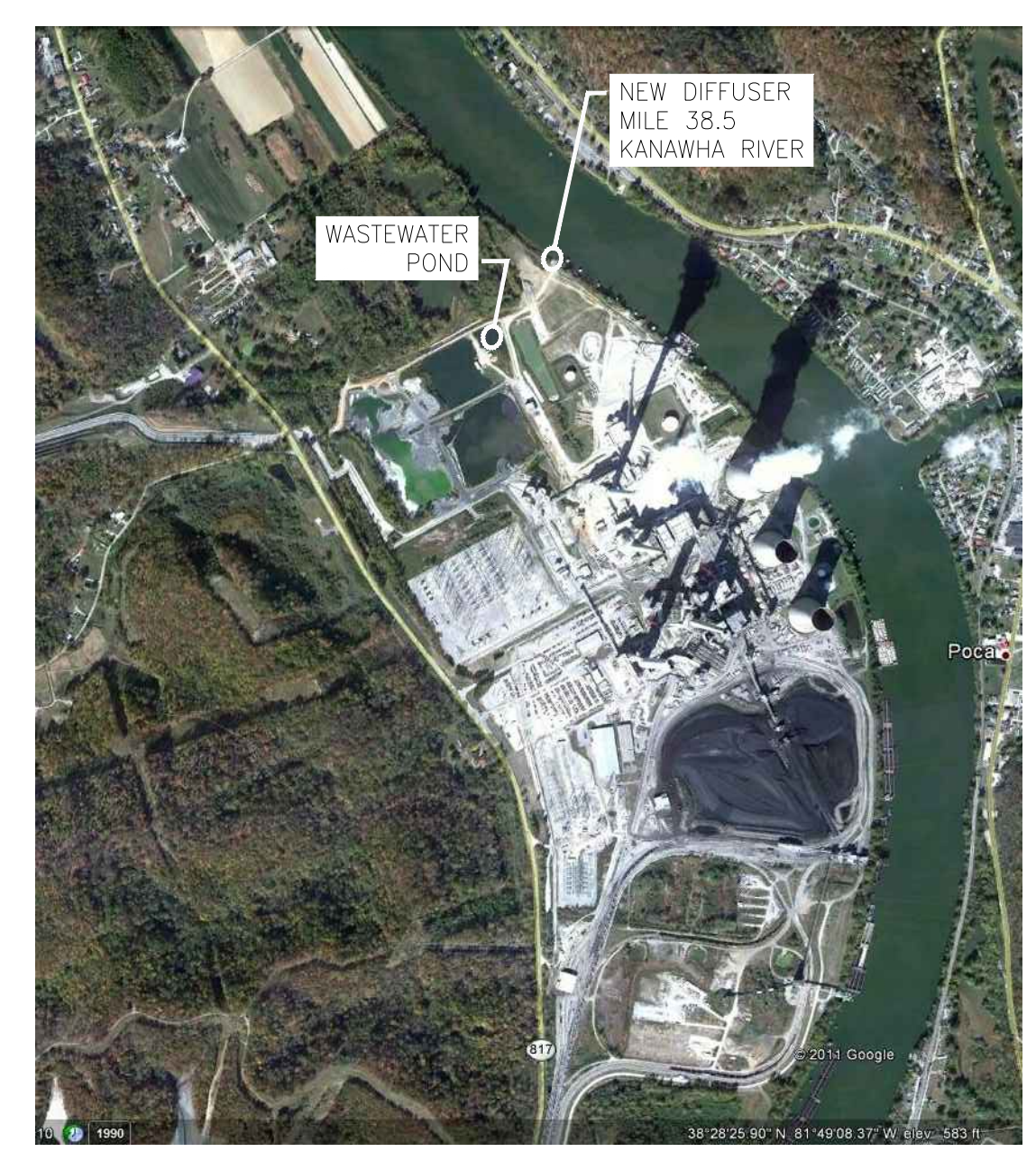
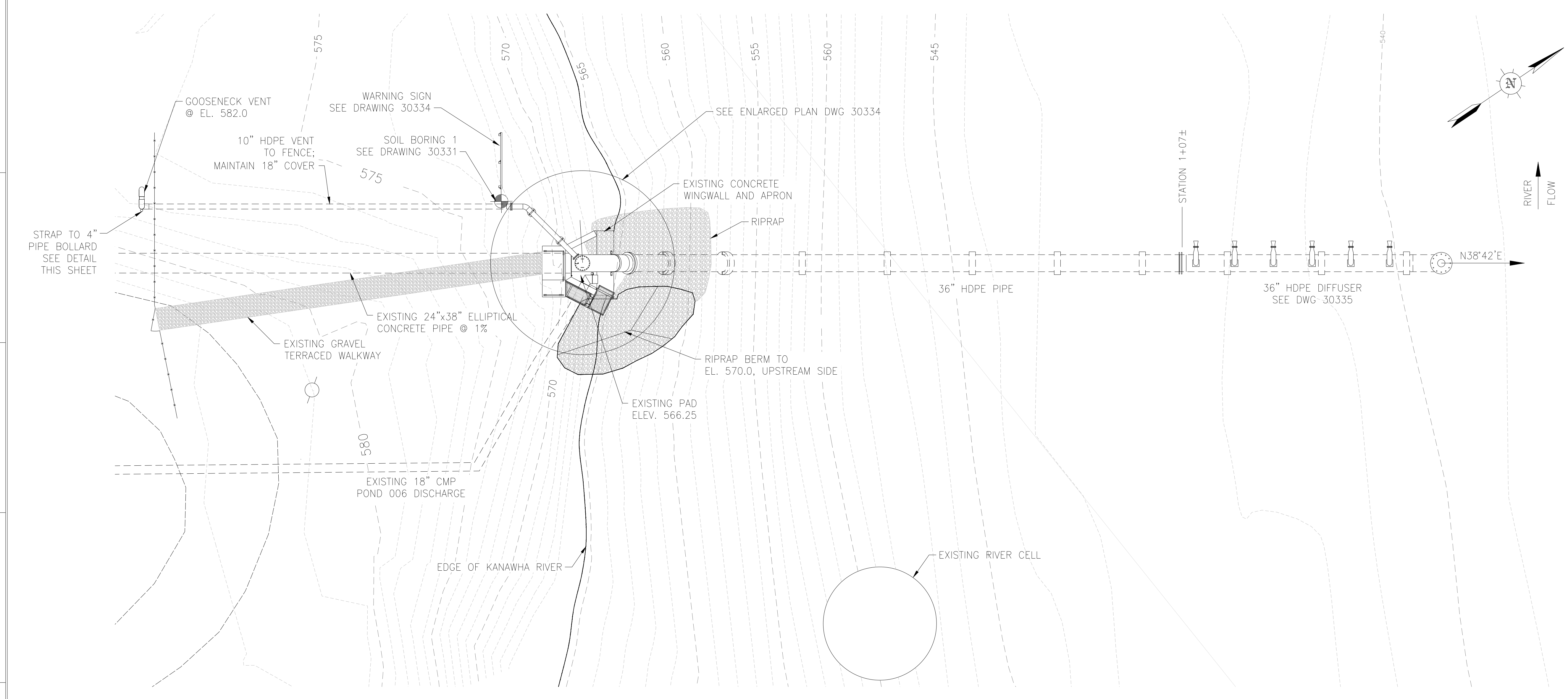


AEP AMERICAN ELECTRIC POWER

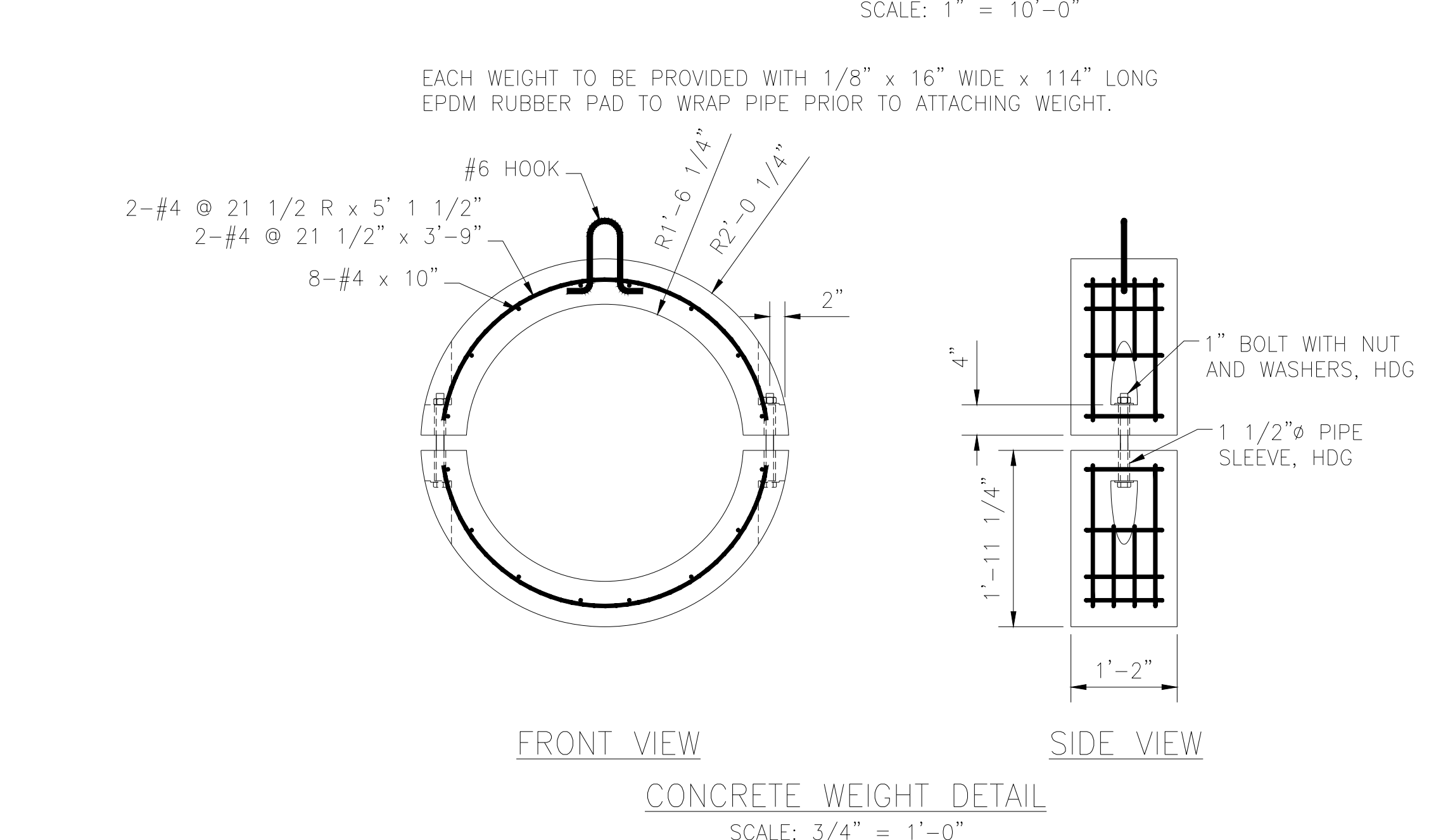
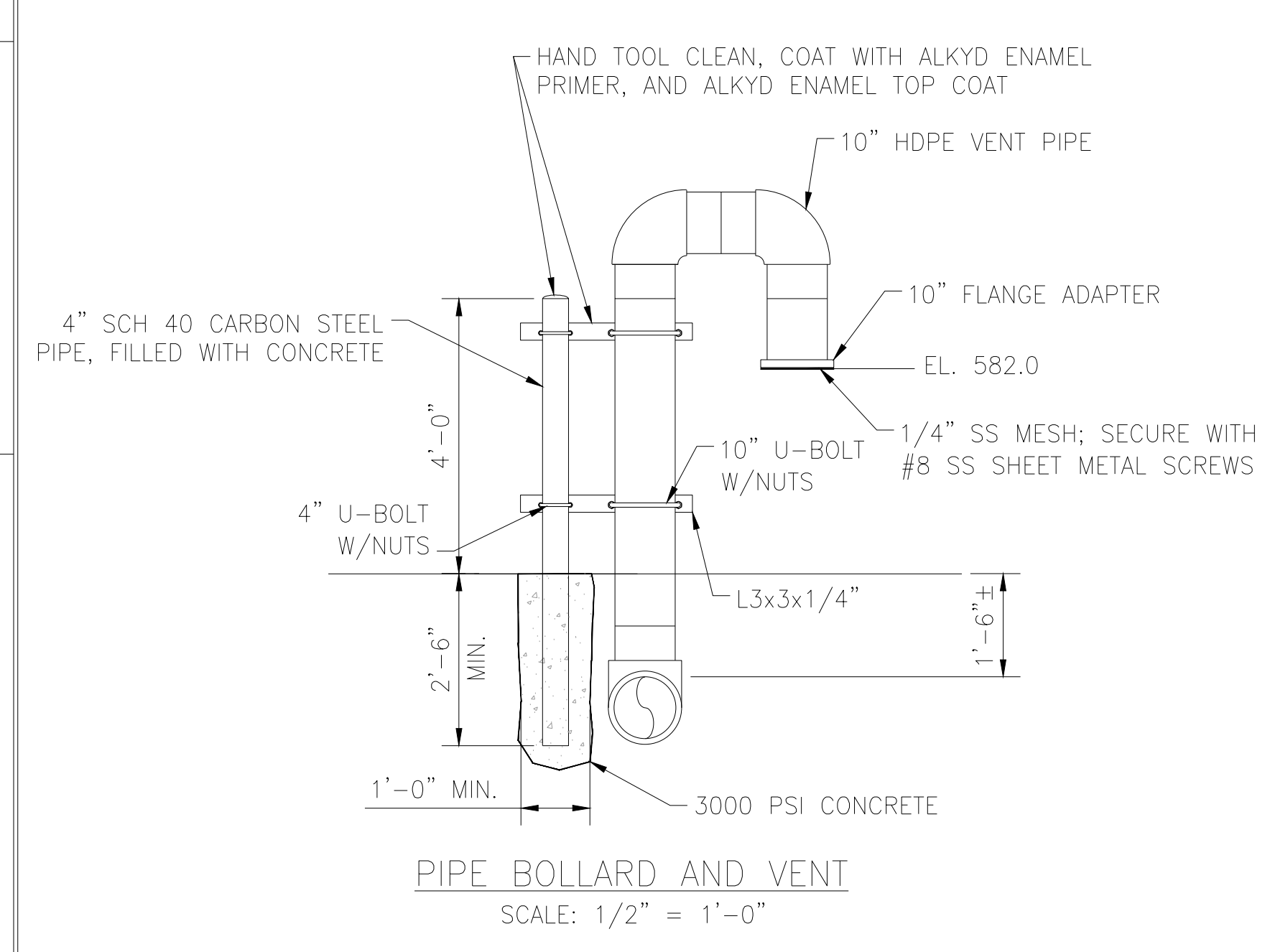
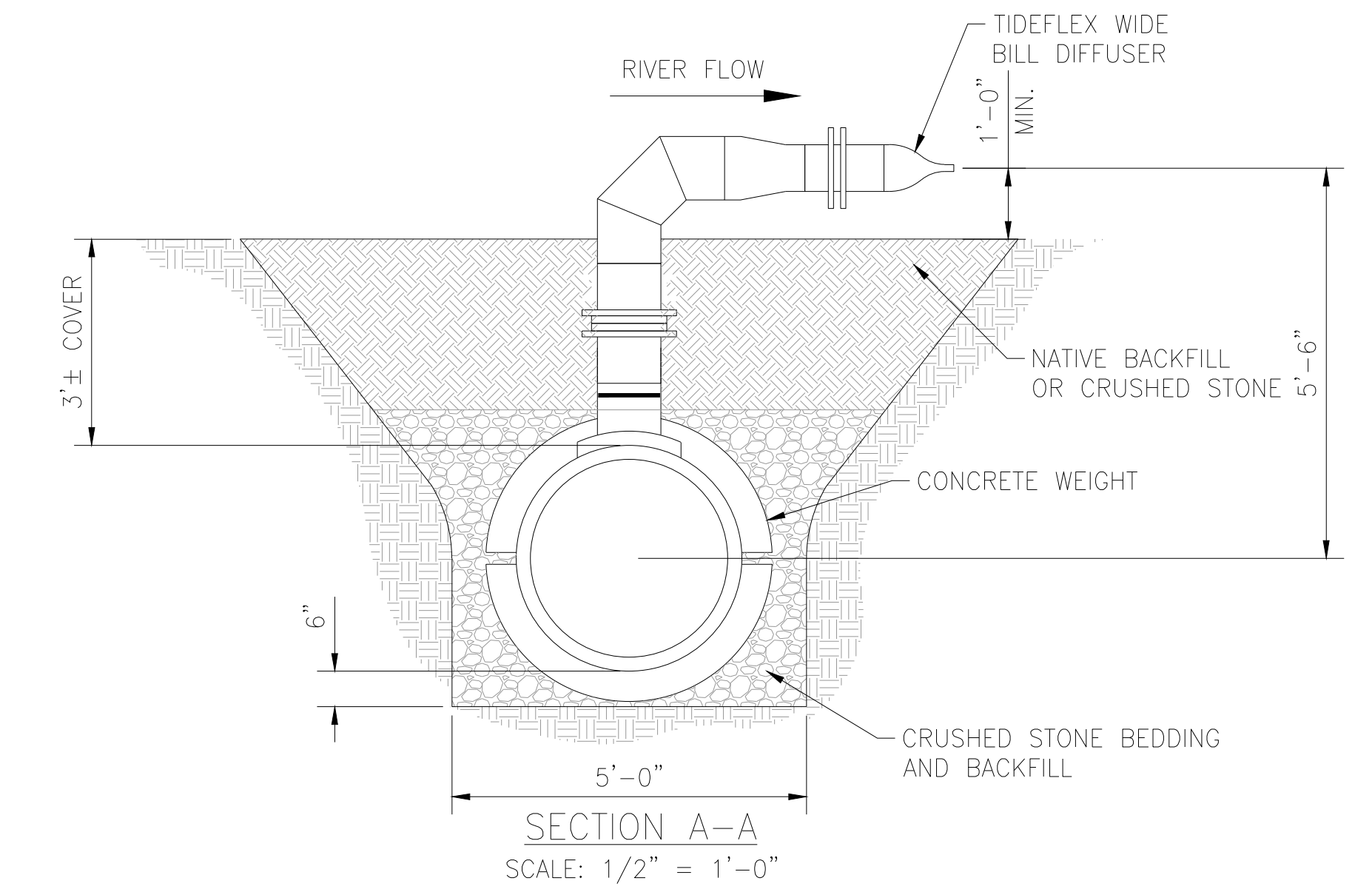
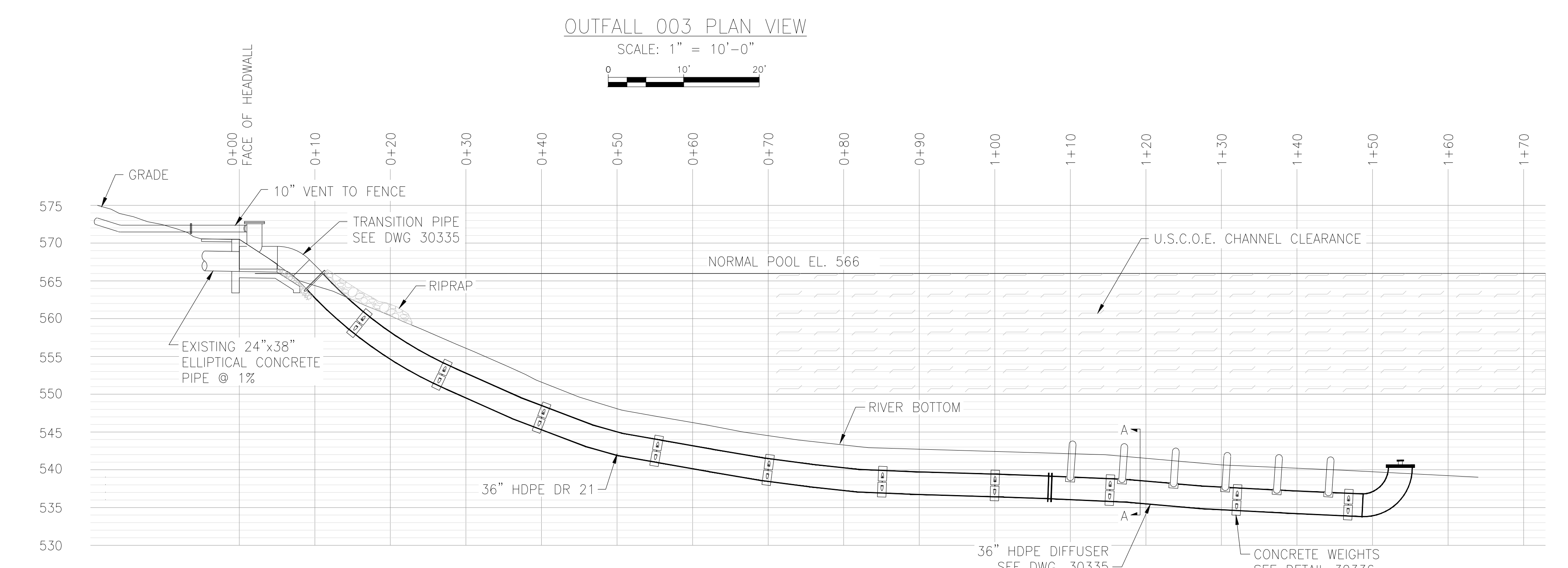
AEP SERVICE CORP.  
1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215

13-30332

13-30330  
DRAWING NUMBER



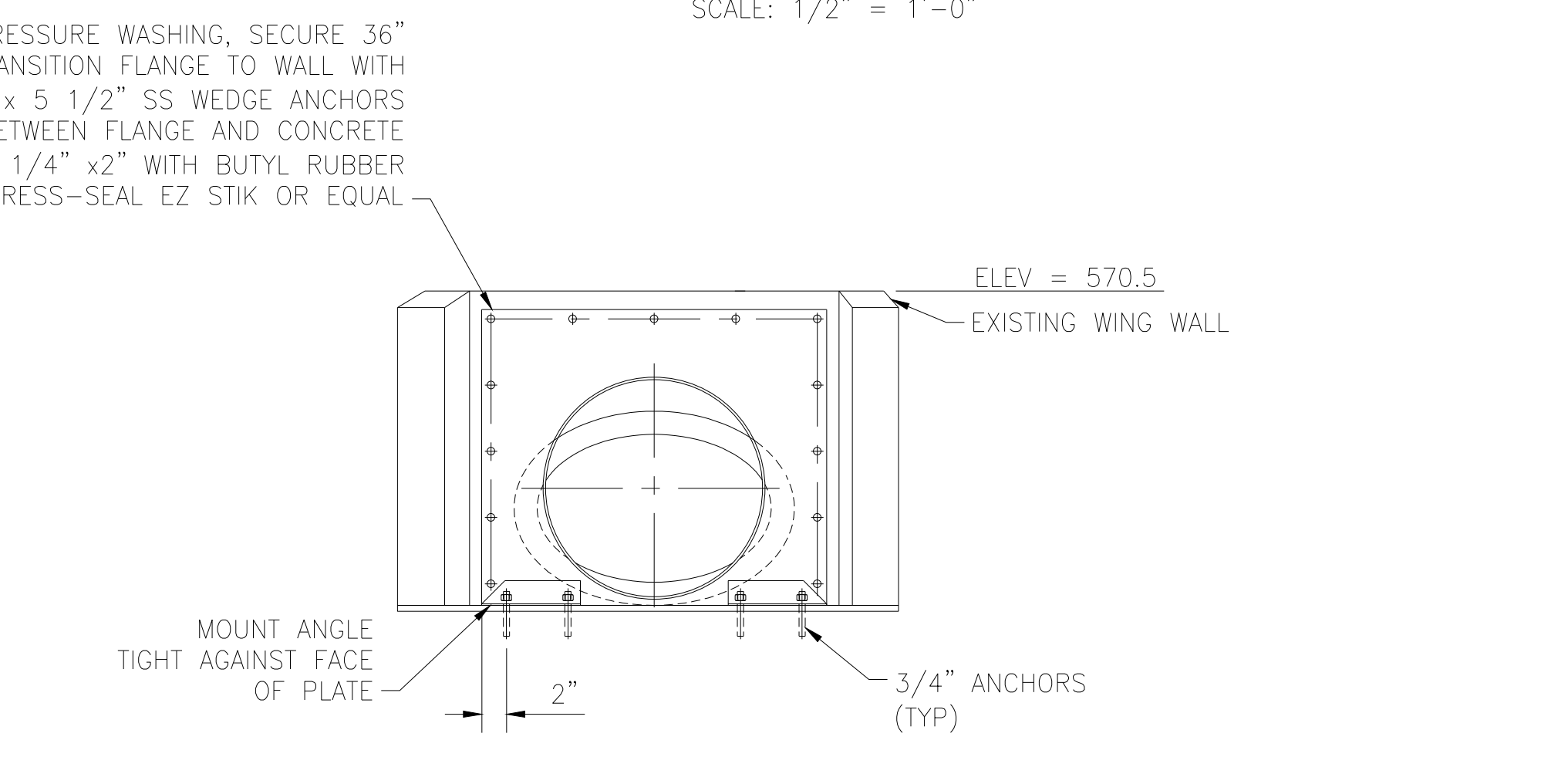
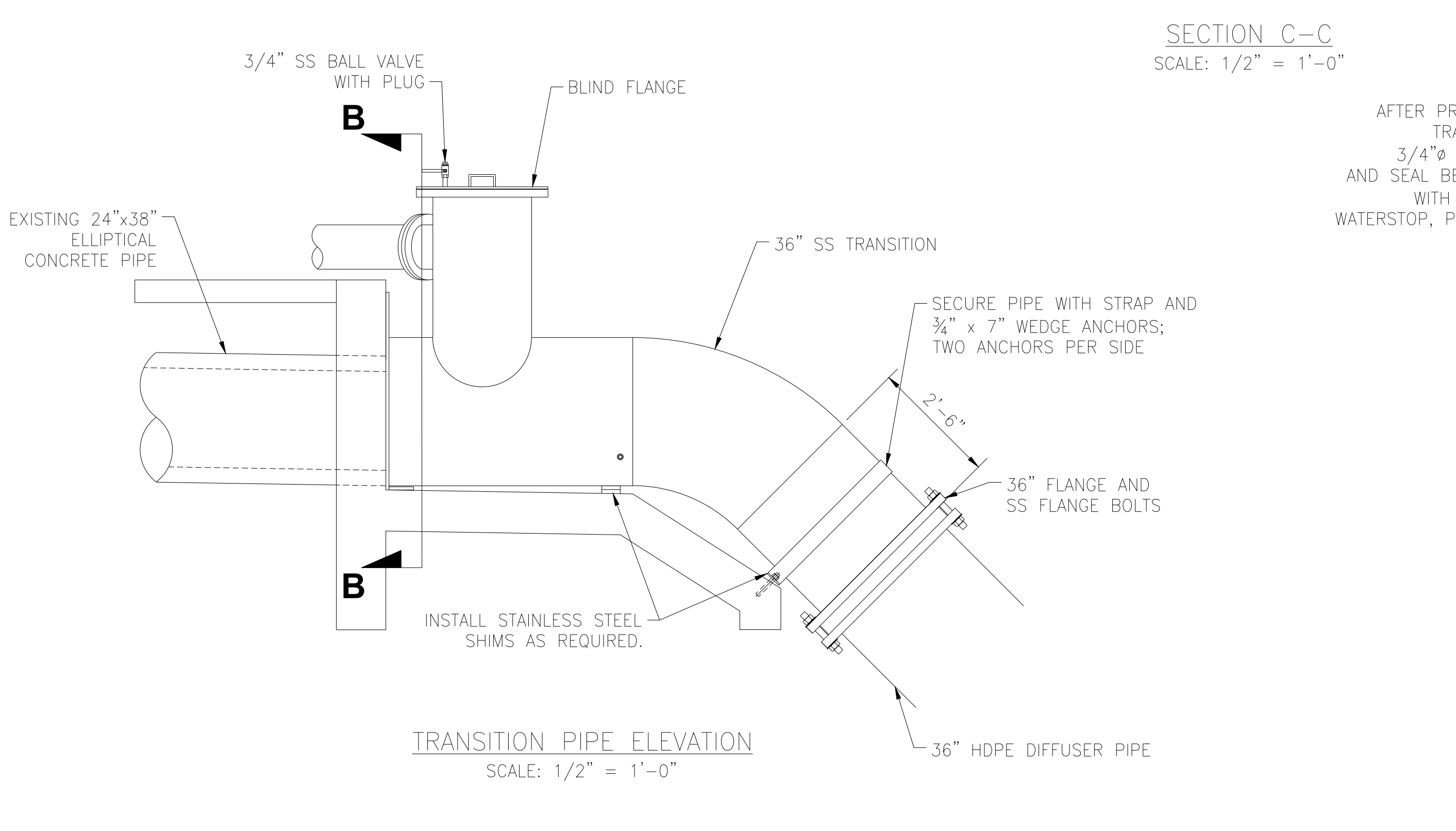
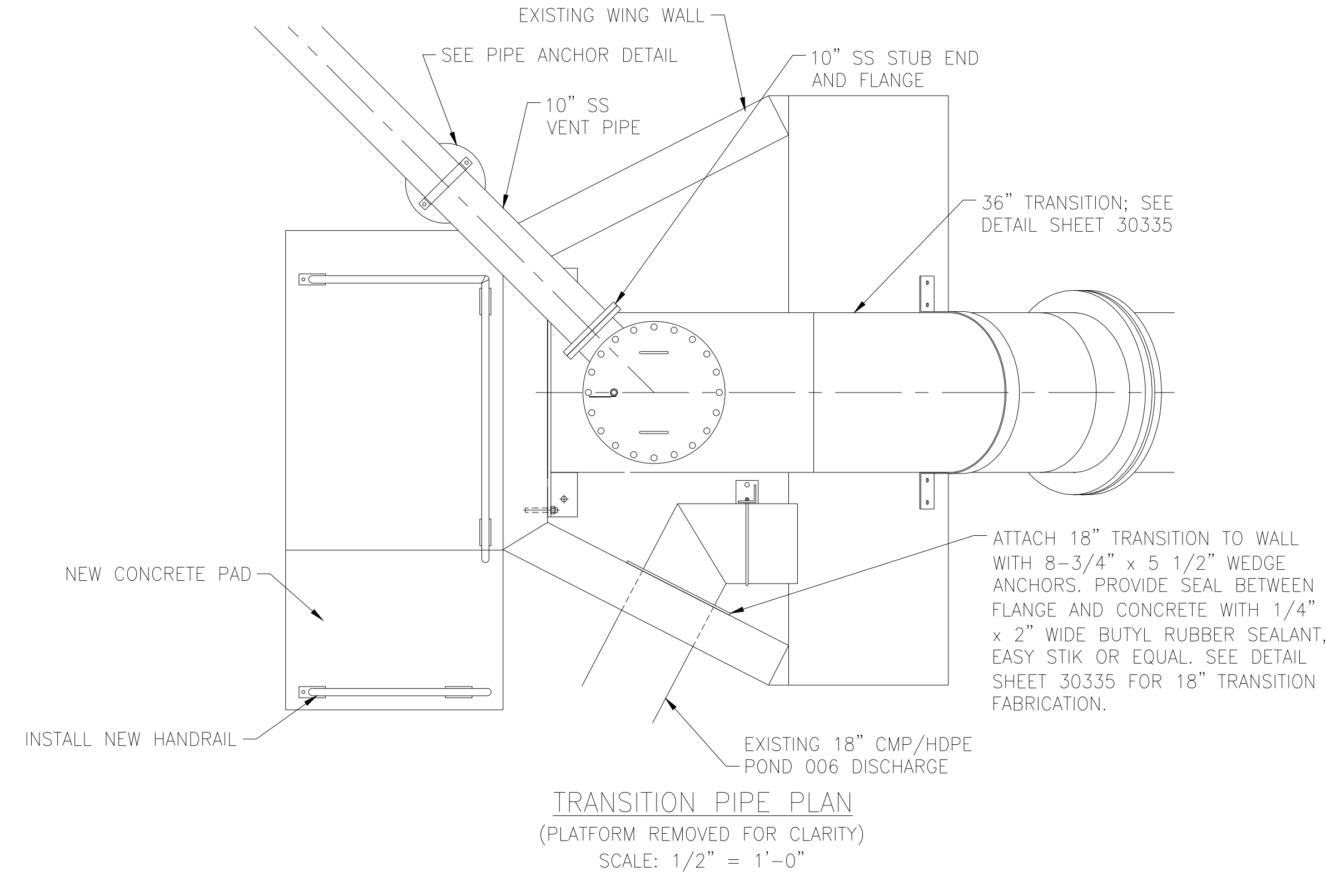
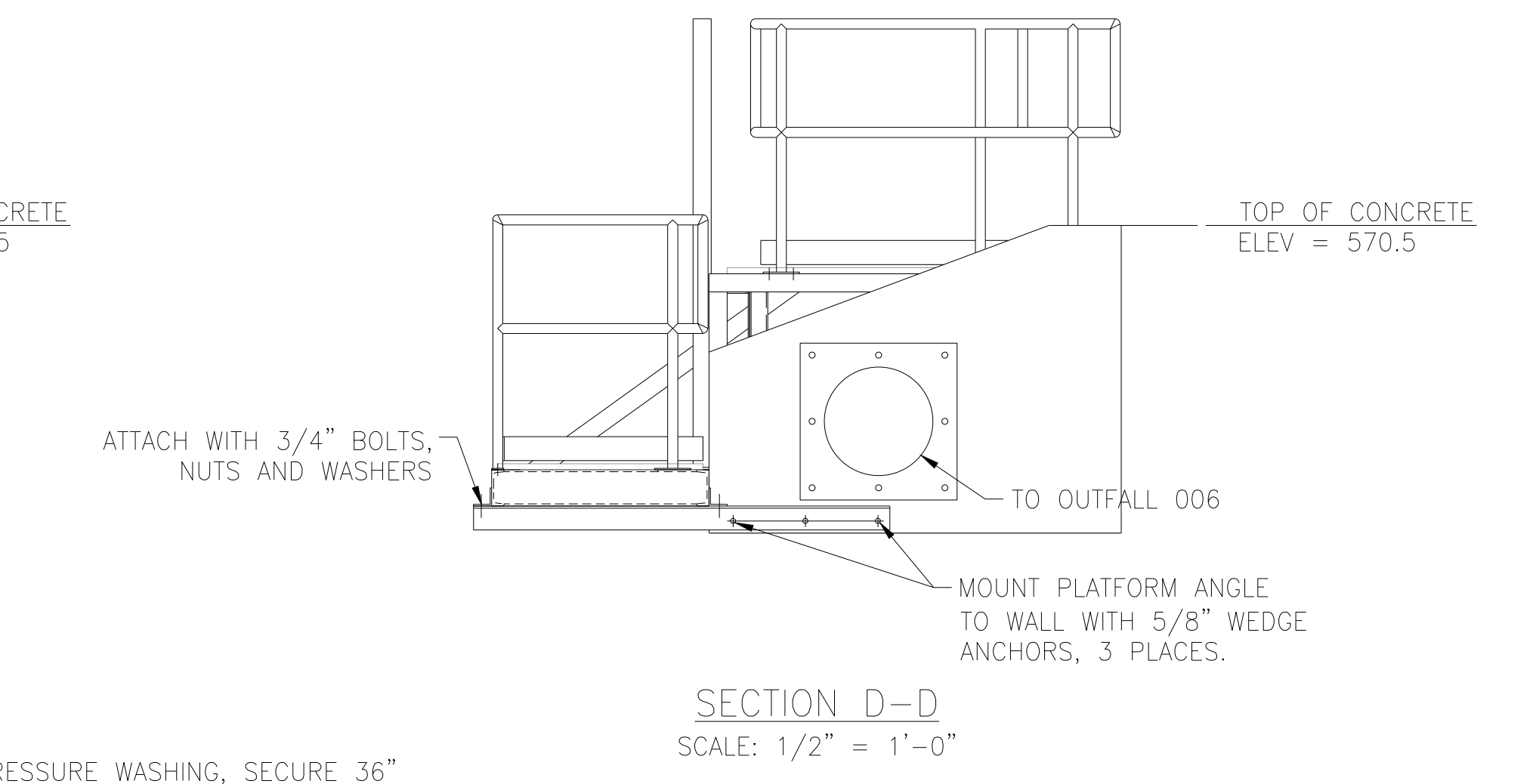
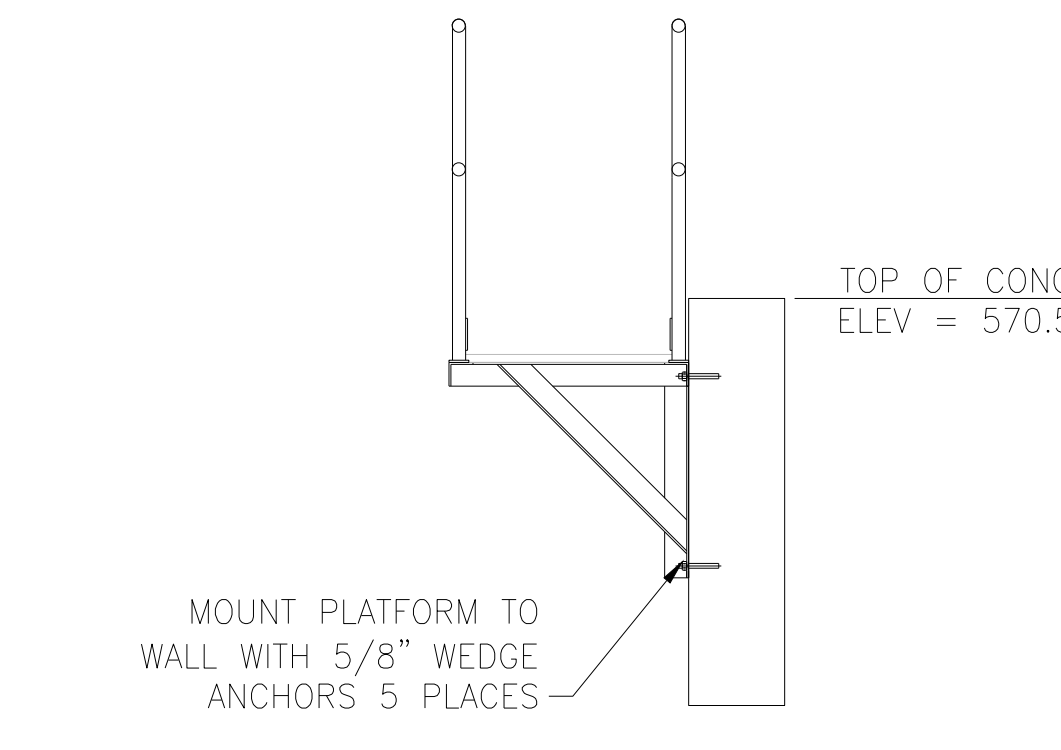
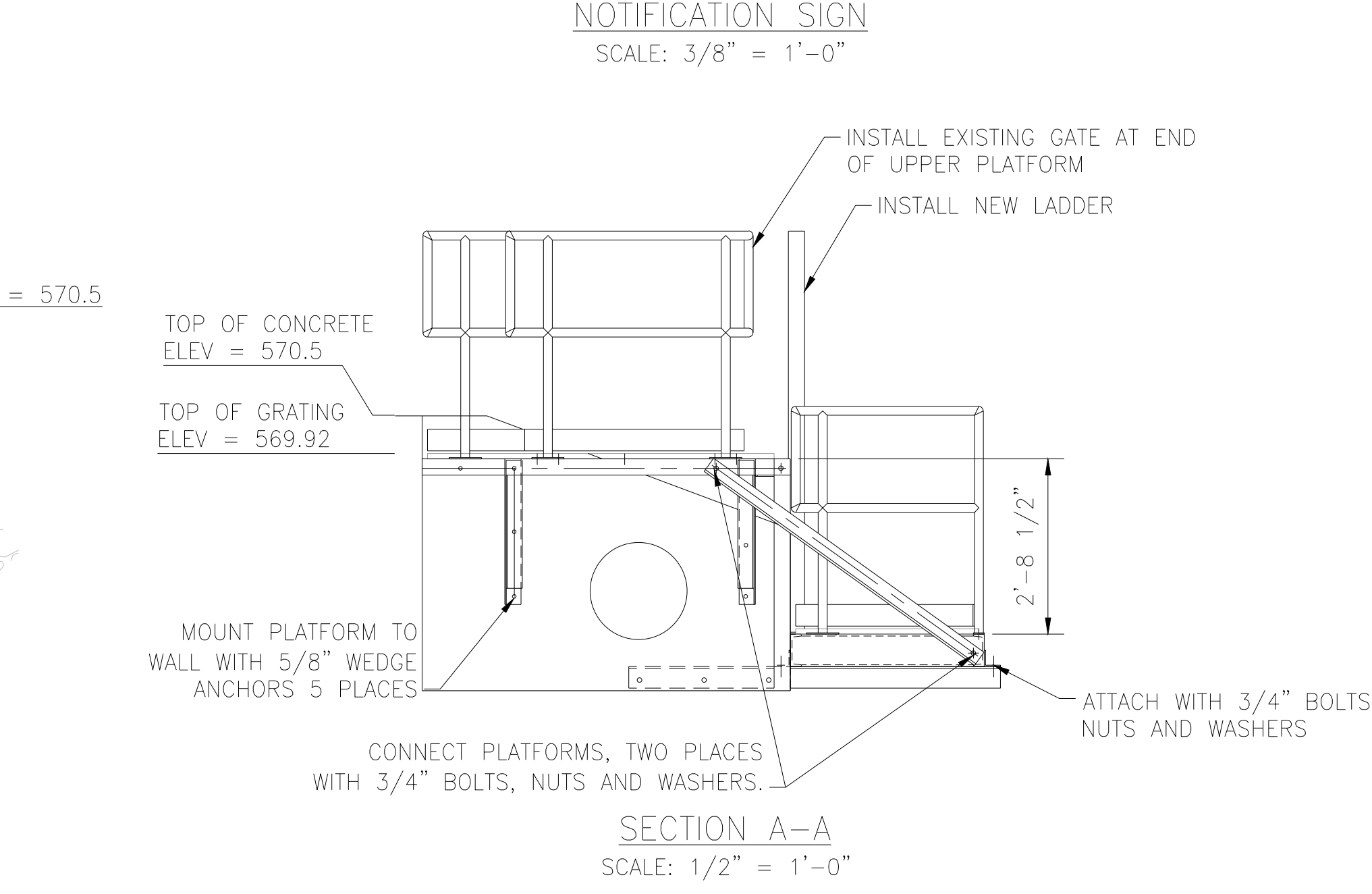
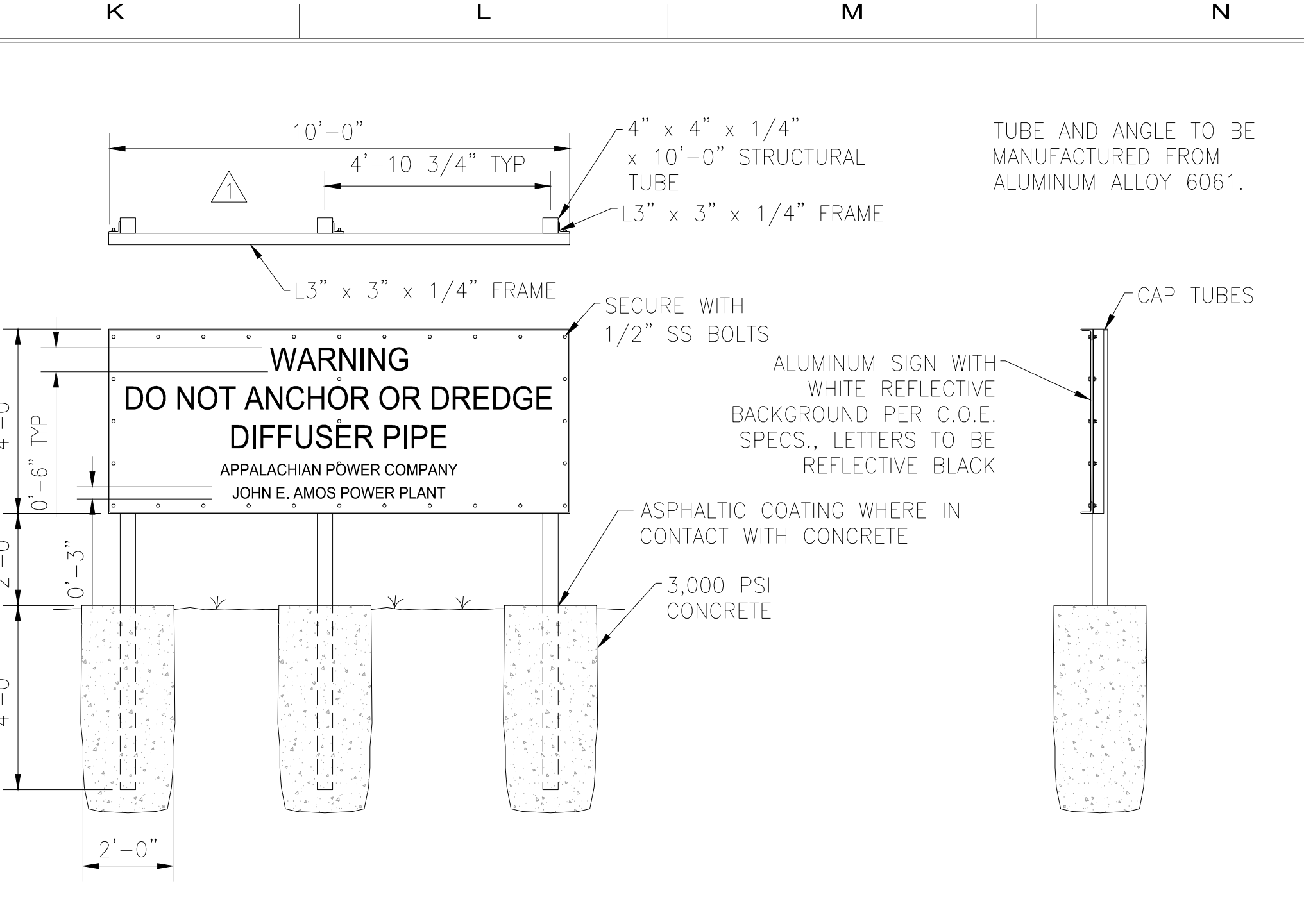
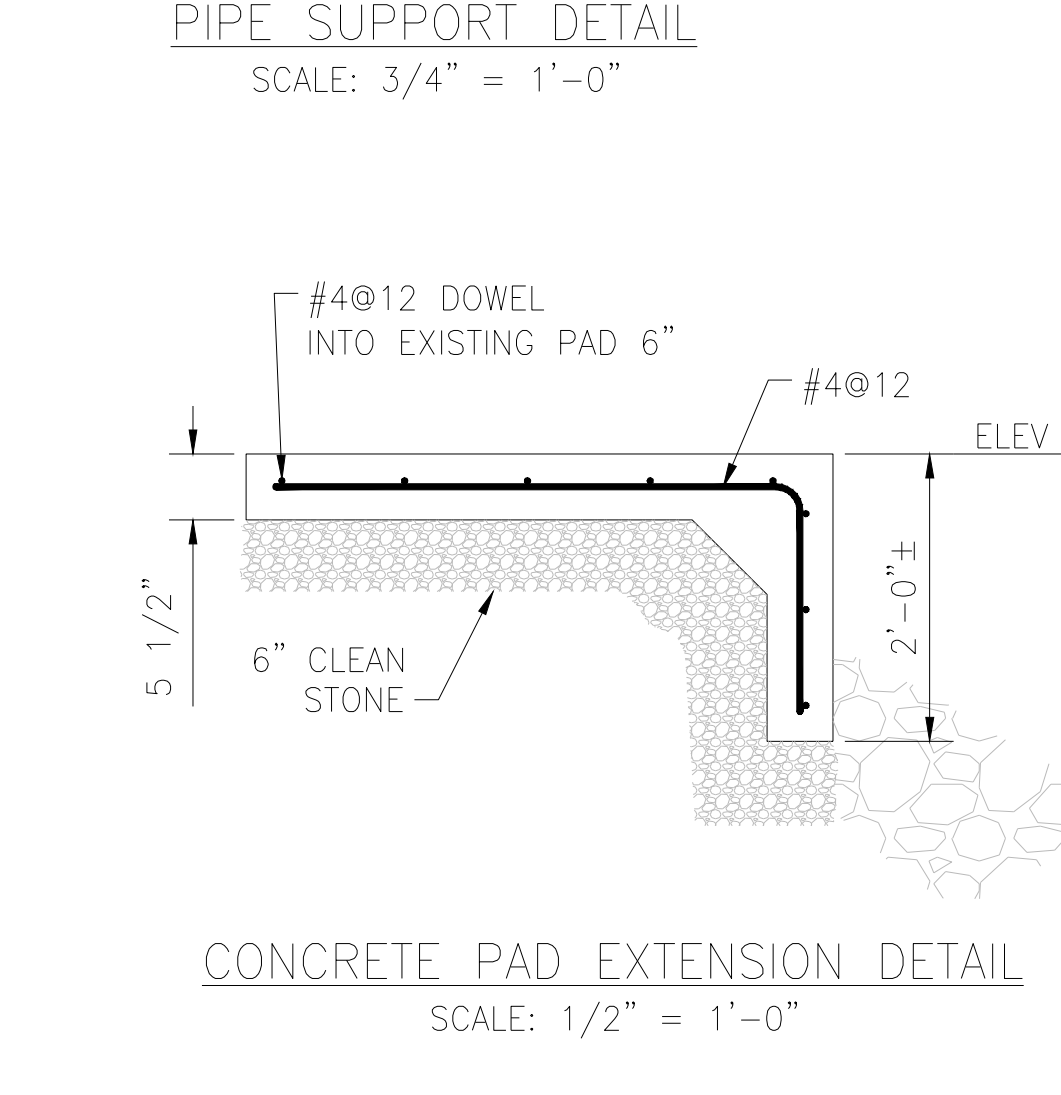
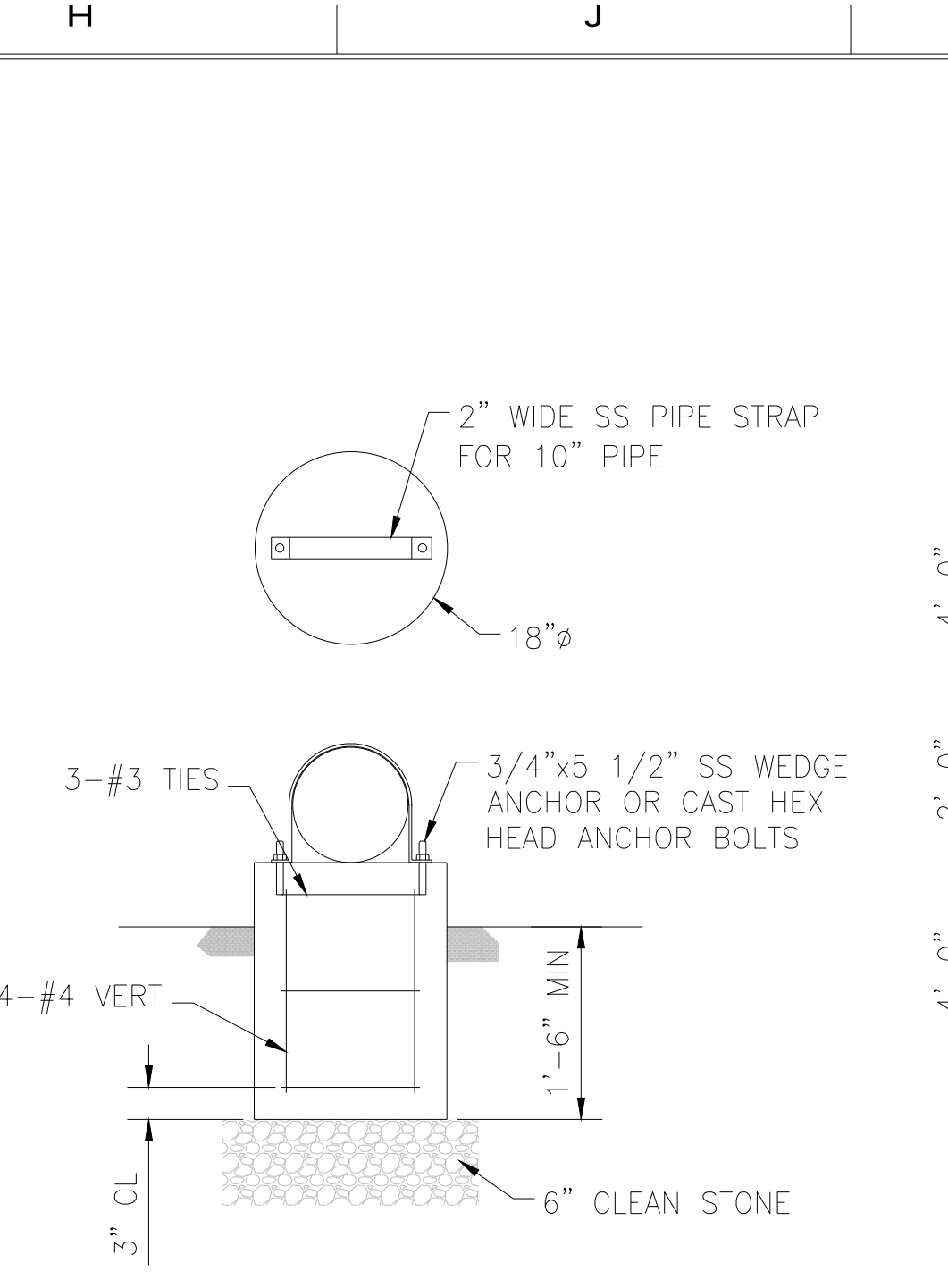
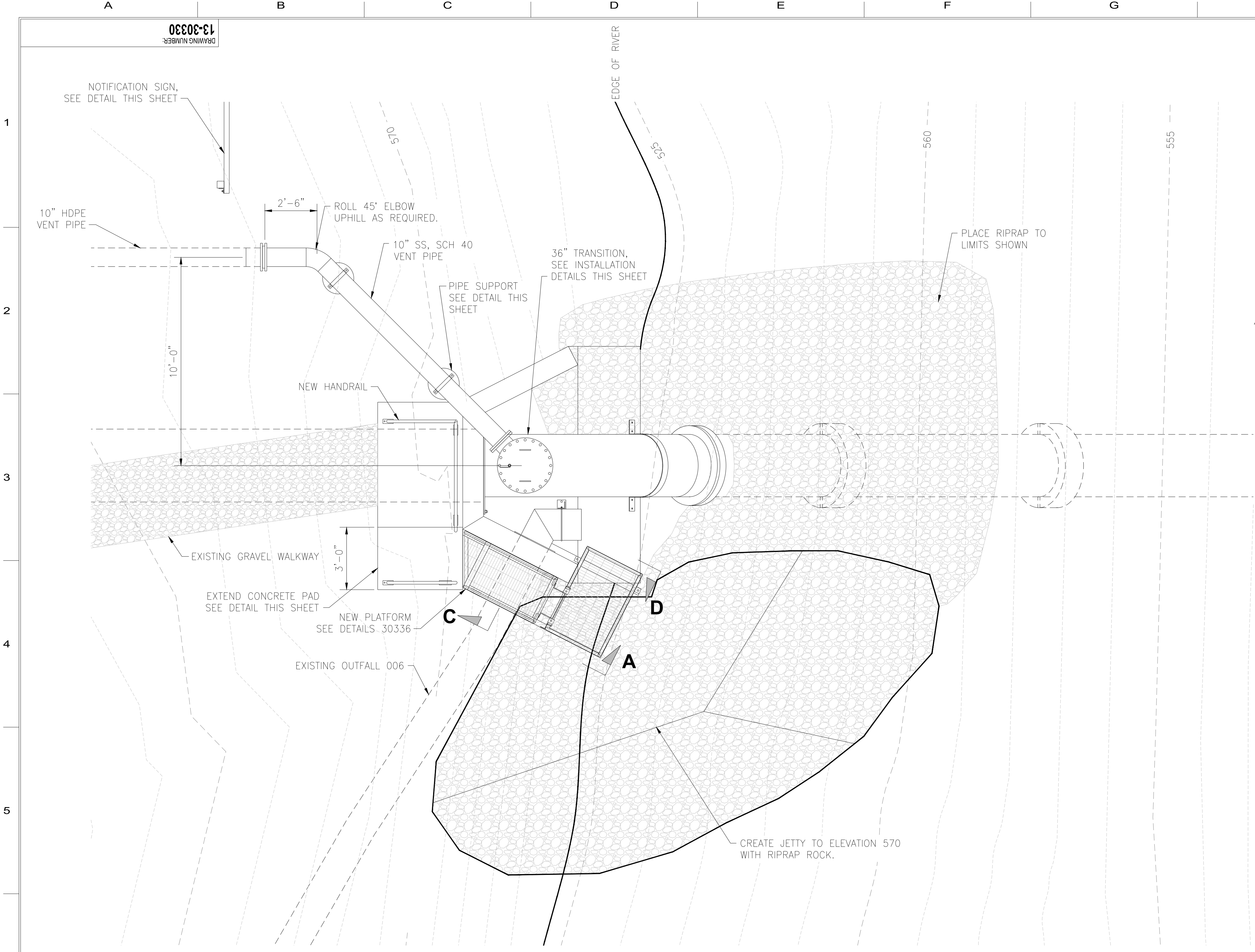
NOTES:  
1. HYDROGRAPHIC SURVEY BY AEP DATED 5-14-08.



05SEP12	0	FOR CONSTRUCTION											
DATE	NO.	DESCRIPTION	APPROV.										
<b>REVISIONS</b>													
THIS DRAWING IS CLASSIFIED AS:													
<b>AEP CONFIDENTIAL</b>													
REFERENCE AEP's CORPORATE INFORMATION SECURITY POLICY													
THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.													
APPALACHIAN POWER COMPANY OHIO POWER COMPANY <b>AMOS PLANT</b>													
SCARY		WEST VIRGINIA											
PIPING													
<b>OUTFALL 003 DISCHARGE DIFFUSER DIFFUSER PLAN AND PROFILE</b>													
UNIT: 13	DRAWING NUMBER: 30333	REV: 0											
SCALE: CIVIL ENGINEERING													
DR:													
SUP:													
ENG:													
DATE: SEE REV 0													
APPROVED BY:													
<table border="1"> <tr> <td>DATE</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>05SEP12</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12	05SEP12	FOR CONSTRUCTION			
DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12									
05SEP12	FOR CONSTRUCTION												
<table border="1"> <tr> <td>DATE</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>05SEP12</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12	05SEP12	FOR CONSTRUCTION			
DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12									
05SEP12	FOR CONSTRUCTION												
<table border="1"> <tr> <td>DATE</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>05SEP12</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12	05SEP12	FOR CONSTRUCTION			
DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12									
05SEP12	FOR CONSTRUCTION												
<table border="1"> <tr> <td>DATE</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>05SEP12</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12	05SEP12	FOR CONSTRUCTION			
DATE	REV. DESCRIPTION	LTC	CSR	OSSEP12									
05SEP12	FOR CONSTRUCTION												



CROSS REFS.

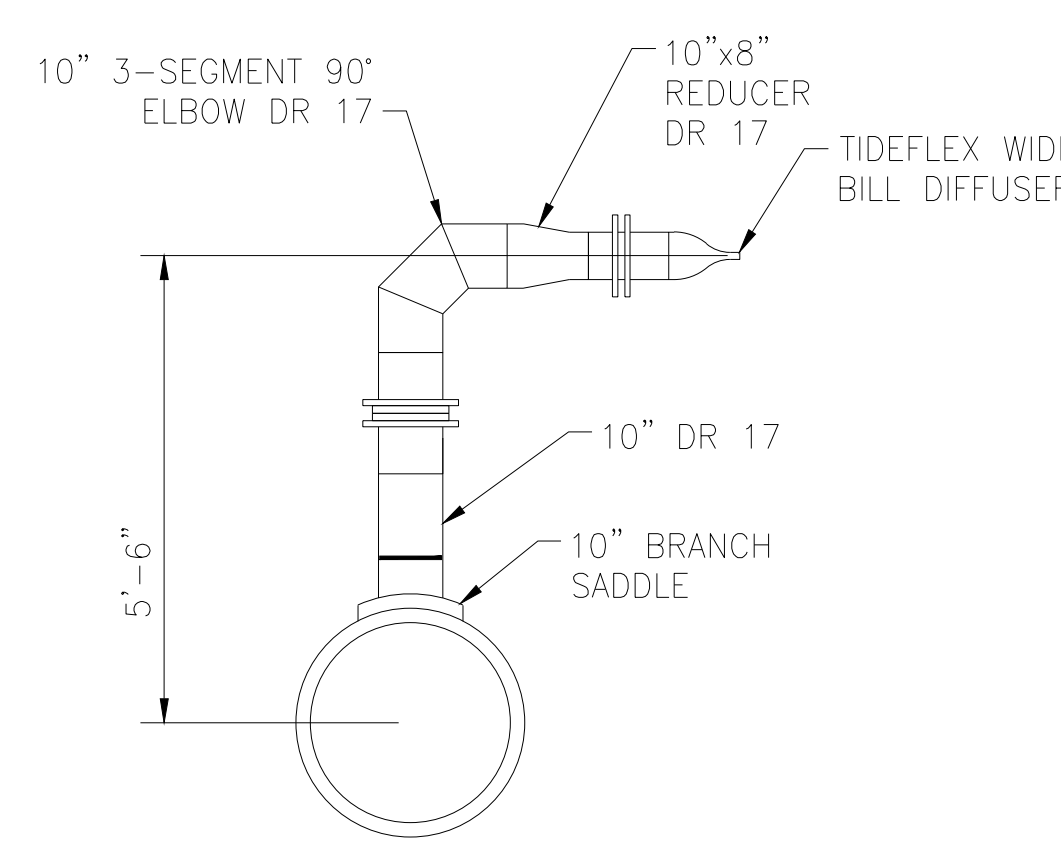
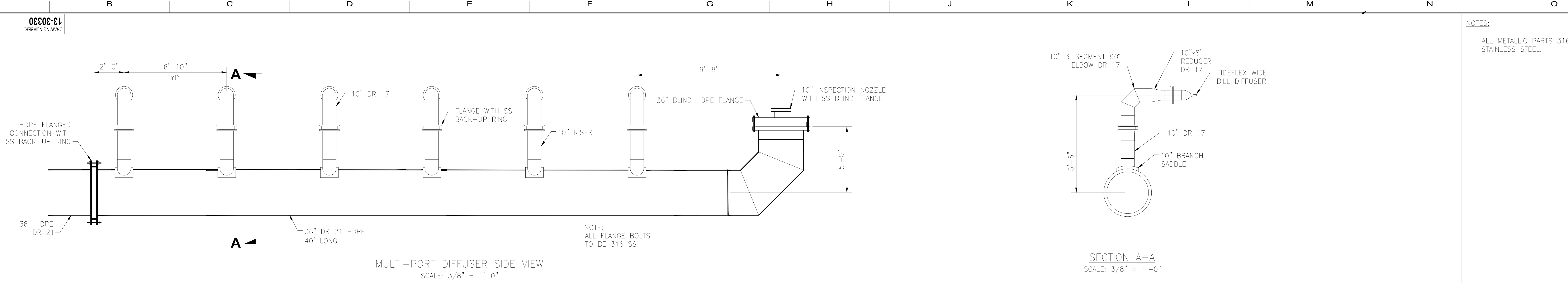


AFTER PRESSURE WASHING, SECURE 36" TRANSITION FLANGE TO WALL WITH 3/4" x 5 1/2" SS WEDGE ANCHORS AND SEAL BETWEEN FLANGE AND CONCRETE WITH 1/4" x 2" WITH BUTYL RUBBER WATERSTOP, PRESS-SEAL EZ STIK OR EQUAL

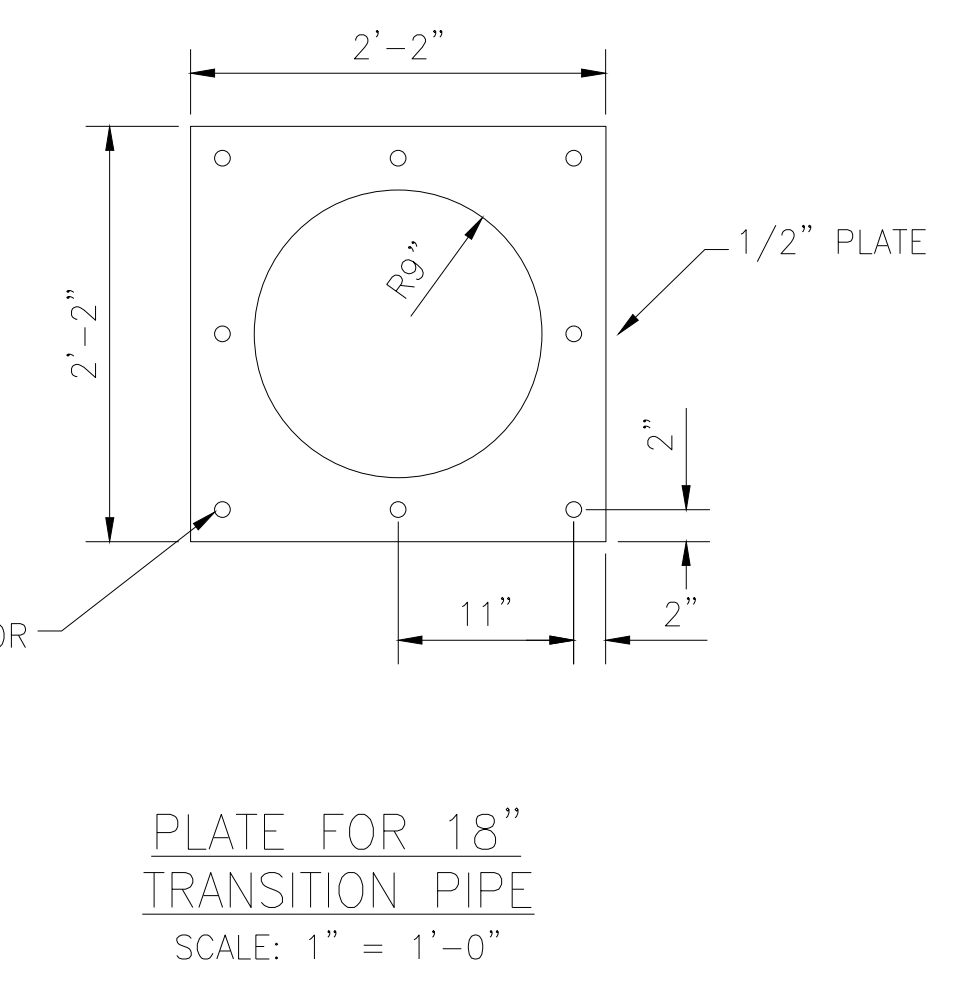
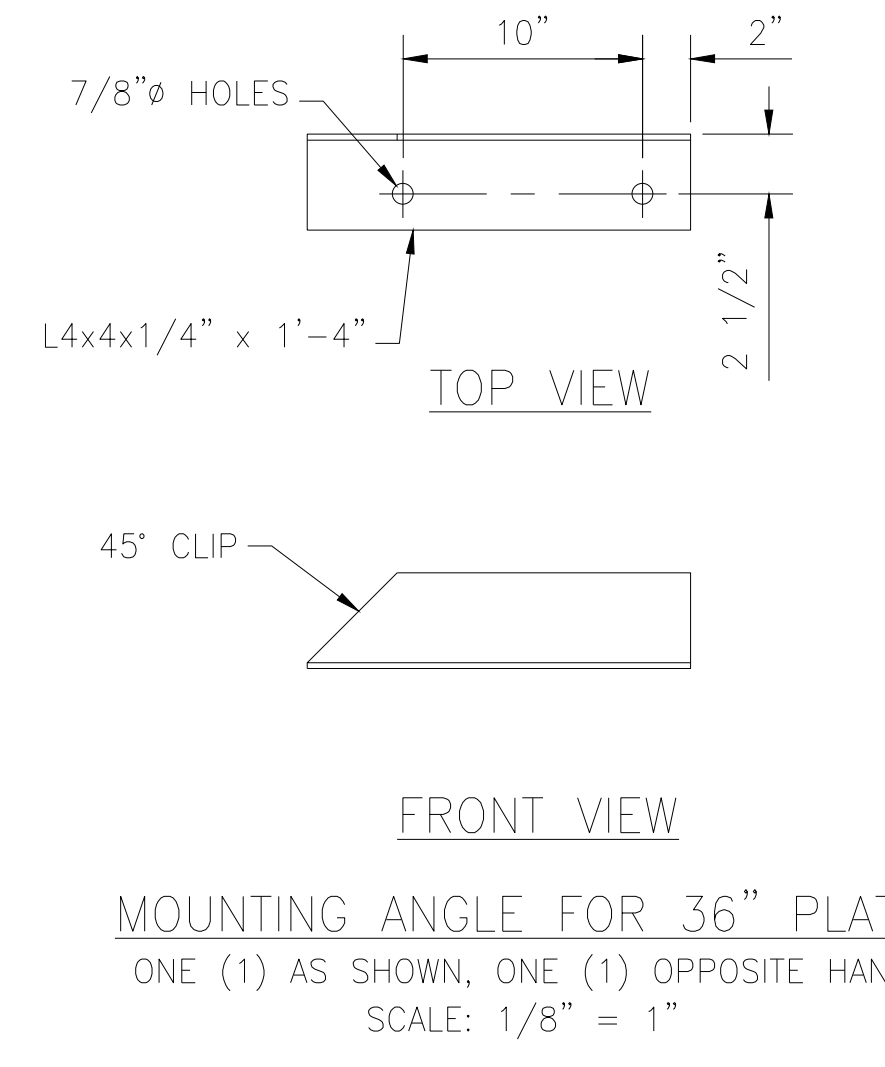
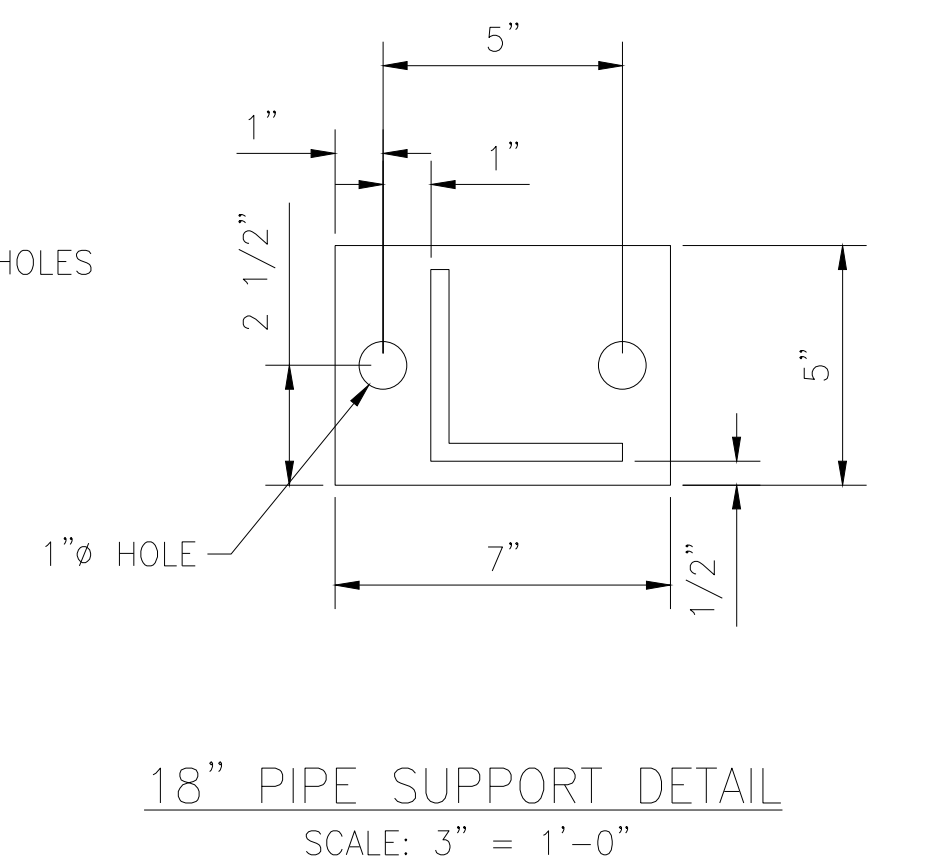
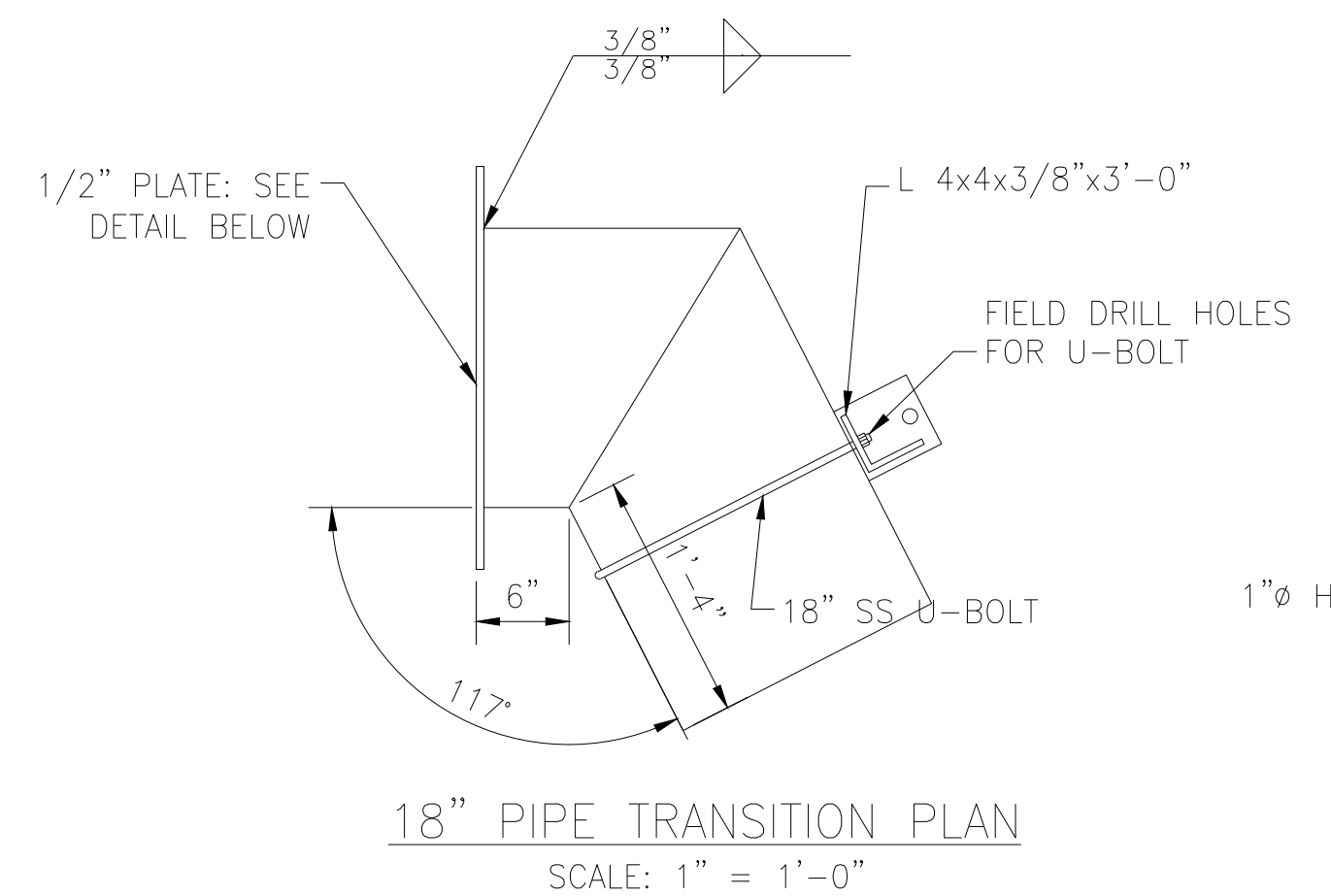
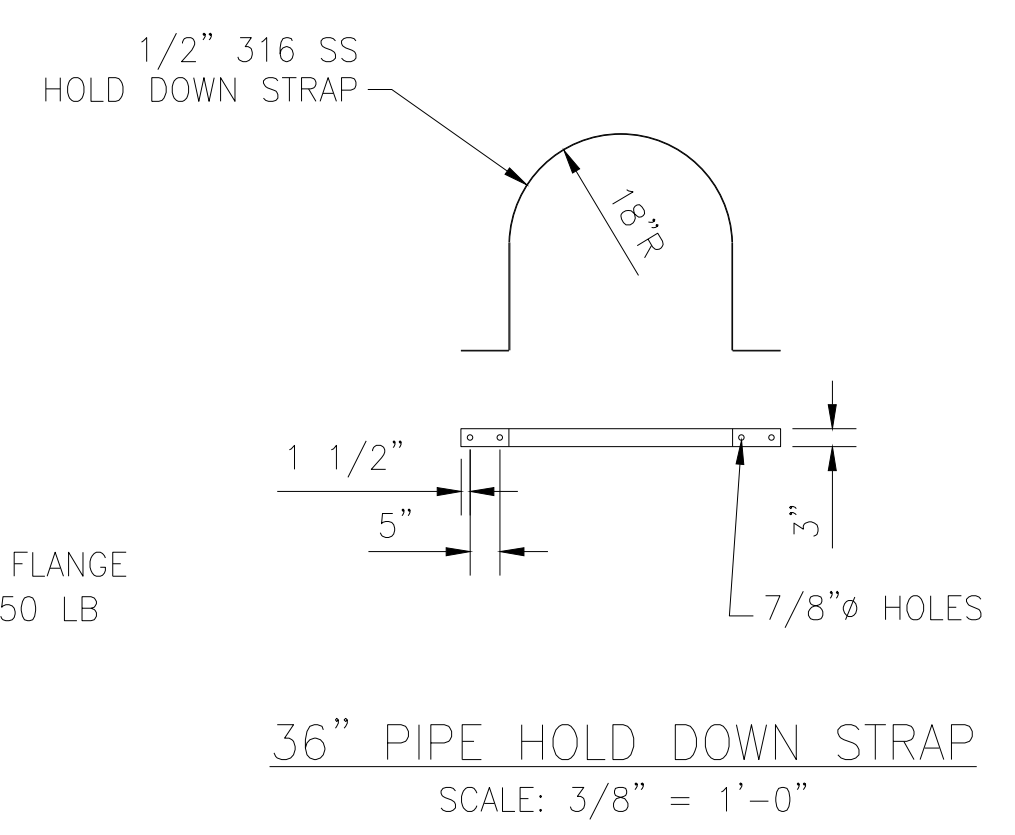
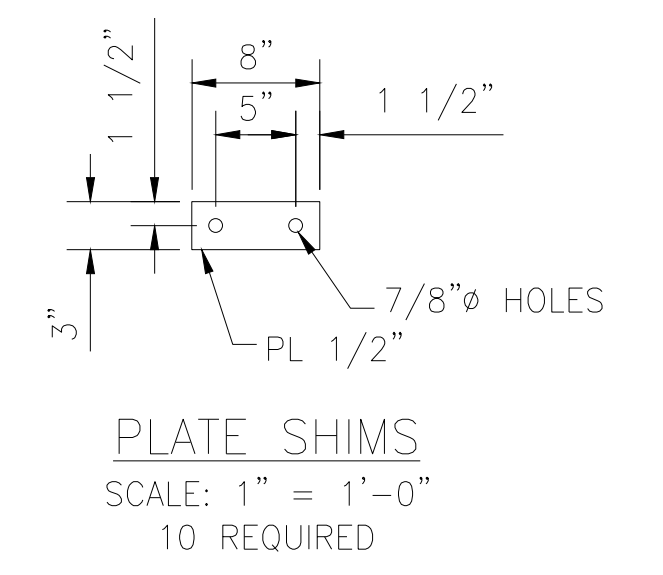
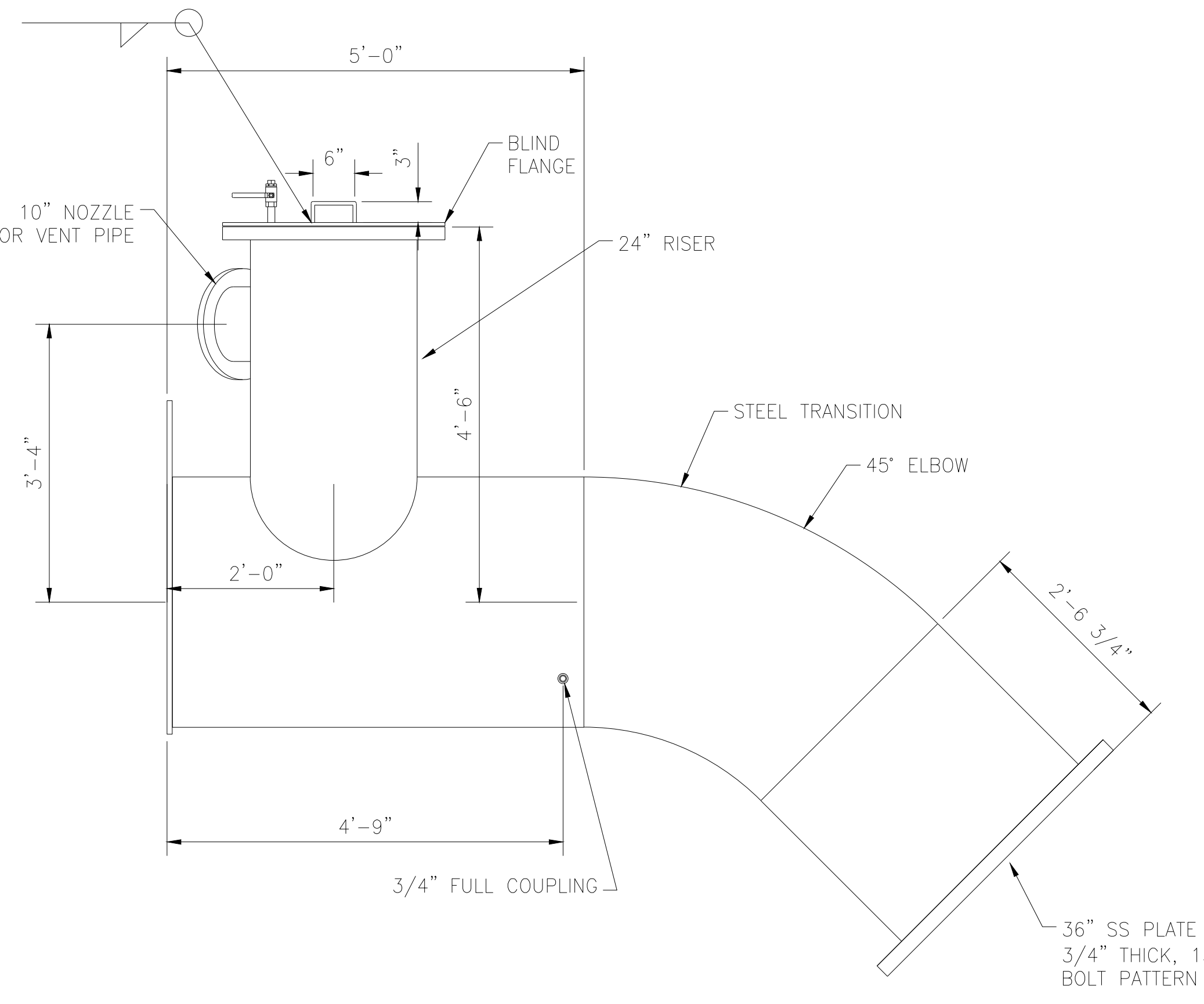
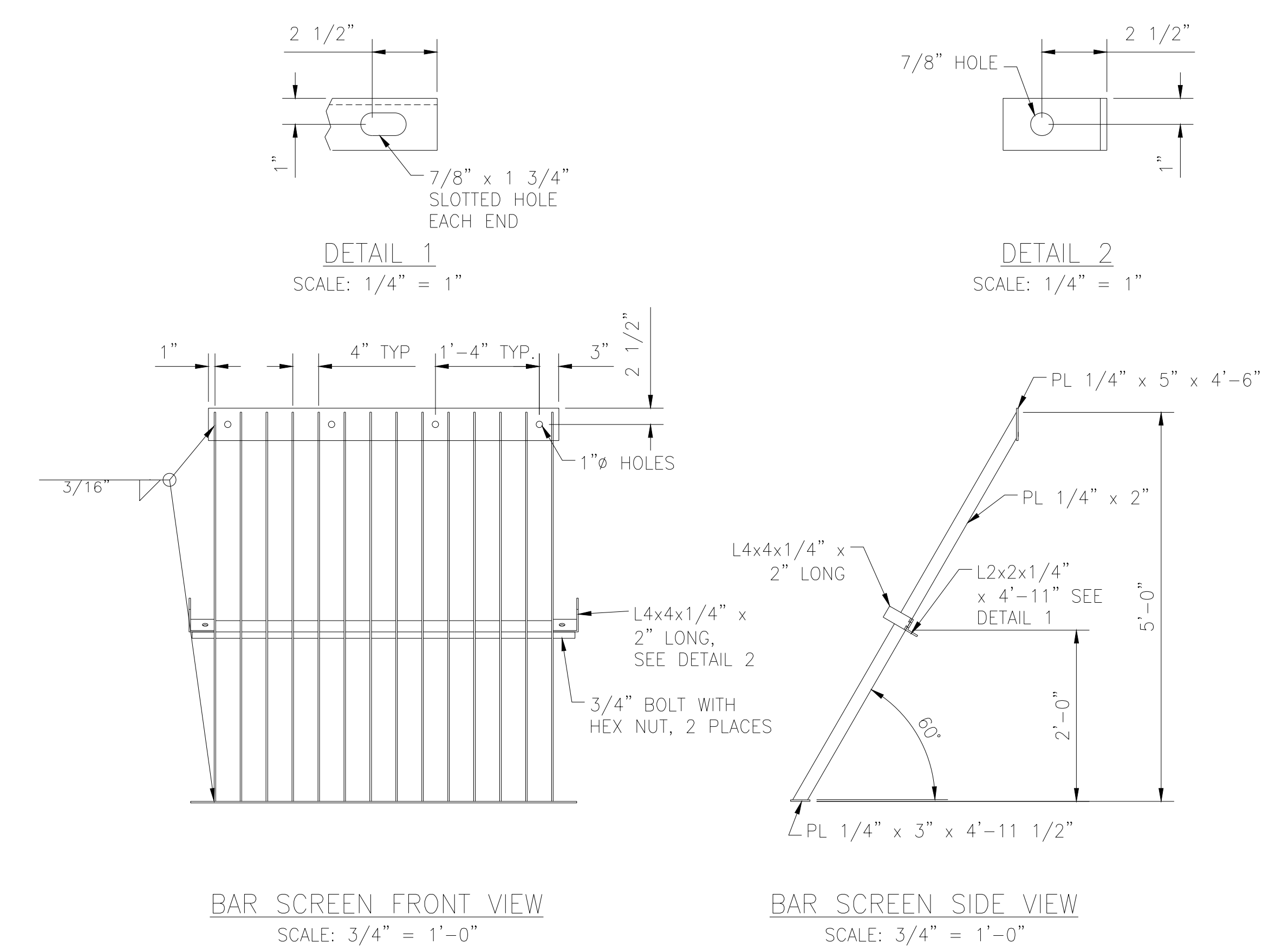
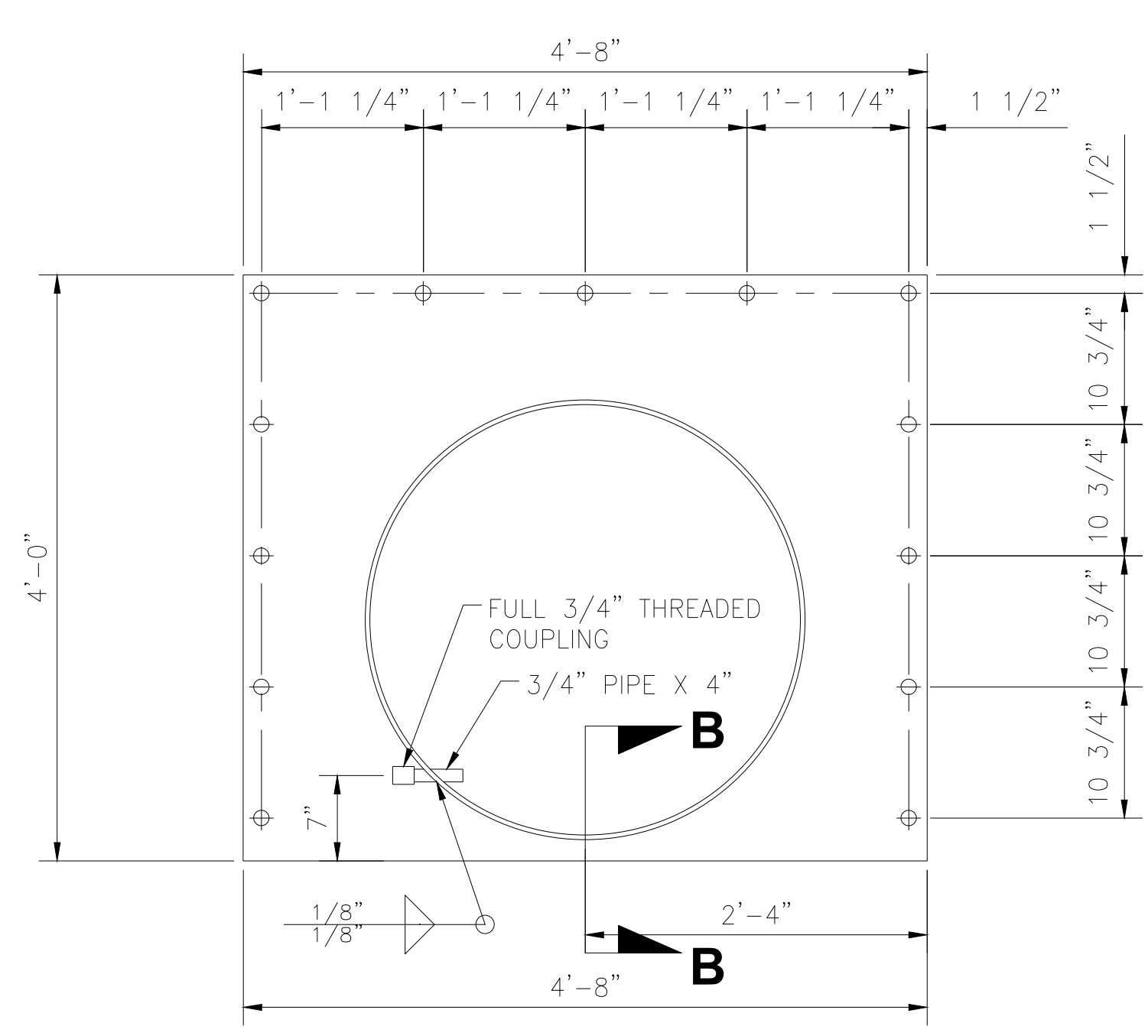
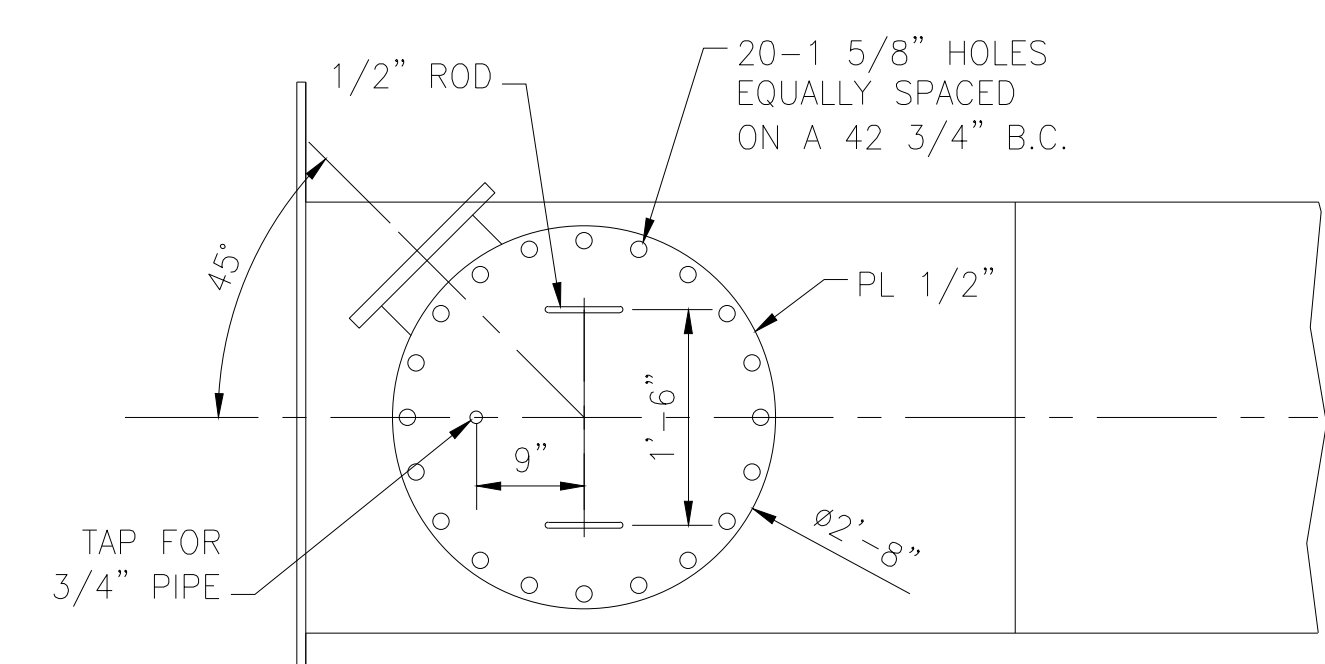
05SEP12	0	FOR CONSTRUCTION																			
DATE	NO.	DESCRIPTION	APPR.																		
REVISIONS																					
THIS DRAWING IS CLASSIFIED AS																					
<b>AEP CONFIDENTIAL</b>																					
REFERENCE AEP'S CORPORATE INFORMATION SECURITY POLICY																					
THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.																					
APPALACHIAN POWER COMPANY OHIO POWER COMPANY <b>AMOS PLANT</b>																					
SCARY		WEST VIRGINIA																			
GEOTECHNICAL																					
<b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b>																					
UNIT:	13	DRAWING NUMBER:	30334																		
SCALE:		REV:	0																		
CIVIL ENGINEERING																					
DR:		APPROVED BY:																			
CH:																					
SUP:																					
ENG:																					
DATE: SEE REV 0																					
<table border="1"> <tr> <th>REV.</th> <th>REV. DESCRIPTION</th> <th>DATE</th> <th>BY</th> <th>CHK. BY</th> <th>REV. DATE</th> </tr> <tr> <td>0</td> <td>FOR CONSTRUCTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> <td></td> </tr> <tr> <td>1</td> <td>ISSUED BY REVISED SCALE</td> <td>LTC</td> <td>TJP</td> <td>CSR</td> <td>OSSEP12</td> </tr> </table>				REV.	REV. DESCRIPTION	DATE	BY	CHK. BY	REV. DATE	0	FOR CONSTRUCTION	LTC	CSR	OSSEP12		1	ISSUED BY REVISED SCALE	LTC	TJP	CSR	OSSEP12
REV.	REV. DESCRIPTION	DATE	BY	CHK. BY	REV. DATE																
0	FOR CONSTRUCTION	LTC	CSR	OSSEP12																	
1	ISSUED BY REVISED SCALE	LTC	TJP	CSR	OSSEP12																
<table border="1"> <tr> <td>APPALACHIAN POWER COMPANY</td> <td>OHIO POWER COMPANY</td> </tr> <tr> <td colspan="2" style="text-align: center;"><b>AMOS PLANT</b></td> </tr> <tr> <td>SCARY</td> <td>WEST VIRGINIA</td> </tr> <tr> <td colspan="2" style="text-align: center;">GEOTECHNICAL</td> </tr> <tr> <td colspan="2" style="text-align: center;"><b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b></td> </tr> <tr> <td>UNIT:</td> <td>13</td> </tr> <tr> <td>SCALE:</td> <td></td> </tr> <tr> <td>REV:</td> <td>0</td> </tr> <tr> <td colspan="2" style="text-align: center;">CIVIL ENGINEERING</td> </tr> </table>				APPALACHIAN POWER COMPANY	OHIO POWER COMPANY	<b>AMOS PLANT</b>		SCARY	WEST VIRGINIA	GEOTECHNICAL		<b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b>		UNIT:	13	SCALE:		REV:	0	CIVIL ENGINEERING	
APPALACHIAN POWER COMPANY	OHIO POWER COMPANY																				
<b>AMOS PLANT</b>																					
SCARY	WEST VIRGINIA																				
GEOTECHNICAL																					
<b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b>																					
UNIT:	13																				
SCALE:																					
REV:	0																				
CIVIL ENGINEERING																					
<table border="1"> <tr> <td>APPALACHIAN POWER COMPANY</td> <td>OHIO POWER COMPANY</td> </tr> <tr> <td colspan="2" style="text-align: center;"><b>AMOS PLANT</b></td> </tr> <tr> <td>SCARY</td> <td>WEST VIRGINIA</td> </tr> <tr> <td colspan="2" style="text-align: center;">GEOTECHNICAL</td> </tr> <tr> <td colspan="2" style="text-align: center;"><b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b></td> </tr> <tr> <td>UNIT:</td> <td>13</td> </tr> <tr> <td>SCALE:</td> <td></td> </tr> <tr> <td>REV:</td> <td>0</td> </tr> <tr> <td colspan="2" style="text-align: center;">CIVIL ENGINEERING</td> </tr> </table>				APPALACHIAN POWER COMPANY	OHIO POWER COMPANY	<b>AMOS PLANT</b>		SCARY	WEST VIRGINIA	GEOTECHNICAL		<b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b>		UNIT:	13	SCALE:		REV:	0	CIVIL ENGINEERING	
APPALACHIAN POWER COMPANY	OHIO POWER COMPANY																				
<b>AMOS PLANT</b>																					
SCARY	WEST VIRGINIA																				
GEOTECHNICAL																					
<b>OUTFALL 003 DISCHARGE DIFFUSER ENLARGED PLAN &amp; INSTALL DETAILS</b>																					
UNIT:	13																				
SCALE:																					
REV:	0																				
CIVIL ENGINEERING																					



13-30335  
13 SEP 12 09:11 AM



NOTES:  
1. ALL METALLIC PARTS 316/316L STAINLESS STEEL.



05SEP12	0	FOR CONSTRUCTION											
DATE	NO.	DESCRIPTION	APPR.										
REVISIONS													
THIS DRAWING IS CLASSIFIED AS:													
<b>AEP CONFIDENTIAL</b>													
REFERENCE AEP's CORPORATE INFORMATION SECURITY POLICY													
THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.													
APPALACHIAN POWER COMPANY OHIO POWER COMPANY <b>AMOS PLANT</b>													
SCARY		WEST VIRGINIA											
GEOTECHNICAL													
<b>OUTFALL 003 DISCHARGE DIFFUSER FABRICATION DETAILS</b>													
UNIT: 13	DRAWING NUMBER: 30335	REV: 0											
SCALE: CIVIL ENGINEERING													
DR:	SUP:	ENG:	DATE: SEE REV 0										
CR:	APPROVED BY:												
<table border="1"> <tr> <td>REV</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>0</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				REV	REV. DESCRIPTION	LTC	CSR	OSSEP12	0	FOR CONSTRUCTION			
REV	REV. DESCRIPTION	LTC	CSR	OSSEP12									
0	FOR CONSTRUCTION												
<table border="1"> <tr> <td>REV</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>1</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				REV	REV. DESCRIPTION	LTC	CSR	OSSEP12	1	FOR CONSTRUCTION			
REV	REV. DESCRIPTION	LTC	CSR	OSSEP12									
1	FOR CONSTRUCTION												
<table border="1"> <tr> <td>REV</td> <td>REV. DESCRIPTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> </tr> <tr> <td>1</td> <td>FOR CONSTRUCTION</td> <td></td> <td></td> <td></td> </tr> </table>				REV	REV. DESCRIPTION	LTC	CSR	OSSEP12	1	FOR CONSTRUCTION			
REV	REV. DESCRIPTION	LTC	CSR	OSSEP12									
1	FOR CONSTRUCTION												



AEP AMERICAN ELECTRIC POWER  
AEP SERVICE CORP.  
1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215

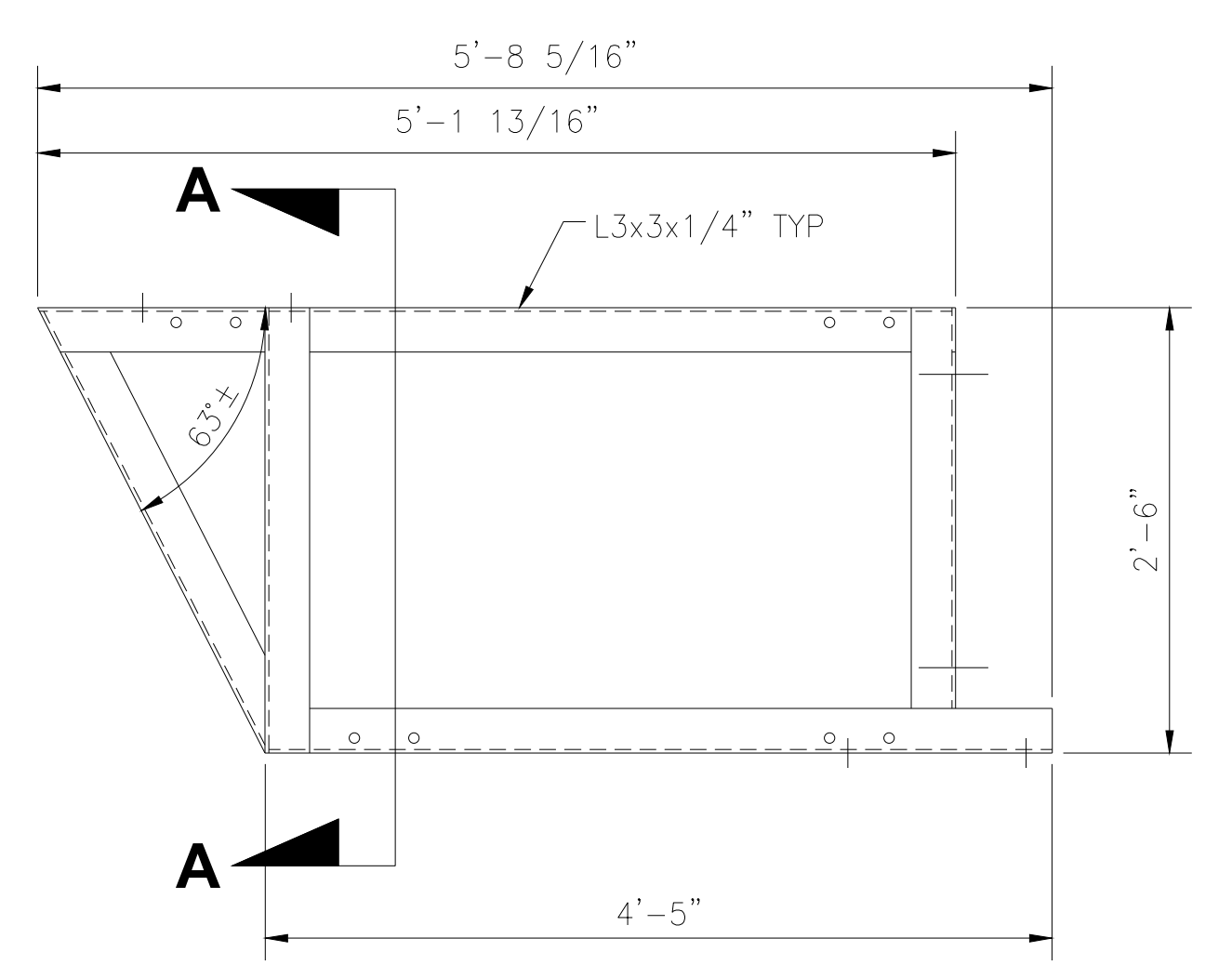
CROSS REFS:

CROSS REFS:

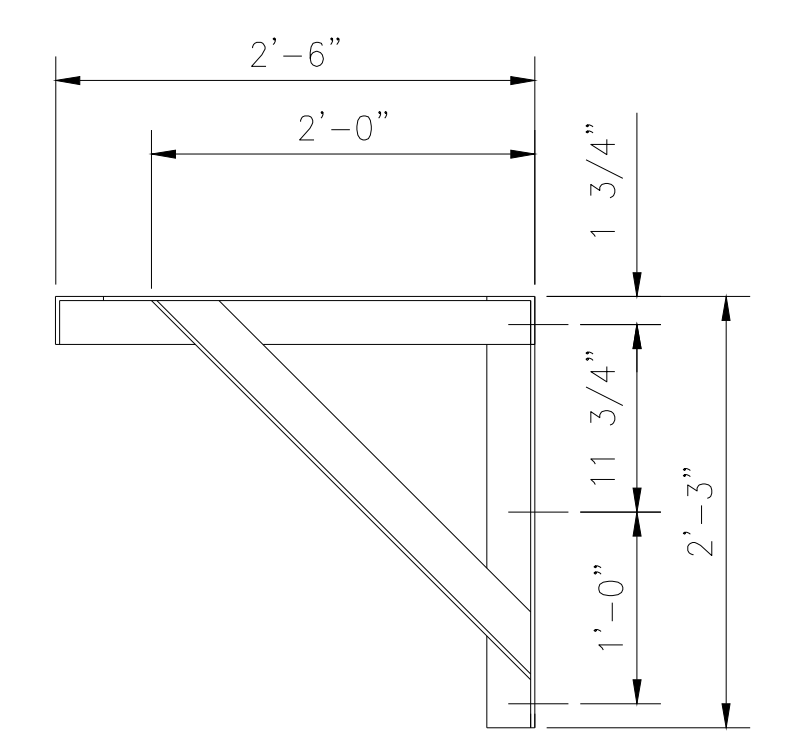
6 (307-446)

13-30335

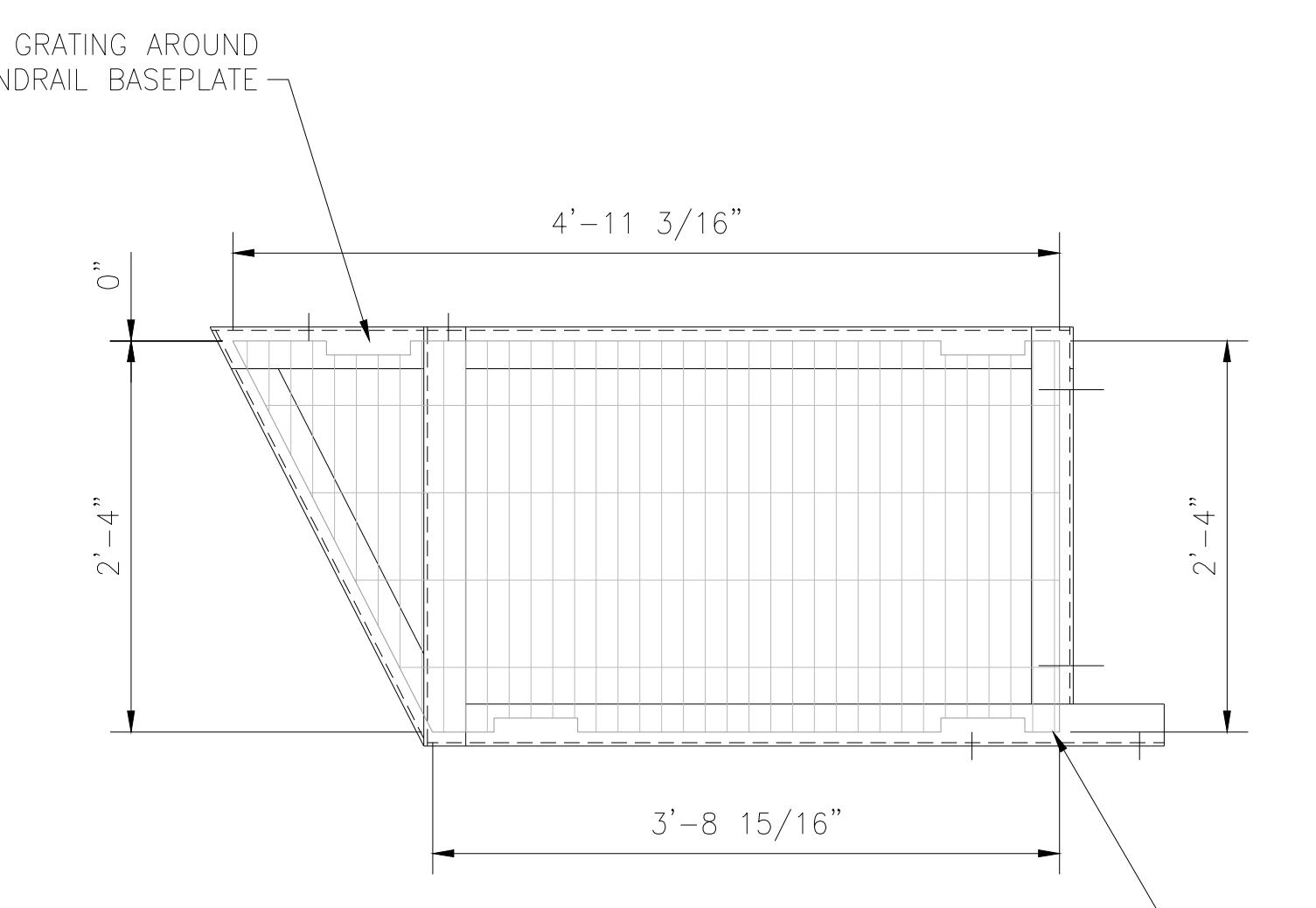
- NOTES:
1. ALL METALLIC PARTS CARBON STEEL.
  2. ALL PLATFORM WELDS ARE 3/16" FILLET UNLESS OTHERWISE NOTED.
  3. PLATFORM AND GRATING TO BE HOT DIP GALVANIZED AFTER ASSEMBLY.
  4. HANDRAILS TO BE COATED PER SPECS. TOP COAT TO BE SAFETY YELLOW.



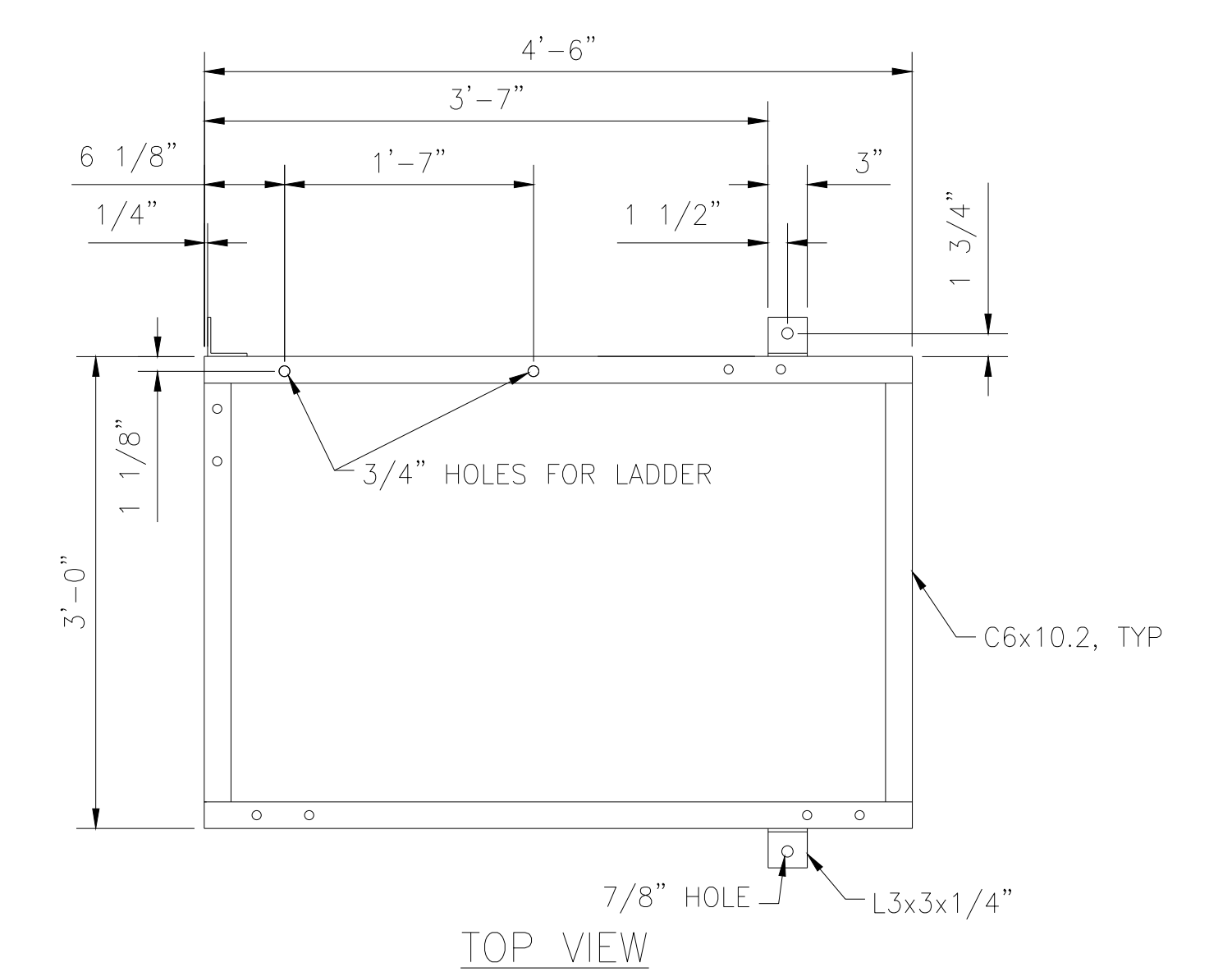
TOP VIEW  
UPPER PLATFORM  
SCALE: 1" = 1'-0"



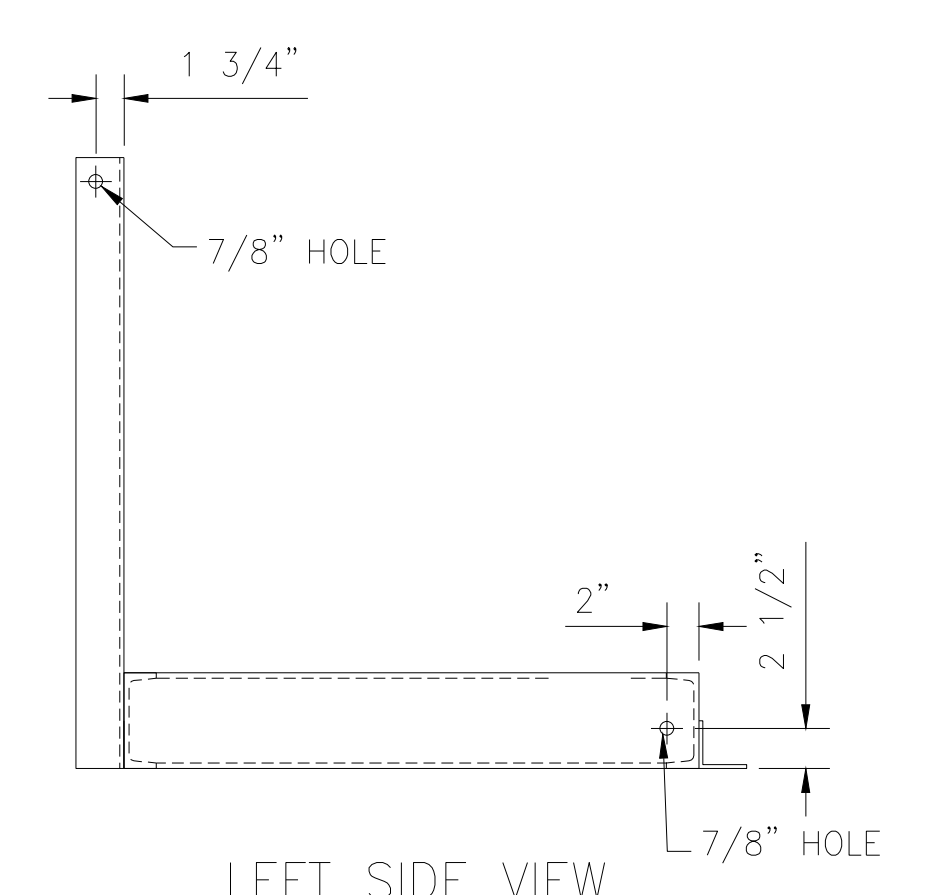
SECTION A-A  
UPPER PLATFORM  
SCALE: 1" = 1'-0"



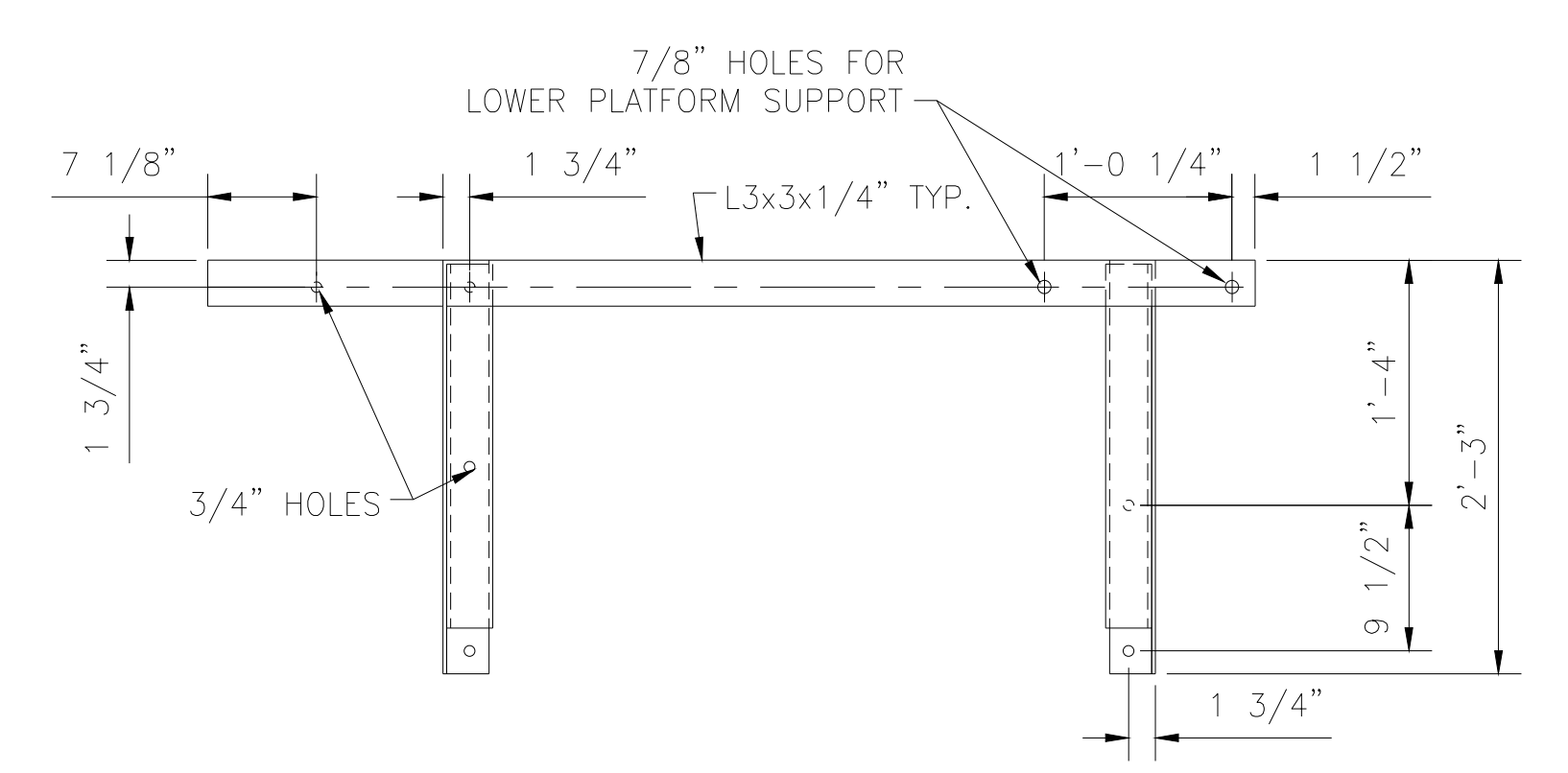
UPPER PLATFORM GRATING PLAN  
SCALE: 1" = 1'-0"



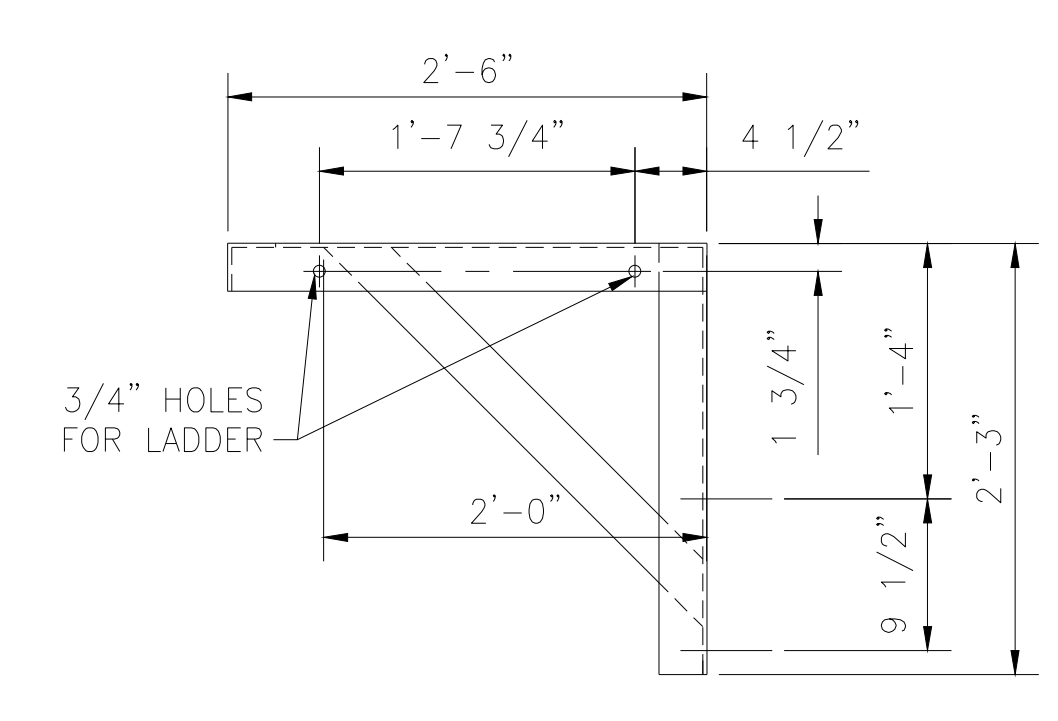
TOP VIEW  
LOWER PLATFORM  
SCALE: 1" = 1'-0"



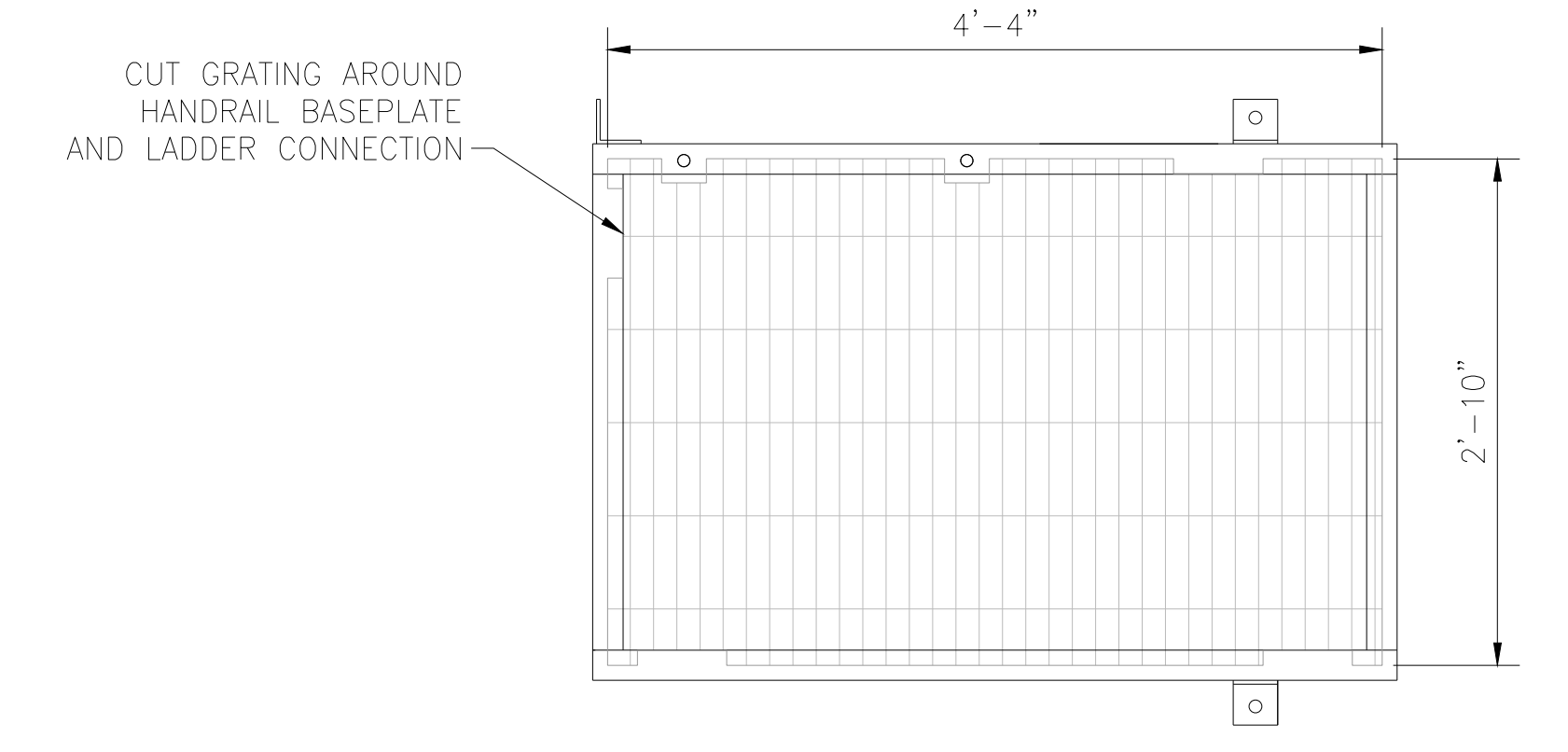
LEFT SIDE VIEW  
LOWER PLATFORM  
SCALE: 1" = 1'-0"



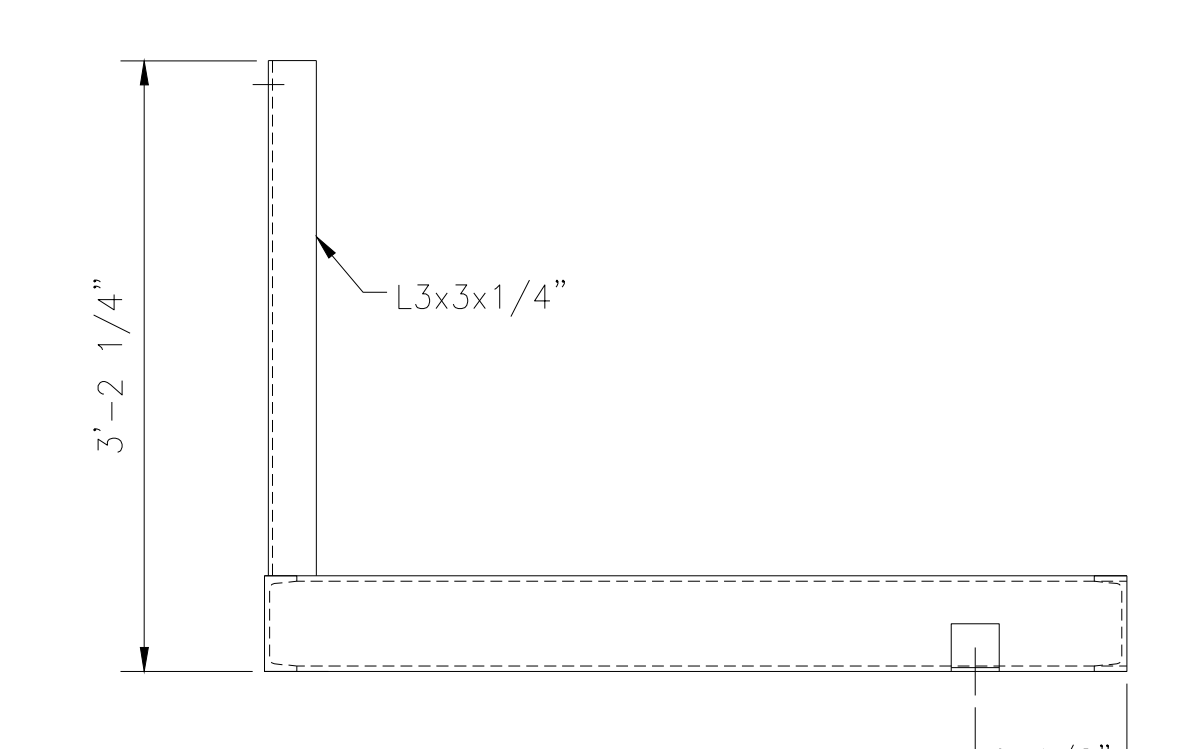
FRONT VIEW  
UPPER PLATFORM  
SCALE: 1" = 1'-0"



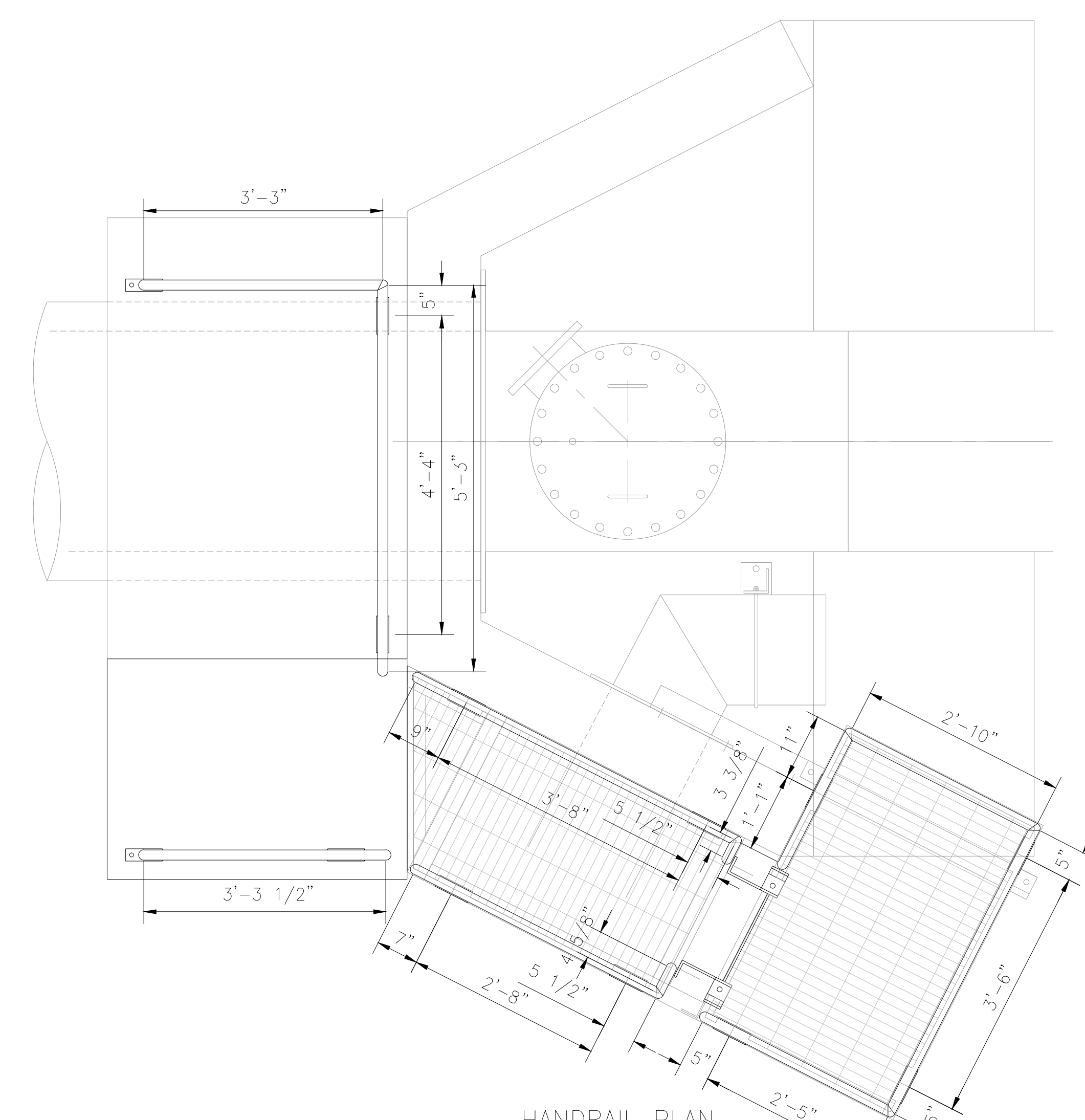
RIGHT SIDE VIEW  
UPPER PLATFORM  
SCALE: 1" = 1'-0"



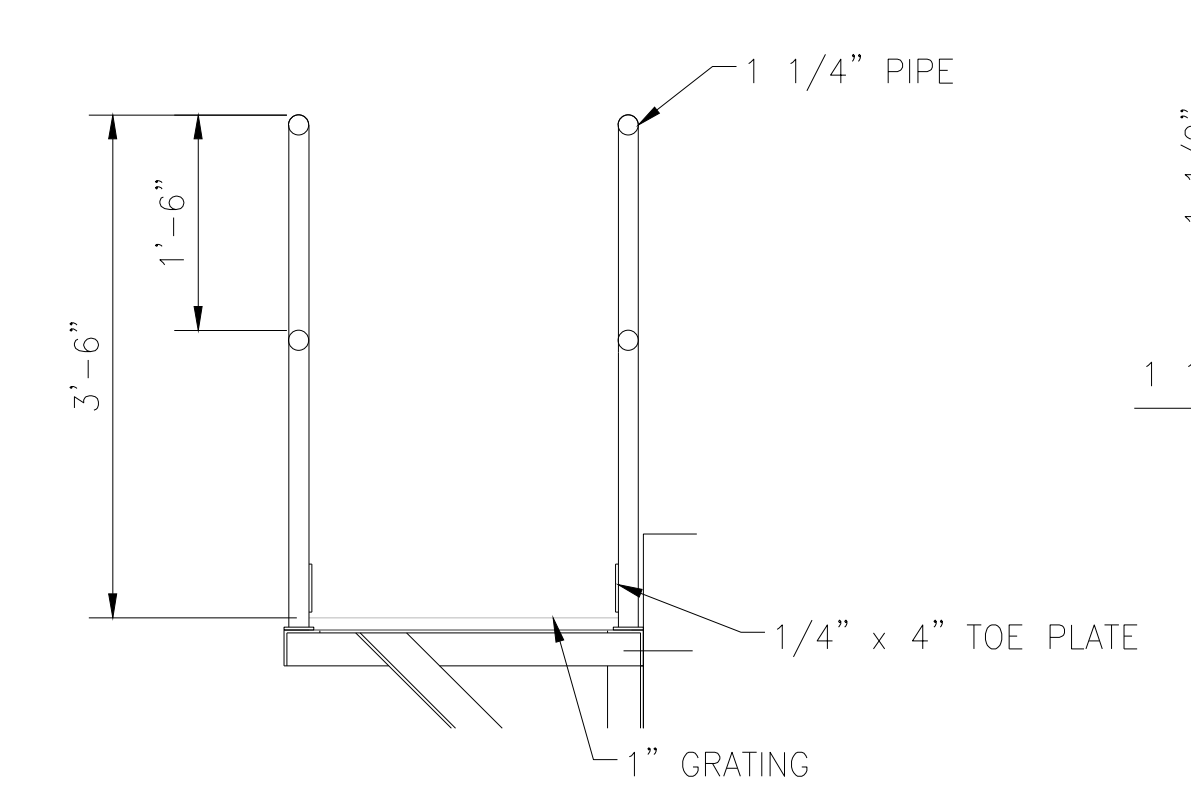
LOWER PLATFORM GRATING PLAN  
SCALE: 1" = 1'-0"



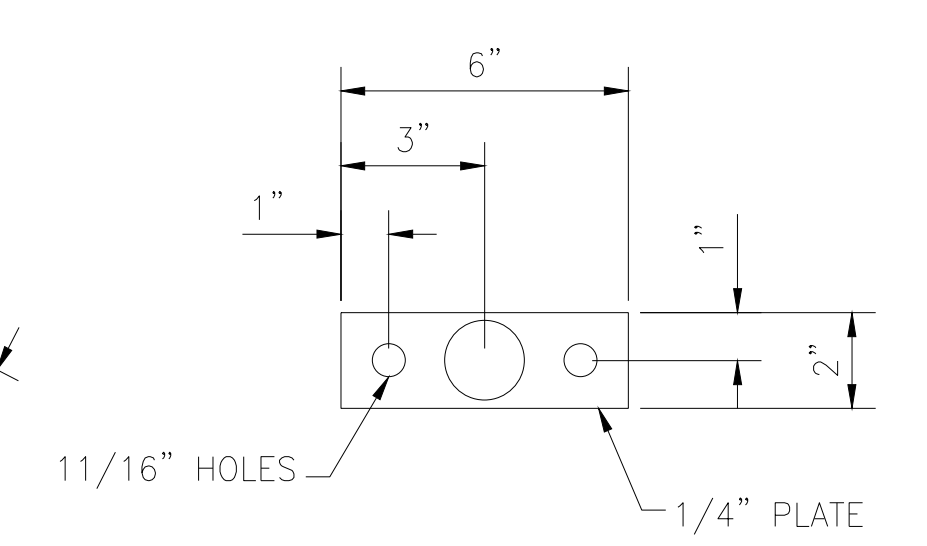
FRONT VIEW  
LOWER PLATFORM  
SCALE: 1" = 1'-0"



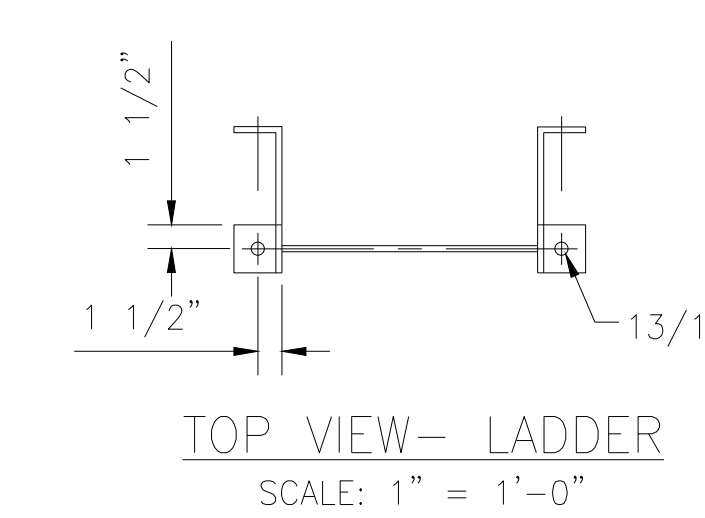
HANDRAIL PLAN  
SCALE: 1" = 1'-0"



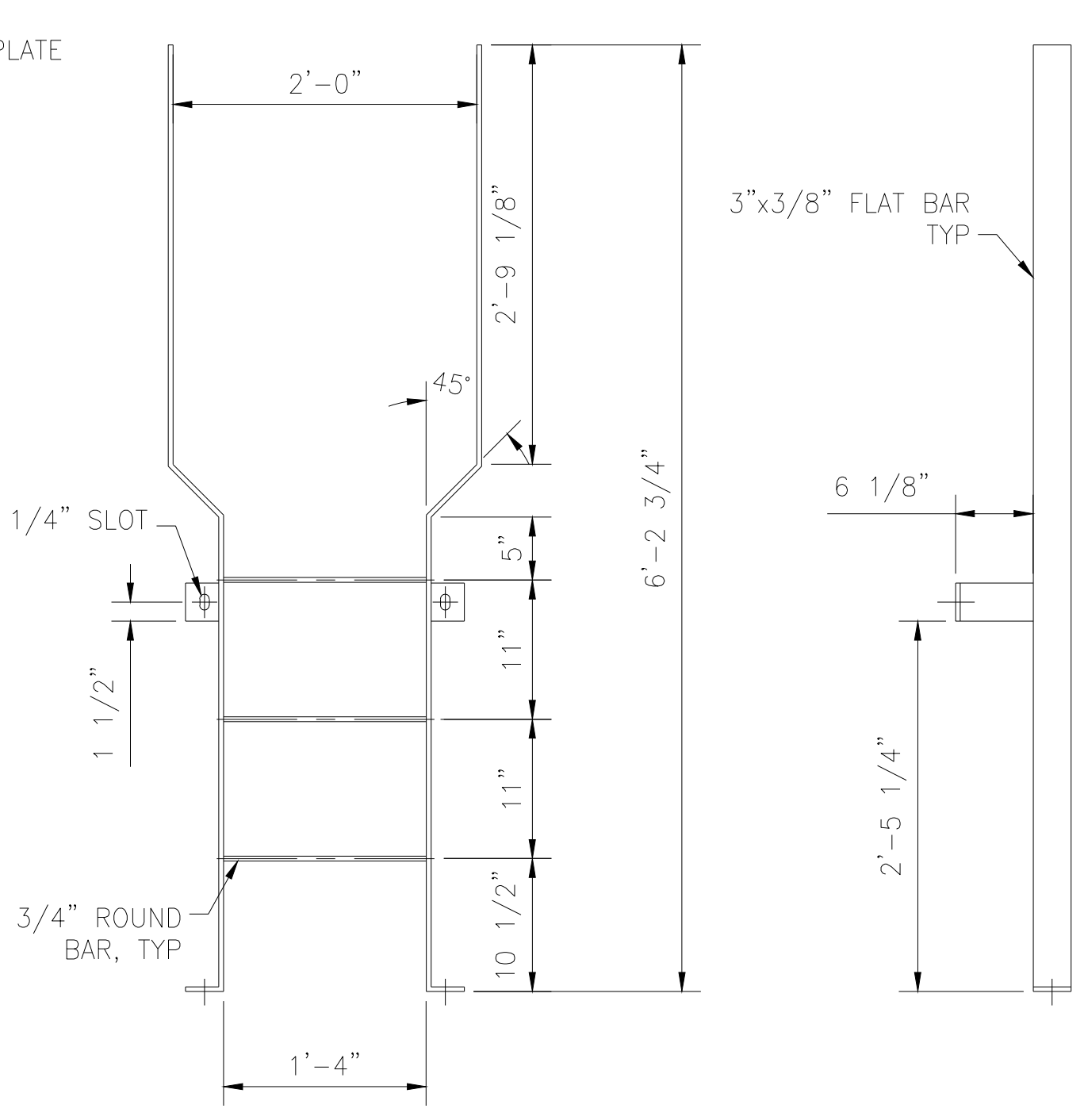
HANDRAIL ELEVATION  
SCALE: 1" = 1'-0"



HANDRAIL BASEPLATE DETAIL  
SCALE: 1/4" = 1"

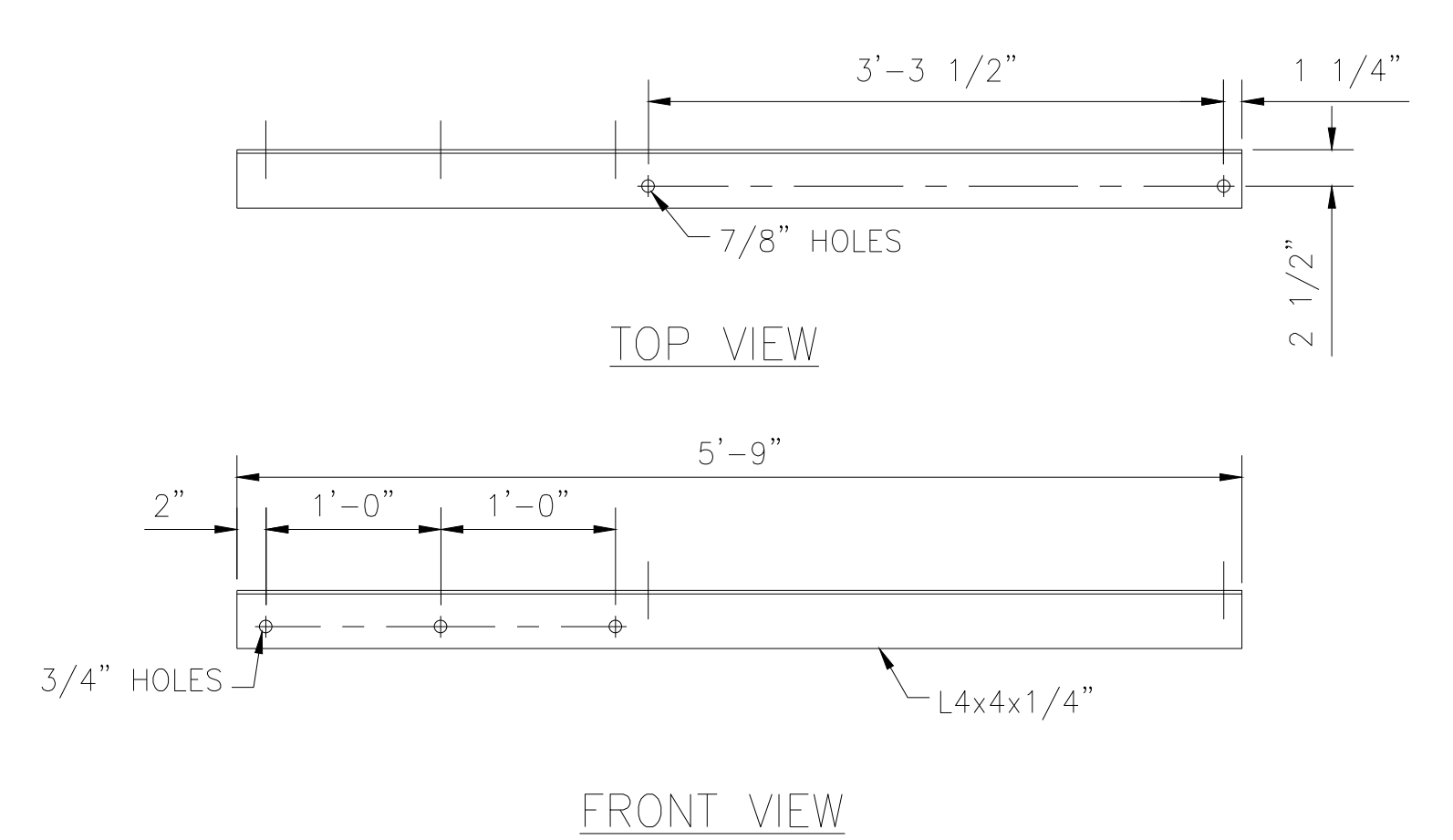


TOP VIEW- LADDER  
SCALE: 1" = 1'-0"

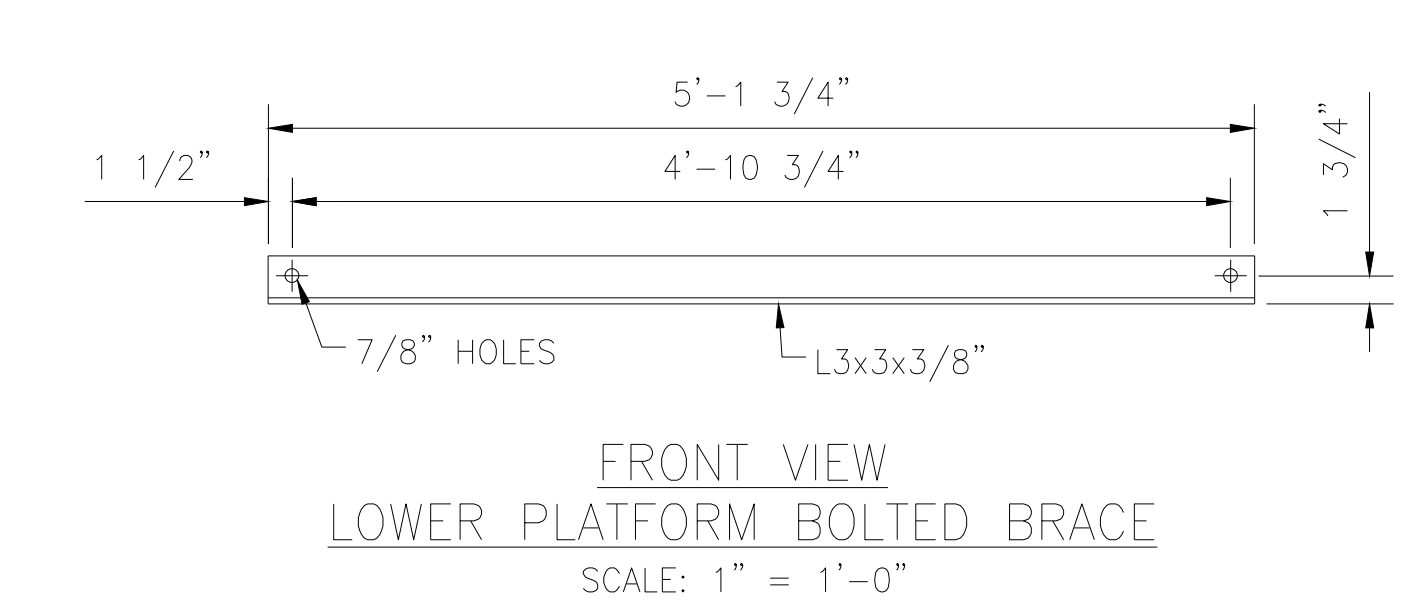


FRONT VIEW- LADDER  
SCALE: 1" = 1'-0"

SIDE VIEW- LADDER  
SCALE: 1" = 1'-0"



TOP VIEW  
FRONT VIEW  
LOWER PLATFORM MOUNTING ANGLE  
SCALE: 1" = 1'-0"



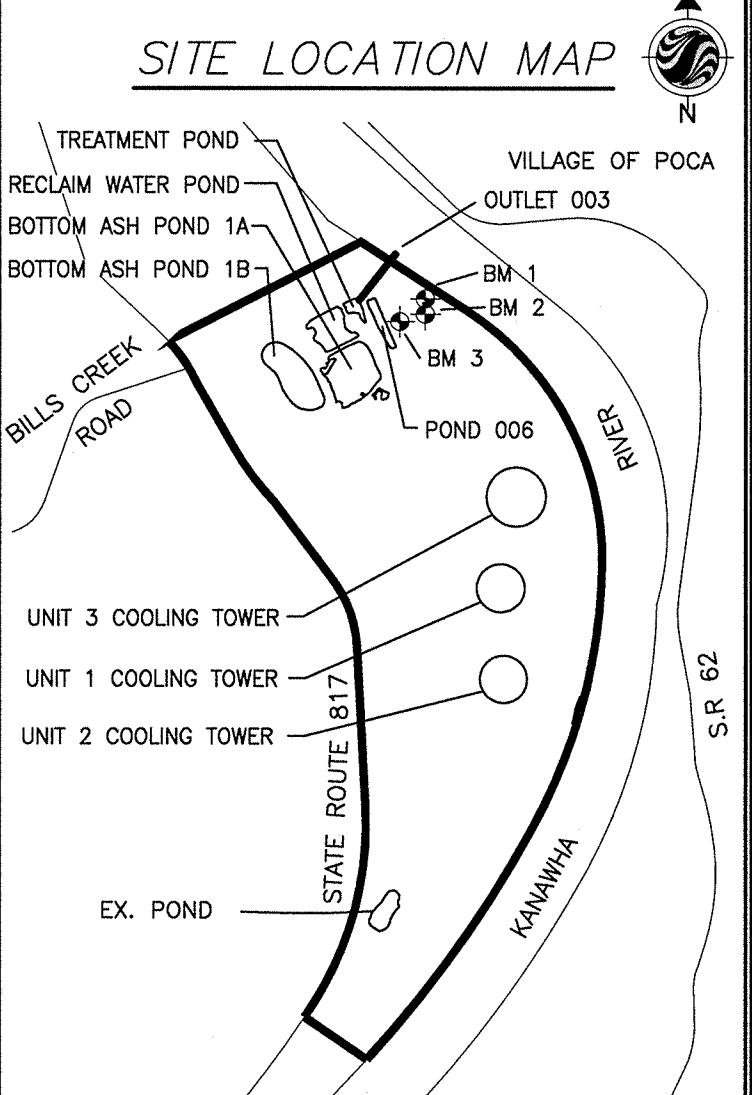
FRONT VIEW  
LOWER PLATFORM BOLTED BRACE  
SCALE: 1" = 1'-0"

05SEP12	0	FOR CONSTRUCTION																															
DATE	NO.	DESCRIPTION	APPR.																														
REVISIONS																																	
THIS DRAWING IS CLASSIFIED AS:																																	
<b>AEP CONFIDENTIAL</b>																																	
REFERENCE AEP's CORPORATE INFORMATION SECURITY POLICY																																	
THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.																																	
APPALACHIAN POWER COMPANY OHIO POWER COMPANY <b>AMOS PLANT</b>																																	
SCARY		WEST VIRGINIA																															
GEOTECHNICAL																																	
<b>OUTFALL 003 DISCHARGE DIFFUSER PLATFORM FABRICATION DETAILS</b>																																	
UNIT:	DRAWING NUMBER:	REV:																															
13	30336	0																															
SCALE:	CIVIL ENGINEERING																																
DR:	APPROVED BY:																																
CR:																																	
SUP:																																	
ENG:																																	
DATE: SEE REV 0																																	
<table border="1"> <tr> <td>REV.</td> <td>REV. DESCRIPTION</td> <td>DATE</td> <td>BY</td> <td>CHK. BY</td> <td>REV. DATE</td> </tr> <tr> <td>0</td> <td>FOR CONSTRUCTION</td> <td>LTC</td> <td>CSR</td> <td>OSSEP12</td> <td></td> </tr> <tr> <td colspan="6">DRAWN BY: OSSEP12 (REVISED) DATE: 05/21/12 CHECK BY: SCARY DATE: 05/21/12</td> </tr> <tr> <td>LTC</td> <td>TJP</td> <td>CSR</td> <td>OSSEP12</td> <td>OSSEP12</td> <td>05/21/12</td> </tr> <tr> <td colspan="6">FILE LOCATION: I:\PWA\AMOS\WORKING\OUTFALL\AMERICAN POWER\OUTFALL 003.DWG</td> </tr> </table>				REV.	REV. DESCRIPTION	DATE	BY	CHK. BY	REV. DATE	0	FOR CONSTRUCTION	LTC	CSR	OSSEP12		DRAWN BY: OSSEP12 (REVISED) DATE: 05/21/12 CHECK BY: SCARY DATE: 05/21/12						LTC	TJP	CSR	OSSEP12	OSSEP12	05/21/12	FILE LOCATION: I:\PWA\AMOS\WORKING\OUTFALL\AMERICAN POWER\OUTFALL 003.DWG					
REV.	REV. DESCRIPTION	DATE	BY	CHK. BY	REV. DATE																												
0	FOR CONSTRUCTION	LTC	CSR	OSSEP12																													
DRAWN BY: OSSEP12 (REVISED) DATE: 05/21/12 CHECK BY: SCARY DATE: 05/21/12																																	
LTC	TJP	CSR	OSSEP12	OSSEP12	05/21/12																												
FILE LOCATION: I:\PWA\AMOS\WORKING\OUTFALL\AMERICAN POWER\OUTFALL 003.DWG																																	
AEP SERVICE CORP. 1 RIVERSIDE PLAZA COLUMBUS, OH 43215																																	

DWG. NO. 03-32381E-1

OUTLET 003 STORM STRUCTURE LOCATION CHART  
(STATE PLANE COORDINATE SYSTEM)

STRUCTURE NO.	STATION	NORTHING	EASTING	DISTANCE	DIRECTION
EX HW A	0+00.00	540465.08	1731661.85	250.00	S 38-42-43 W
1	2+50.00	540260.00	1731505.50	250.00	S 38-41-19 W
2	5+00.00	540064.86	1731349.22	230.12	S 38-36-15 W
EX VAULT	7+30.12	539885.03	1731205.64	18.38	S 38-36-15 W
3	7+48.50	539870.66	1731194.17		



SEQUENCE OF CONSTRUCTION

1. CLEAR AS NECESSARY FOR THE INSTALLATION OF EROSION AND SEDIMENT CONTROL DEVICES.
2. INSTALL SILT FENCE.
3. UPON INSTALLATION OF ALL EROSION CONTROL DEVICES, CONTRACTOR MAY CLEAR AND GRUB AS NECESSARY.
4. INSTALL COFFERDAM.
5. REMOVE EXISTING & CONSTRUCT PROPOSED STORMLINES (SEE PROFILES). INSTALL INLET PROTECTION AND OTHER INLET CONTROL DEVICES AS STORM LINES ARE COMPLETED.
6. REMOVE COFFERDAM.
7. FINE GRADE.
8. PERMANENTLY STABILIZE & MULCH DISTURBED AREAS.
9. UPON SITE STABILIZATION REMOVE EXISTING SEDIMENT CONTROL DEVICES.

NOTES

1. REFER TO DWG 03-32381A FOR TYPICAL LEGEND.
2. ALL NORTHINGS & EASTINGS ARE BASED ON STATE PLANE.
3. EXISTING CONTOURS SHOWN ARE PER STANTEC FIELD SURVEY, PERFORMED SEPT. 2004.
4. TREE CLEARING SHALL ONLY BE PERFORMED FROM NOV. 15 THROUGH MARCH 31ST.
5. NO TREES OR VEGETATION IN CLOSE PROXIMITY TO THE RIVER BANK SHALL BE DISTURBED.
6. CONTRACTOR SHALL RESTORE ALL RAILING AND STEPS AT AND LEADING TO THE HEADWALL TO ORIGINAL CONDITION. COST TO BE INCLUDED WITH VARIOUS BID ITEMS.
7. CONTRACTOR SHALL RESTORE THE WOODEN DOCK AND SKIMMER AS NECESSARY. COST TO BE INCLUDED IN VARIOUS BID ITEMS.
8. CONTRACTOR SHALL ENSURE WATERTIGHT CONNECTIONS BETWEEN PROPOSED STORM SEWER AND EXISTING STRUCTURES AT POINTS OF CONNECTION.
9. ALL MANHOLES SHALL CONFORM TO CLASS III, WALL B, ASTM C478.
10. ALL CONCRETE PIPE SHALL CONFORM TO ASTM C507. ALL JOINTS SHALL CONFORM TO ASTM C443.
11. INSTALLATION OF STRUCTURE NO.3 MAY REQUIRE AN ADDITIONAL COFFERDAM.

DISTURBED AREA  
TOTAL DISTURBED AREA = 1.88 AC.

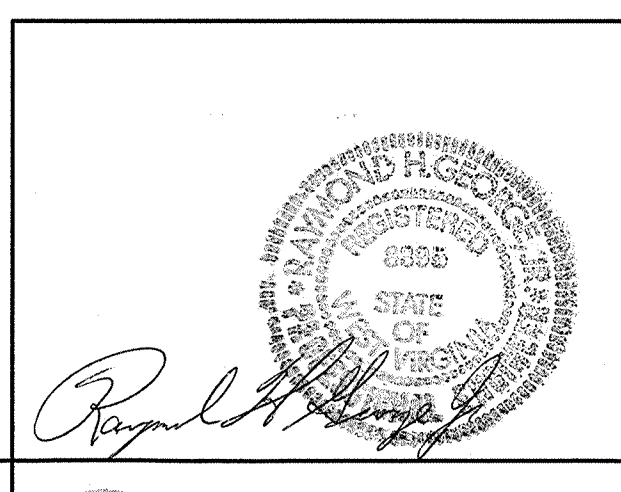
RELEASED FOR CONSTRUCTION

DATE	NO.	DESCRIPTION	APPR.
3-10-10	1	REVISED LIMITS OF DISTURBANCE & EROSION CONTROL DEVICES	

"THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST."

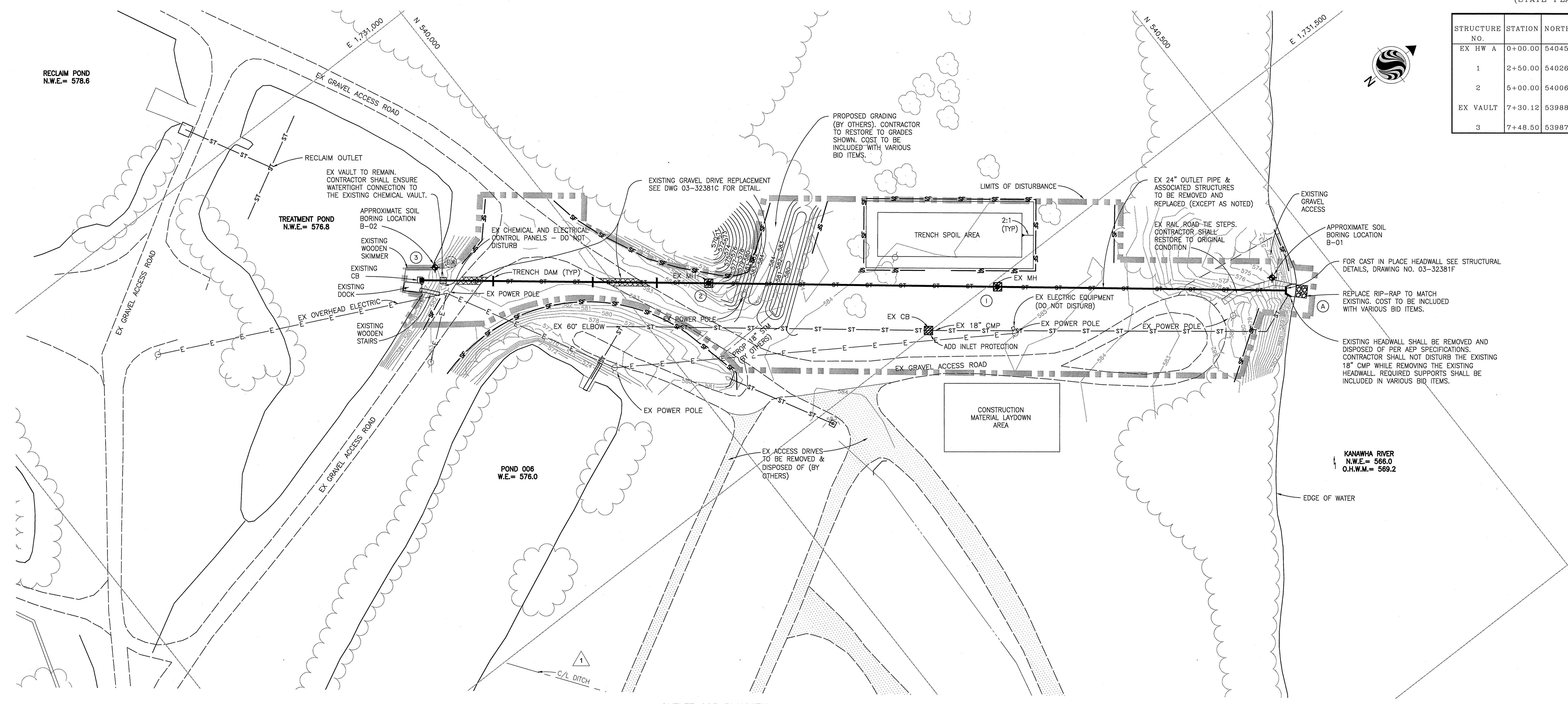
APPALACHIAN POWER COMPANY  
JOHN E. AMOS PLANT  
SCARY, WEST VIRGINIA  
YARD PIPING  
UNITS 1, 2 & 3  
OUTLET 003  
RECONSTRUCTION PLAN  
PLANVIEW AND PROFILE

DWG. NO. 03-32381E-1

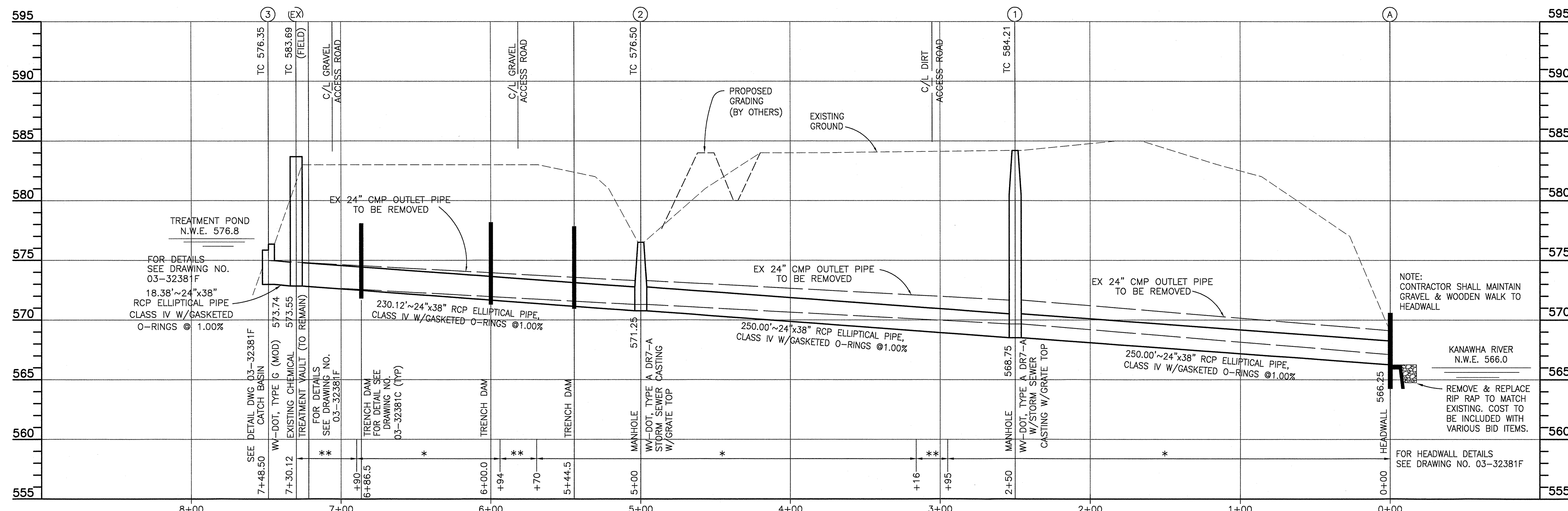
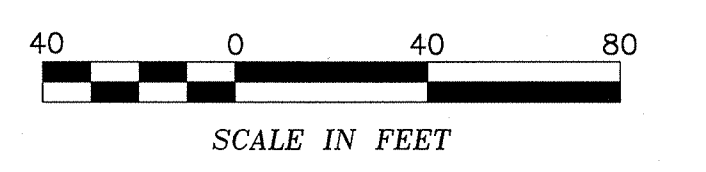


SCALE: 1" = 40'  
 DR: RRP  
 CHK: RDD  
 ENGR: RWG  
 DATE: 11-24-09  
**Stantec**  
 Stantec Consulting Services Inc.  
 1600 Lakeshore Drive Suite 100  
 Columbus, Ohio 43264  
 (614) 486-4388 FAX (614) 486-4387

APPROVED BY: [Signature]  
 DATE: 3/1/10  
**AMERICAN ELECTRIC POWER**  
 AEP SERVICE CORP.  
 1 RIVERSIDE PLAZA  
 COLUMBUS, OH 43215



OUTLET 003 PLANVIEW

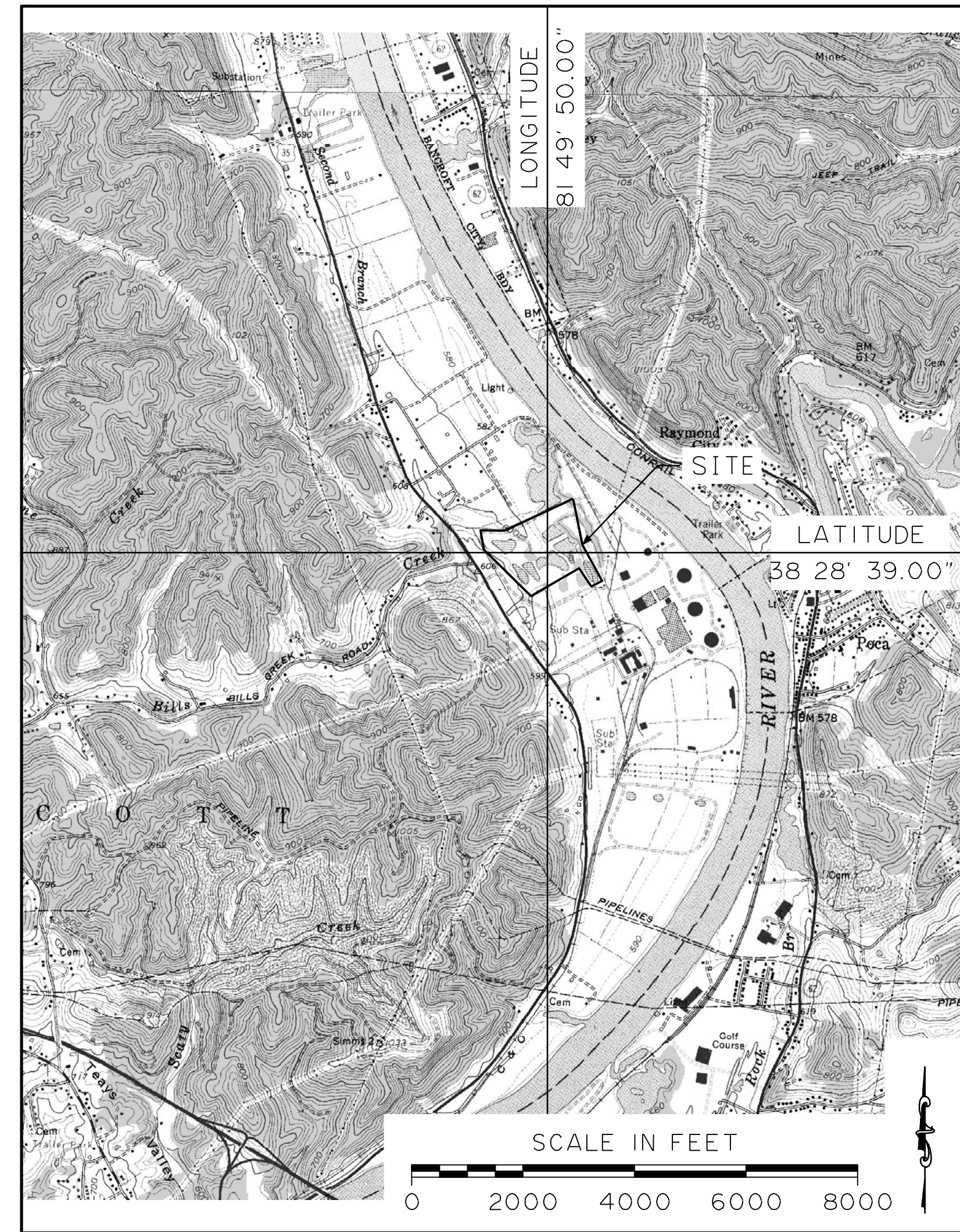


OUTLET 003 PROFILE

SCALE: HORIZ. 1"=40'  
 VERT. 1"=5'

- \* CONTRACTOR SHALL BACKFILL PER TYPICAL STORM PIPE BEDDING DETAIL DWG. 03-32381C
- \*\* CONTRACTOR SHALL BACKFILL PER ACCESS ROAD REPLACEMENT DETAIL DWG. 03-32381C

U:\173529016\_AEP\_AmosPoint\Construction Drawings\Revised\03-32381E-1 Treatment Pond PlanProfile.dwg RUN A Mar 04, 2010 - 9:37:50am dgremling



LOCATION MAP

# CONSTRUCTION DRAWINGS FOR THE BOTTOM ASH STORAGE AREA MODIFICATIONS 2010 DIKE RAISING

OPERATED BY:

APPALACHIAN POWER COMPANY

**JOHN E. AMOS PLANT**

PUTNAM COUNTY, WEST VIRGINIA

PREPARED BY:

**BBCM ENGINEERING, INC.**

6190 ENTERPRISE COURT, DUBLIN, OHIO 43016

FOR

**AMERICAN ELECTRIC POWER SERVICE CORP.**

1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

**JUNE 2010**

AS-BUILT DRAWINGS

## DRAWING INDEX

SHEET NUMBER	AEP DRAWING NUMBER	TITLE
1	13-3550G-2	COVER SHEET
2	13-3550H-2	GENERAL NOTES/SPECS
3	13-3550I-2	SITE PLAN
4	13-3550J-2	SCHEMATIC LAYOUT
5	13-3550K-2	PROFILES - EMBANKMENT
6	13-3550L-2	PROFILES - SPILLWAY PIPES/CROSSOVER
7	13-3550M-2	SECTIONS & DETAILS
8	13-3550N-2	EROSION AND SEDIMENT CONTROL - DRAINAGE MAP
9	13-3550O-2	EROSION AND SEDIMENT CONTROL - PLAN
10	13-3550P-2	EROSION AND SEDIMENT CONTROL - DETAILS

NOTE: AS-BUILT SURVEY PROVIDED BY BIEDENBACH SURVEYING, INC.  
(ORIGINAL DATED 12/02/10, REVISED 3/10/11)

NOTE: AS-BUILT FIELD DATA WAS COLLECTED WITH TOPCON GPS EQUIPMENT,  
BASED ON CONTROL MONUMENT 1141 (AS PROVIDED BY AEP). SPOT ELEVATIONS  
ON THE WALL WERE NOT LOCATED AT THE EDGE OF THE BLOCK (BLOCK EDGE  
CHAMFERED).

THESE CONSTRUCTION DRAWINGS HAVE BEEN PREPARED BASED ON THE APPROVED  
DESIGN DRAWINGS PREPARED AND ENGINEERING ANALYSIS PERFORMED BY  
GEO/ENVIRONMENTAL ASSOCIATES, INC.  
(DATED DECEMBER 5, 2005 AND REVISED AND STAMPED ON NOVEMBER 12, 2009).

DATE	NO.	DESCRIPTION	APPROVED
5/16/11	2	AS-BUILT DRAWINGS	MGR
5/4/10	1	ISSUED FOR CONSTRUCTION	RTE

**REVISIONS**

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
PUTNAM COUNTY WEST VIRGINIA  
BOTTOM ASH STORAGE  
AREA MODIFICATION  
2010 DIKE RAISING  
COVER SHEET

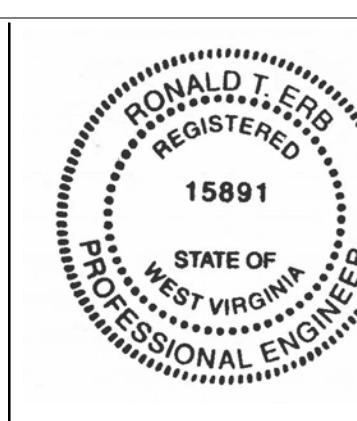
DWG. NO. 13-3550G-2

ARCH	ELEC	MECH	STR	GS
SCALE: P=100'				
DR: RSH				
CR: MGR				
AP: RTE				
DATE: 2/26/10				



Columbus (614) 793-2226  
Cleveland (216) 901-1000  
Cincinnati (513) 771-8471  
Dayton (937) 424-1011

SHEET 1  
*Ronald T. Erb*  
RONALD T. ERB  
NAME  
6-4-10  
DATE  
BBCM ENGINEERING



1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215

## SPECIFICATION FOR REDI-ROCK 28" SERIES WALL SYSTEM

### PART 1: GENERAL

#### 1.1 Scope

Work includes furnishing and installing concrete retaining wall units to the lines and grades designated on the construction drawings and as specified herein.

#### 1.2 Reference Standards

ASTM C94 Ready-Mixed Concrete  
ASTM C1372 Segmental Retaining Wall Units

#### 1.3 Delivery, Storage, and Handling

- A. Contractor shall check the materials upon delivery to assure proper material has been received.
- B. Contractor shall prevent excessive mud, wet cement and like materials from coming in contact with the SRW units.
- C. Contractor shall protect the materials from damage. Damaged material shall not be incorporated in the project.

### PART 2: MATERIALS

#### 2.1 Wall Units

- A. Wall units shall be Redi-Rock® as produced by a licensed manufacturer.
- B. Wall units shall be made with Ready-Mixed concrete in accordance with ASTM C94, latest revision, and per the following chart:

Climate	Air Content	28 Day Compressive Strength, psi	Slump*
Severe	4½%-7½%	4000	5" ±1 ½"

\*Higher slumps are allowed where achieved by use of appropriate admixtures.

Notwithstanding anything stated above, all material used in the wall units must meet applicable ASTM and local requirements for exterior concrete.

- C. Exterior block dimensions shall be uniform and consistent. Maximum dimensional deviations shall be 1% excluding the architectural surface. Maximum width (face to back) deviation including the architectural surface shall be 1.0 inch.
- D. Exposed face shall be finished as specified. Other surfaces to be smooth form type. Dime-size bug holes on the block face may be patched and/or shake-on color stain can be used to blend into the remainder of the block face.

#### 2.2 Leveling Pad and Free Draining Backfill

- A. Leveling pad shall be crushed stone consisting of WVDOH Item 704.6.
- B. Free Draining Backfill material shall be washed WV DOH Item 703 No. 57 stone and shall be placed to a minimum of 1 foot width behind the back of the wall and shall extend vertically from the Leveling Pad to an elevation 4" below the top of wall.
- C. Backfill material shall consist of low permeability cohesive soil consistent with the structural fill specification.
- D. Geotextile filter fabric consistent with WV DOH Item 715.11.8 shall be placed between the Free Draining Backfill and retained soil as shown on the plans.

#### 2.3 Drainage

- A. Install 4 inch ADS 0441 perforated HDPE pipe within free draining backfill and daylight beneath wall using 4 inch ADS 0440 solid HDPE pipe every 40 feet on center.

### PART 3: CONSTRUCTION OF WALL SYSTEM

#### 3.1 Excavation

- A. Contractor shall excavate to the lines and grades shown on the construction drawings.

#### 3.2 Foundation Soil Preparation

- A. Native foundation soil shall be compacted to 95% of standard proctor prior to placement of the Leveling Pad material.
- B. In-situ foundation soil shall be examined by the Engineer to ensure that the actual foundation soil strength meets or exceeds the strength considered for the design. Soil not meeting the required strength shall be removed and replaced with acceptable.

#### 3.3 Leveling Pad Placement

- A. Leveling Pad shall be placed as shown on the construction drawings.
- B. Leveling Pad shall be placed on undisturbed native soils or suitable replacements fills.
- C. Leveling Pad shall be compacted to 95% of standard proctor to ensure a level, hard surface on which to place the first course blocks. Pad shall be constructed to the proper elevation to ensure the final elevation shown on the plans.
- D. Leveling Pad shall have a 6 inch minimum depth. Pad dimensions shall extend beyond the blocks in all directions to a distance at least equal to the depth of the pad.

#### 3.4 Unit Installation

- A. The first course of wall units shall be placed on the prepared Leveling Pad with the aesthetic surface facing out and the front edges tight together. All units shall be checked for level and alignment as they are placed.
- B. Ensure that units are in full contact with Leveling Pad. Proper care shall be taken to develop straight lines and smooth curves on base course as per wall layout.
- C. The backfill in front and back of entire base row shall be placed and compacted to firmly lock them in place. Check all units again for level and alignment. All excess material shall be swept from top of units.
- D. Install next course of wall units on top of base row. Position blocks to be offset from seams of blocks below. Blocks shall be placed fully forward so knob and groove are engaged. Check each block for proper alignment and level. Backfill to 12 inch width behind block with Free Draining Backfill. Spread backfill in uniform lifts not exceeding 9 inches. Employ methods using lightweight compaction equipment that will not disrupt the stability or batter of the wall. Hand-operated plate compaction equipment shall be used around the block and within 3 feet of the wall to achieve consolidation. Compact backfill in accordance with structural fill specification.
- E. Install each subsequent course in like manner. Repeat procedure to the extent of wall height.
- F. Allowable construction tolerance at the wall face is 2 degrees vertically and 1 inch in 10 feet horizontally.

AS-BUILT DRAWINGS

DATE	NO.	DESCRIPTION	APPRO.
5/16/11	2	AS-BUILT DRAWINGS	MGR
5/4/10	1	ISSUED FOR CONSTRUCTION	RTE

#### REVISIONS

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP., AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

APPALACHIAN POWER COMPANY  
AMOS PLANT  
PUTNAM COUNTY WEST VIRGINIA  
BOTTOM ASH STORAGE  
AREA MODIFICATION  
2010 DIKE RAISING  
GENERAL NOTES/SPECS

DWG. NO. 13-3550H-2

ARCH	ELEC	MECH	STR	GS
DR	RSH			
CR	MGR			
AP	RTE			
DATE: 2/26/10				

1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215  
SYSTEM DATE: DD-MMM-YYYY  
SYSTEM TIME: HOUR-MINUTE

SHEET 2

*Ronald T. Erb*  
RONALD T. ERB  
NAME  
6-4-10  
DATE



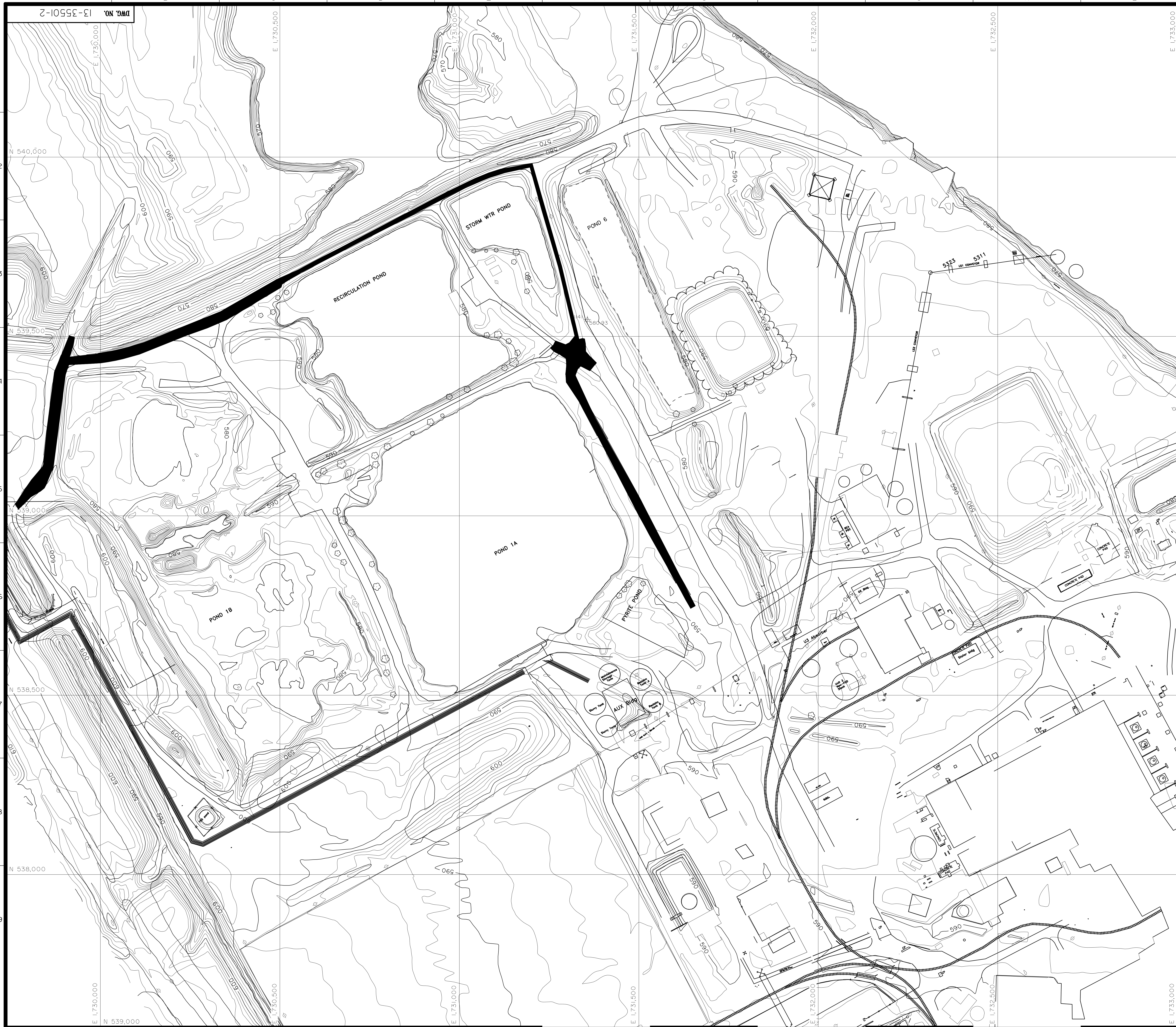
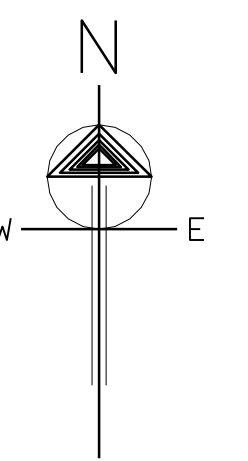
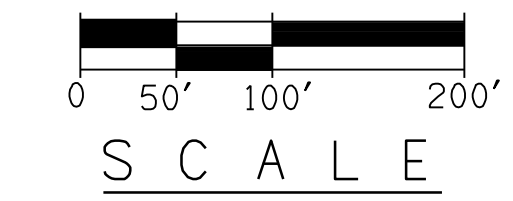
BBC&M ENGINEERING

1/16 INCH

INCHES

LEGEND:

- EXISTING
  - EXISTING GROUND SURFACE
  - PREVIOUSLY CONSTRUCTED GRADES, AS PER THESE DRAWINGS
- PROPOSED
  - █ LIMITS OF PROPOSED GRADING



AS-BUILT DRAWINGS

DATE	NO.	DESCRIPTION	APPRO.
5/16/11	2	AS-BUILT DRAWINGS	MGR
7/4/10	1	ISSUED FOR CONSTRUCTION	RTE

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

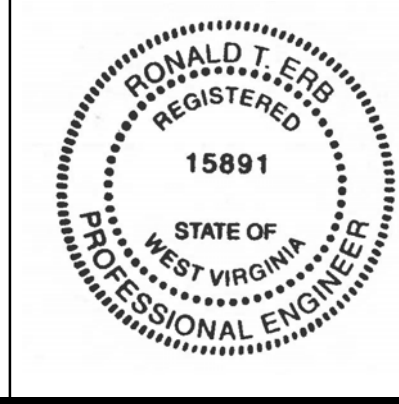
APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
 PUTNAM COUNTY WEST VIRGINIA  
 BOTTOM ASH STORAGE  
 AREA MODIFICATION  
 2010 DIKE RAISING  
 SITE PLAN

DWG. NO. 13-35501-2	
ARCH	ELEC
SCALE: 1"=100'	CIVIL ENGINEERING DIVISION
DR: RSH	APPROVED BY:
CHK: MGR	15891
APP: RTE	STATE OF WEST VIRGINIA
DATE: 2/26/10	PROFESSIONAL ENGINEER

SHEET 3

*Ronald T. Erb*  
 RONALD T. ERB  
 NAME  
 6-4-10  
 DATE

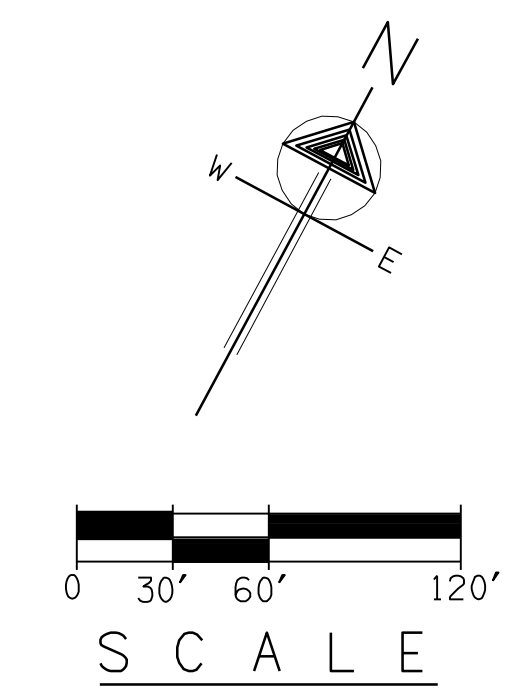
BB&M ENGINEERING



1 RIVERSIDE PLAZA  
 COLUMBUS, OH 43215

LEGEND:

- PROPOSED
- PROPOSED GRADES
- CONSTRUCTION LIMITS



SURVEY BENCHMARKS

I.D.	DESCRIPTION	NORTHING	EASTING	ELEV.
MON-11404	IRON PIN W/CAP	537,598.92	1,731,729.93	585.56
MON-11406	IRON PIN W/CAP	539,012.66	1,732,742.10	594.18
MON-1141	CONCRETE MONUMENT	539,593.82	1,731,365.91	580.93
SURVEY CP 5917	IRON PIN W/CAP	537,598.92	1,731,729.93	ELEV.

SURVEY CONTROL POINTS

STATION	NORTHING	EASTING
0+00.00	539,022.67	1,729,765.04
1+43.05	539,135.50	1,729,852.98
4+06.42	539,396.63	1,729,887.28
4+44.68-6+00.00	539,433.02	1,729,899.07
5+15.29	539,500.20	1,729,920.83
6+68.31	539,445.60	1,729,975.48
8+31.93	539,479.77	1,730,154.05
10+67.79	539,605.37	1,730,356.94
13+12.01	539,702.64	1,730,604.30
18+33.14	539,930.93	1,731,090.01
19+83.57	539,978.10	1,731,183.36
20+23.37	539,984.96	1,731,218.55
23+16.85	539,694.77	1,731,280.82
25+38.40	539,479.19	1,731,331.92
25+72.41	539,451.24	1,731,312.55
26+11.65	539,418.99	1,731,290.20
33+55.81	538,763.00	1,731,641.57

AS-BUILT DRAWINGS

DATE	NO.	DESCRIPTION	APPRO.
5/16/11	2	AS-BUILT DRAWINGS	MGR
5/4/10	1	ISSUED FOR CONSTRUCTION	RTE

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

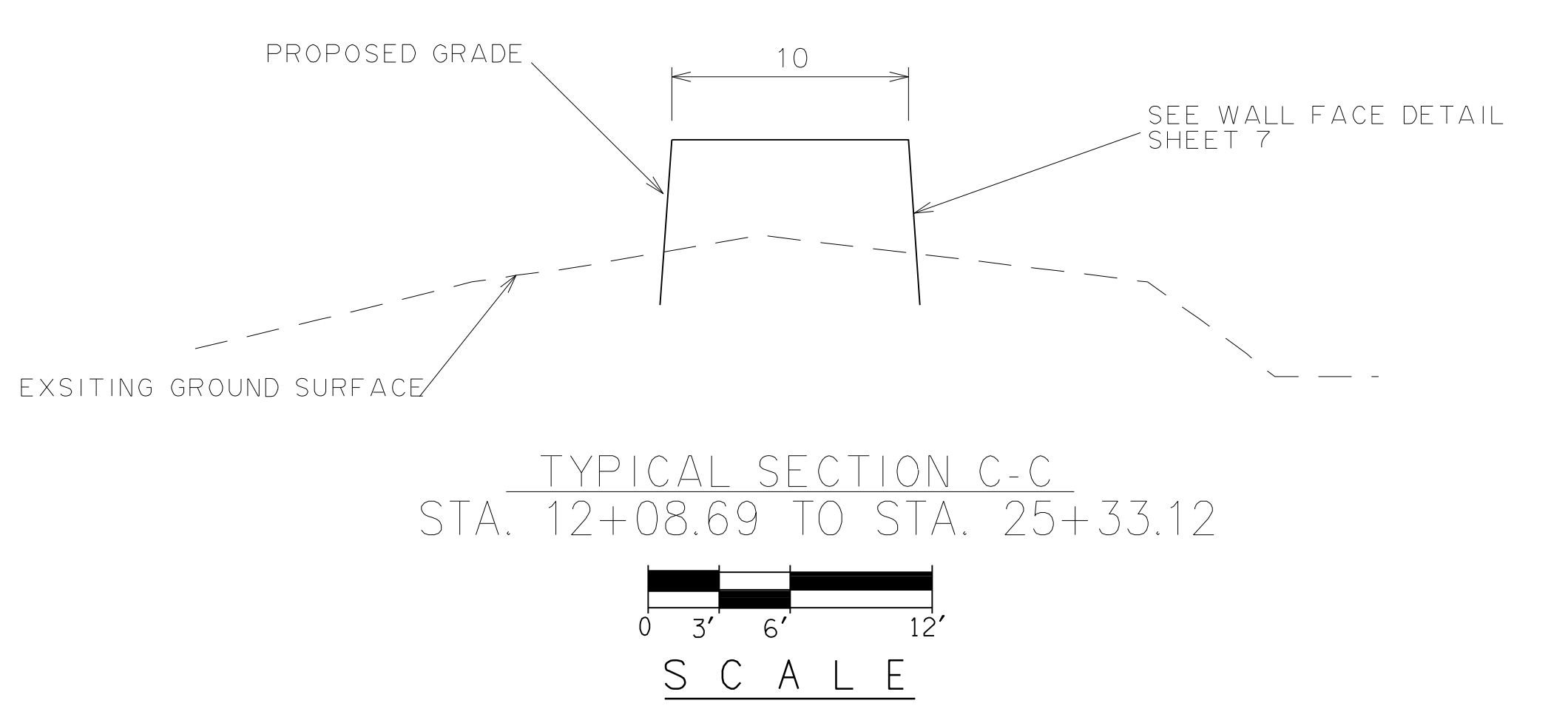
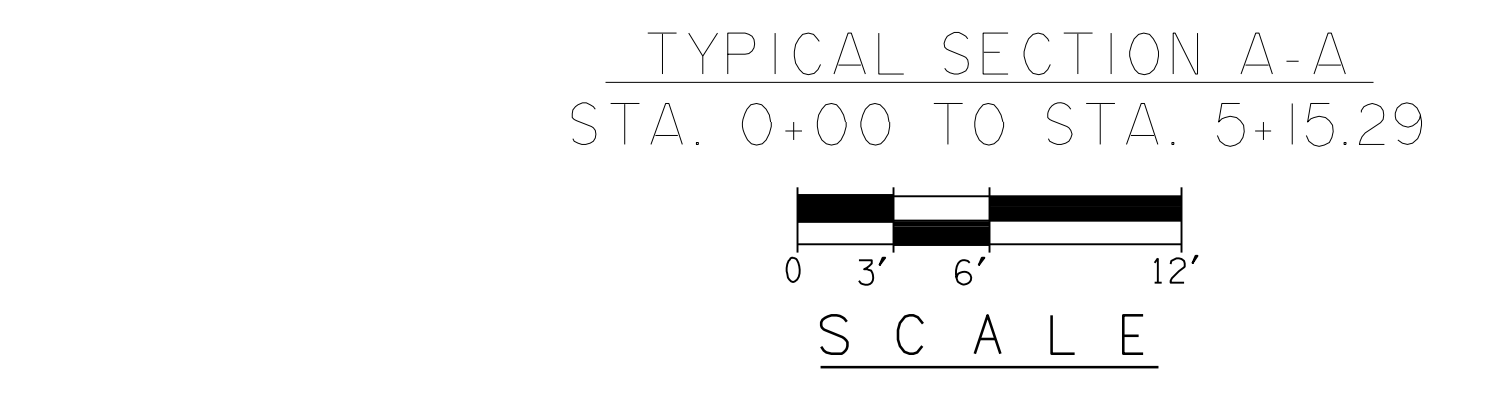
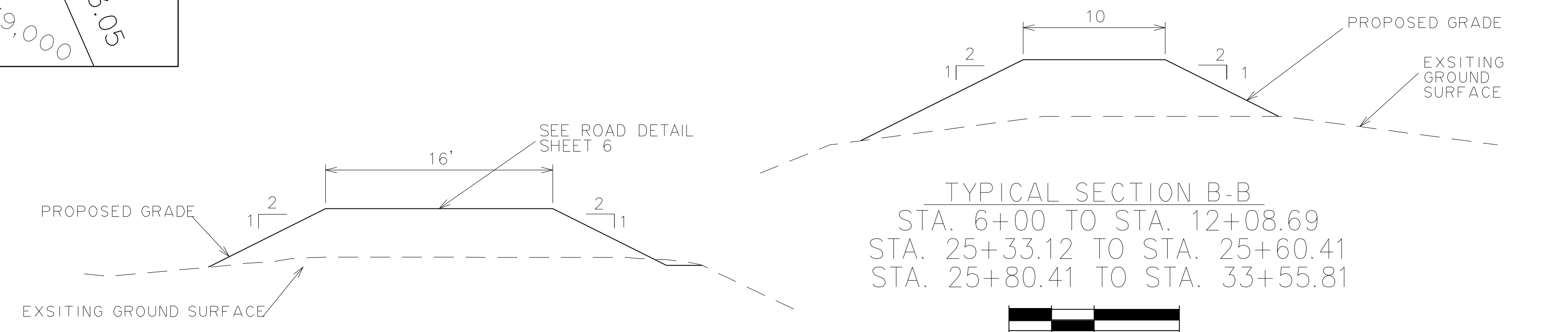
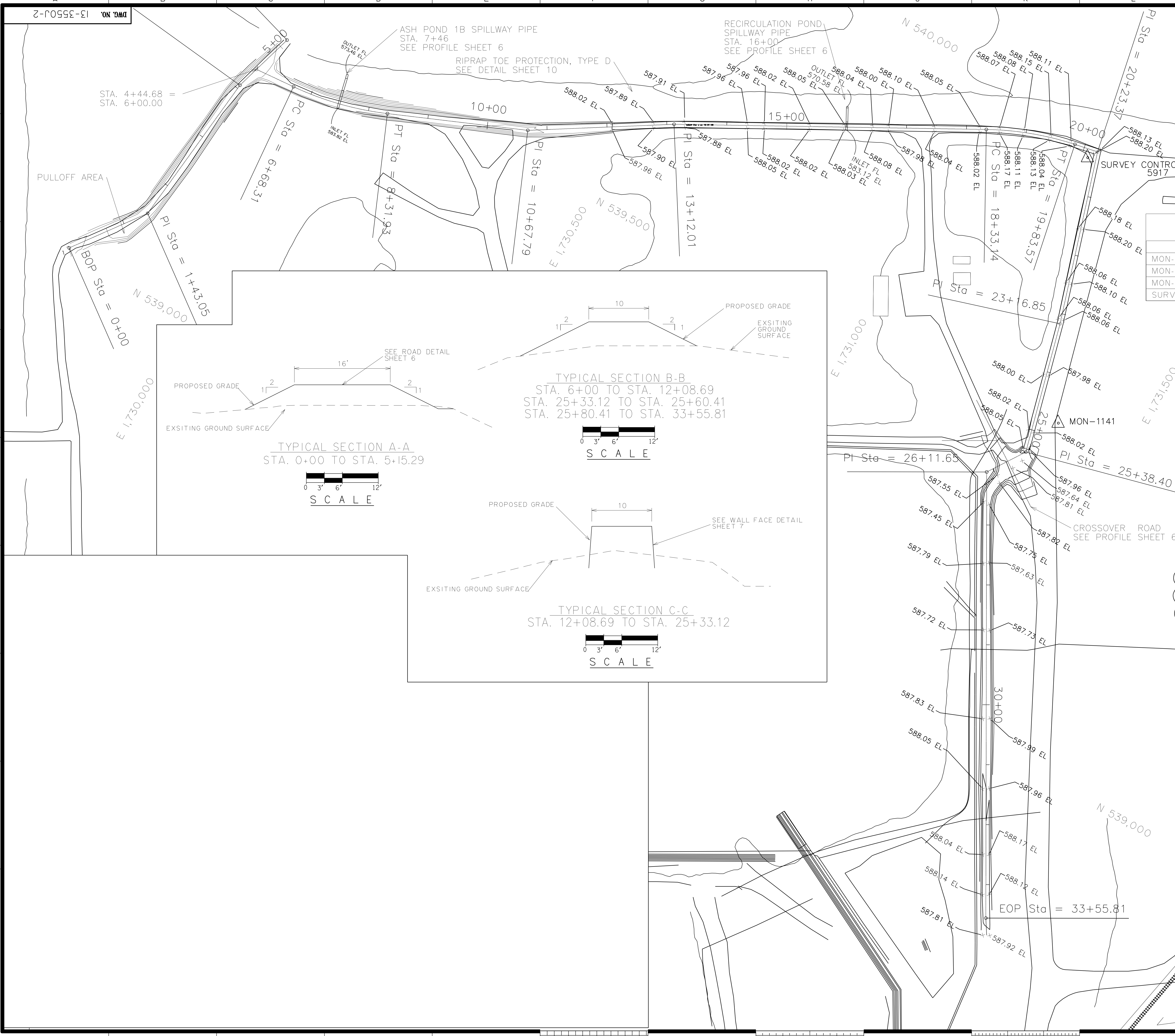
APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
 PUTNAM COUNTY WEST VIRGINIA  
 BOTTOM ASH STORAGE AREA MODIFICATIONS  
 2010 DIKE RAISING  
 SCHEMATIC PLAN

DWG. NO. 13-3550J-2

ARCH	ELEC	MECH	STR	GS
SCALE: P=60'				
DR: RSH				
CR: MGR				
AP: RTE				
DATE: 2/26/10				

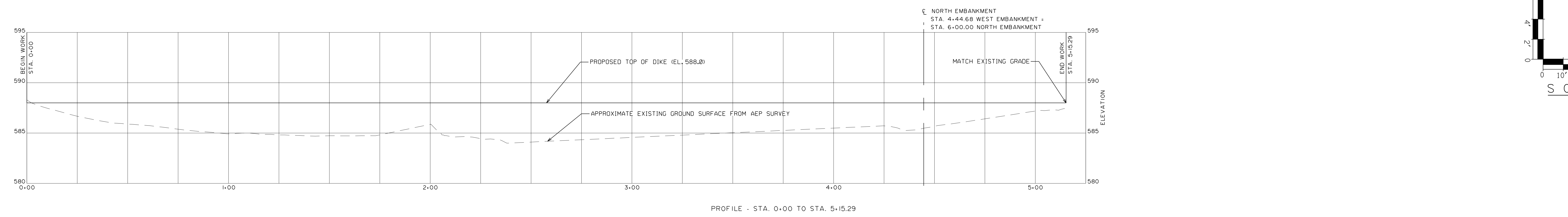
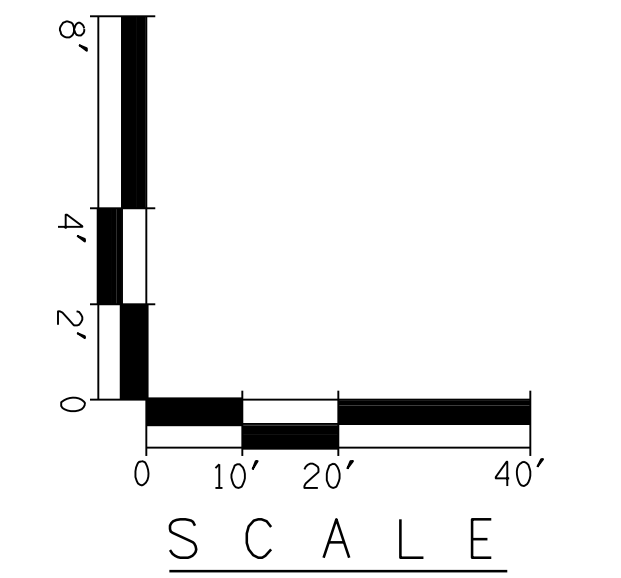
1 RIVERSIDE PLAZA  
 COLUMBUS, OH 43215  
 SYSTEM DATE: DD-MMM-YYYY  
 SYSTEM TIME: HH:MM:SS

*Ronald T. Erb*  
 RONALD T. ERB  
 NAME  
 6-4-10  
 DATE  
 BBCAM ENGINEERING

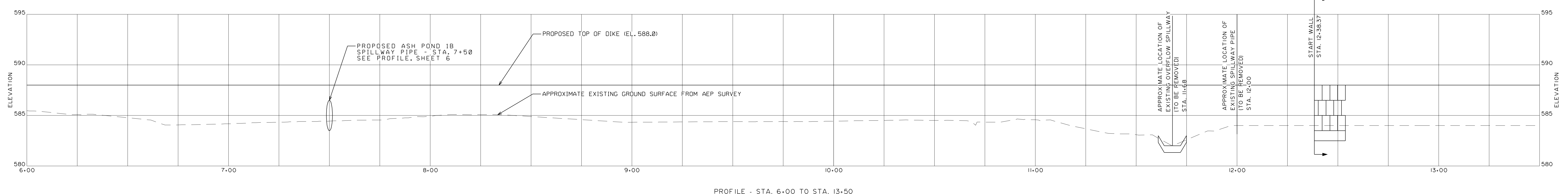




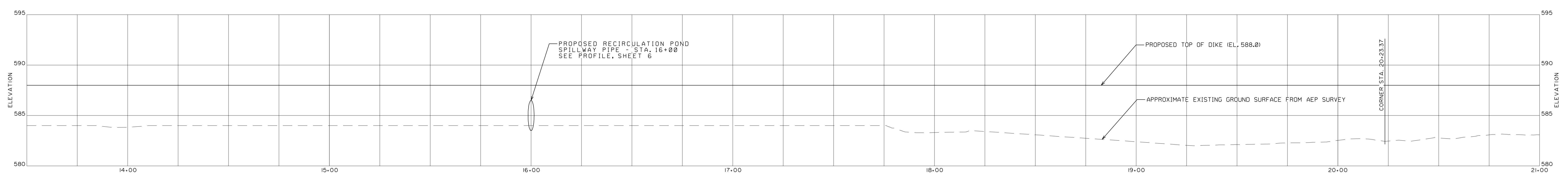
AS-BUILT PROFILE NOT SHOWN. SEE SHEET 4 FOR AS-BUILT SPOT ELEVATIONS.



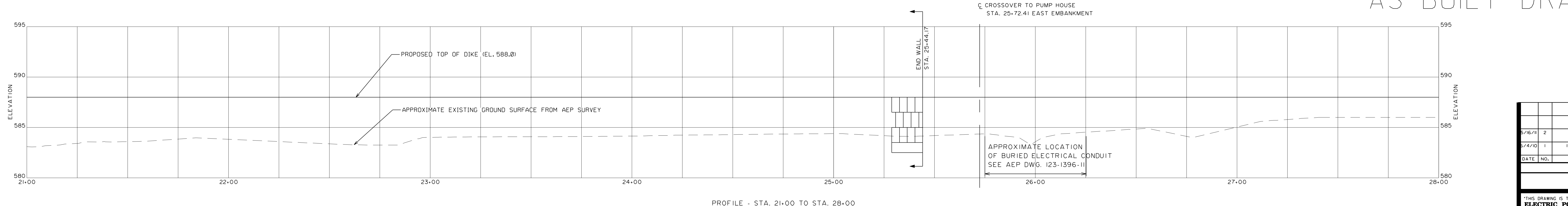
PROFILE - STA. 0+00 TO STA. 5+15.29



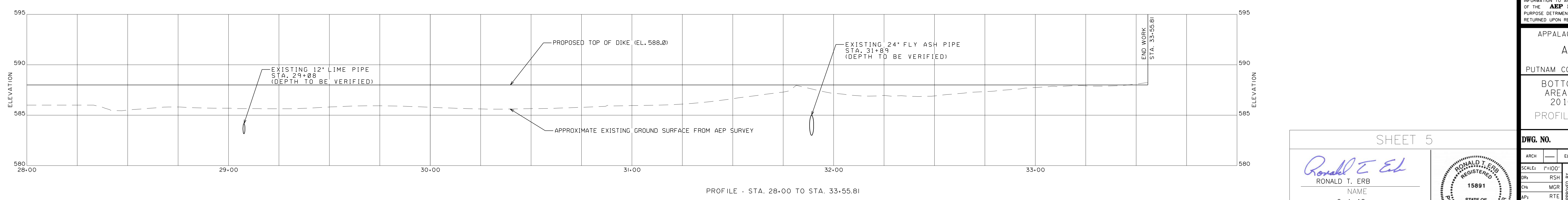
PROFILE - STA. 6+00 TO STA. 13+50



PROFILE - STA. 13+50 TO STA. 21+00



PROFILE - STA. 21+00 TO STA. 28+00



PROFILE - STA. 28+00 TO STA. 33+55.81

AS-BUILT DRAWINGS

DATE	NO.	DESCRIPTION	APPRO.
5/16/11	2	AS-BUILT DRAWINGS	MGR
5/4/10	1	ISSUED FOR CONSTRUCTION	RTE

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP. OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
 PUTNAM COUNTY WEST VIRGINIA  
 BOTTOM ASH STORAGE  
 AREA MODIFICATIONS  
 2010 DIKE RAISING  
 PROFILE - EMBANKMENT

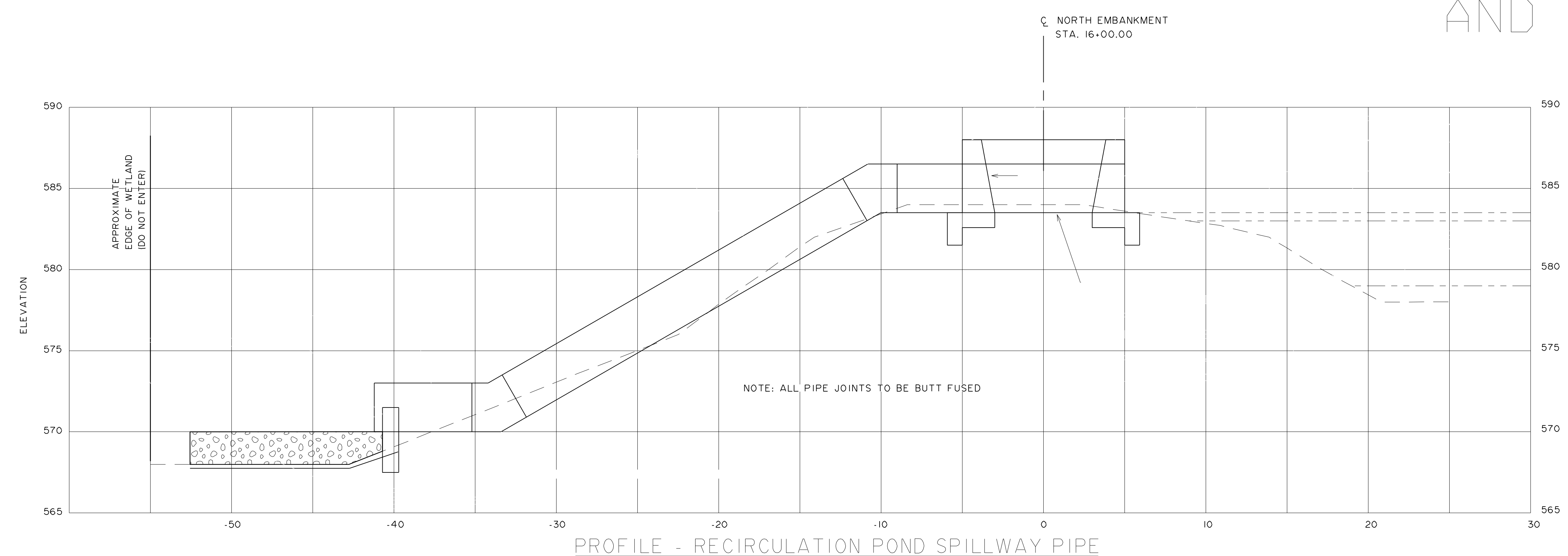
SHEET 5  
*Ronald T. Erb*  
 RONALD T. ERB  
 NAME  
 6-4-10  
 DATE  
 BBC&M ENGINEERING



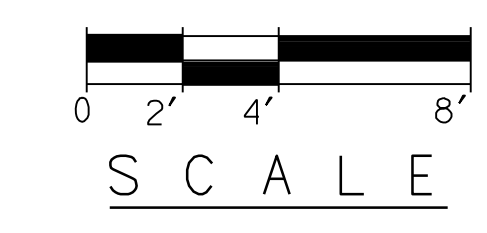
DWG. NO. 13-355OK-2	
ARCH	ELEC
SCALE: 1"=100'	CIVIL ENGINEERING DIVISION
DR: RSH	APPROVED BY
CR: MGR	DATE: 2/26/10
AP: RTE	

1 RIVERSIDE PLAZA  
 COLUMBUS, OH 43215  
 SYSTEM DATE: DD-MMM-YYYY  
 SYSTEM TIME: HH:MM:SS

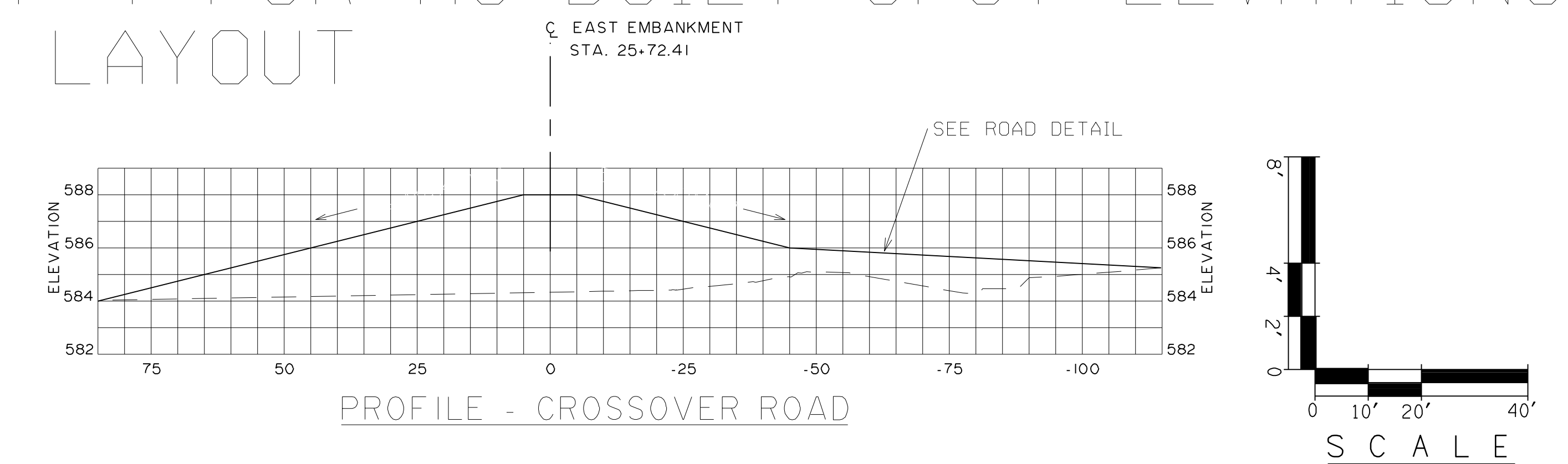
SEE SHEET 4 FOR AS-BUILT SPOT ELEVATIONS AND RAMP LAYOUT



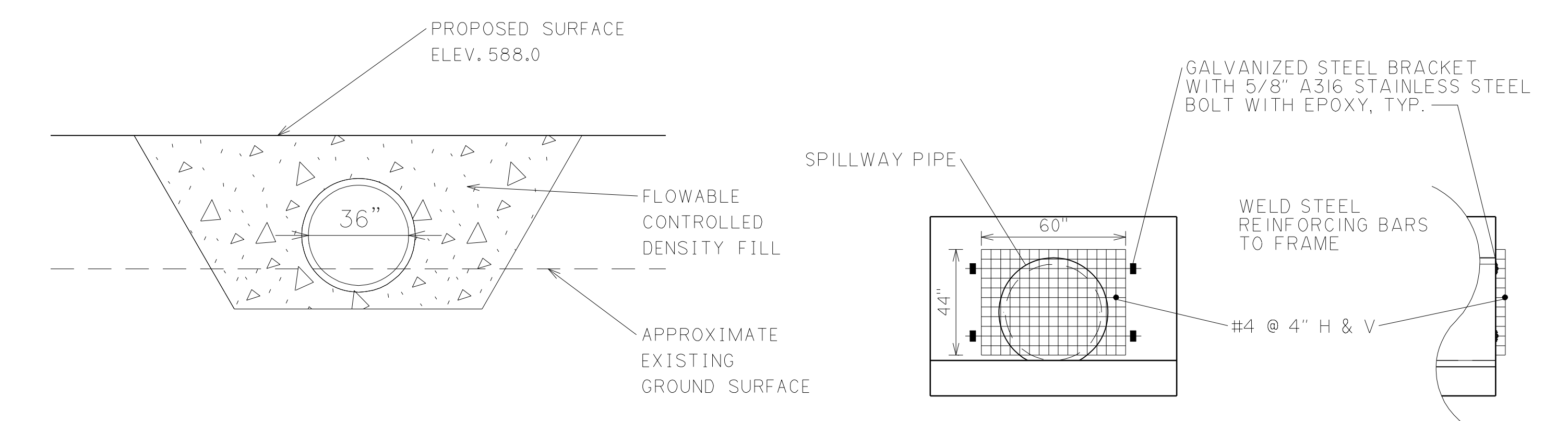
PROFILE - RECIRCULATION POND SPILLWAY PIPE



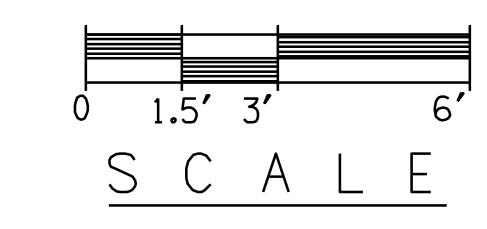
SEE SHEET 4 FOR AS-BUILT INVERTS AND LOCATION.



PROFILE - CROSSOVER ROAD

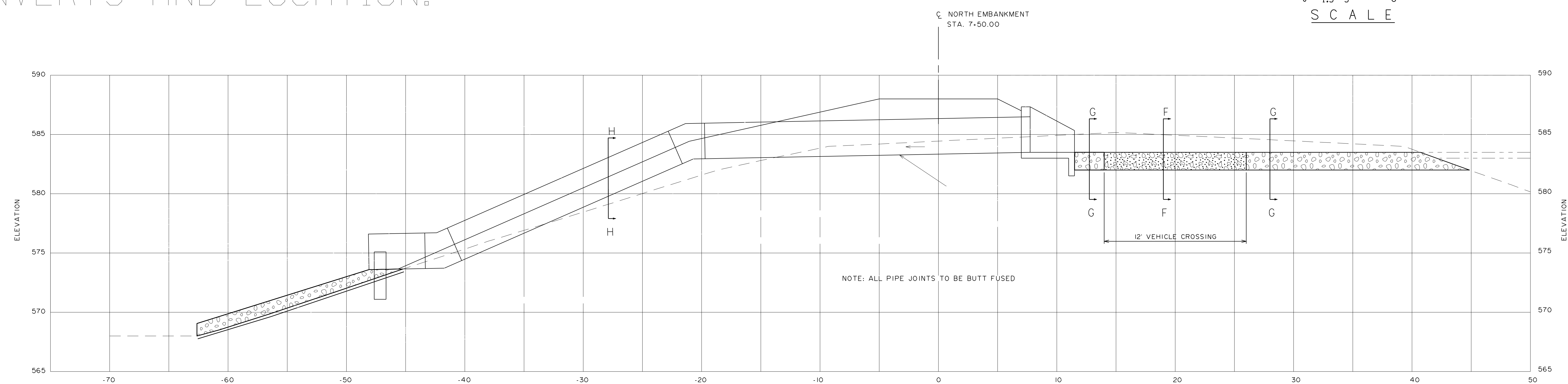


PIPE BACKFILL DETAIL

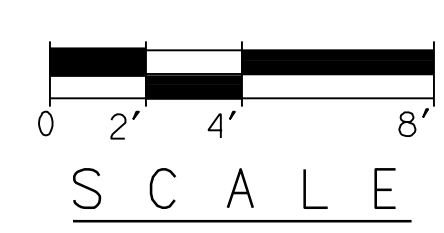


FRONT VIEW SIDE VIEW

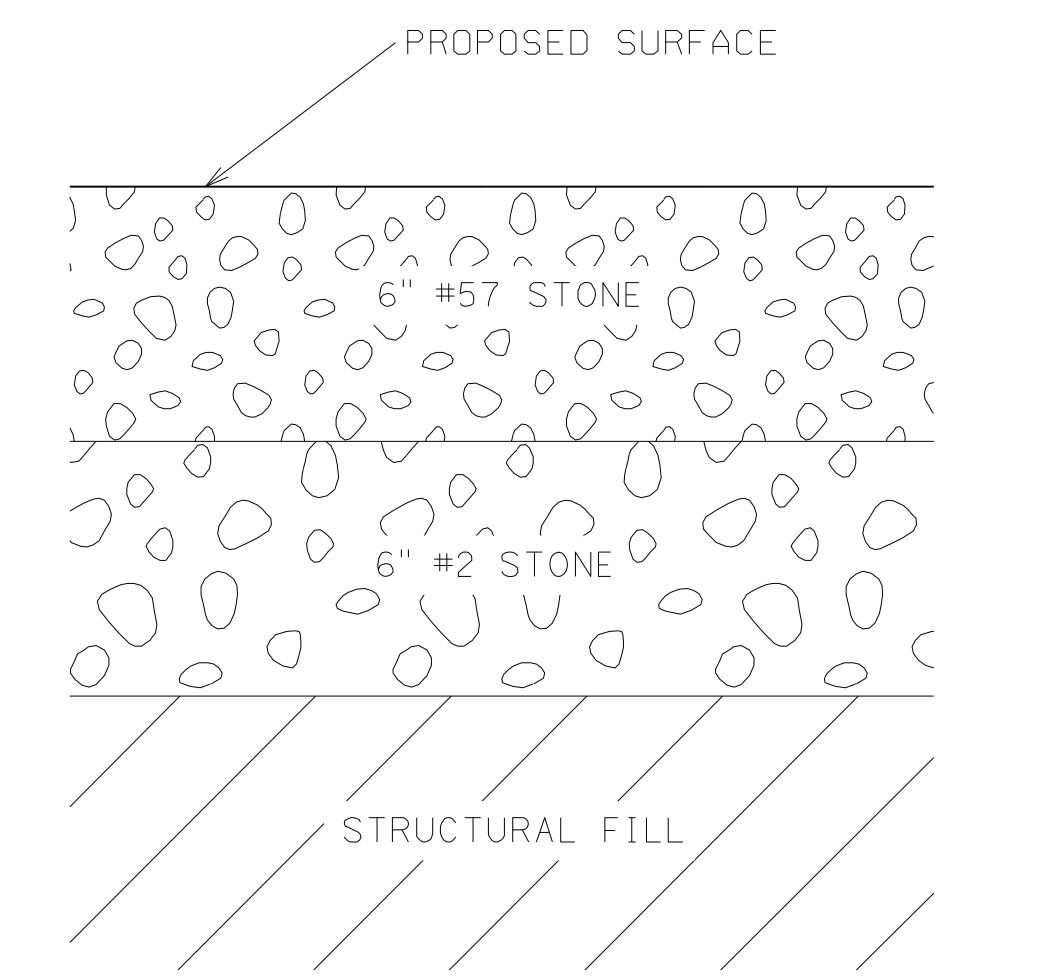
TRASH GUARD DETAIL NOT TO SCALE



PROFILE - ASH POND IB SPILLWAY PIPE

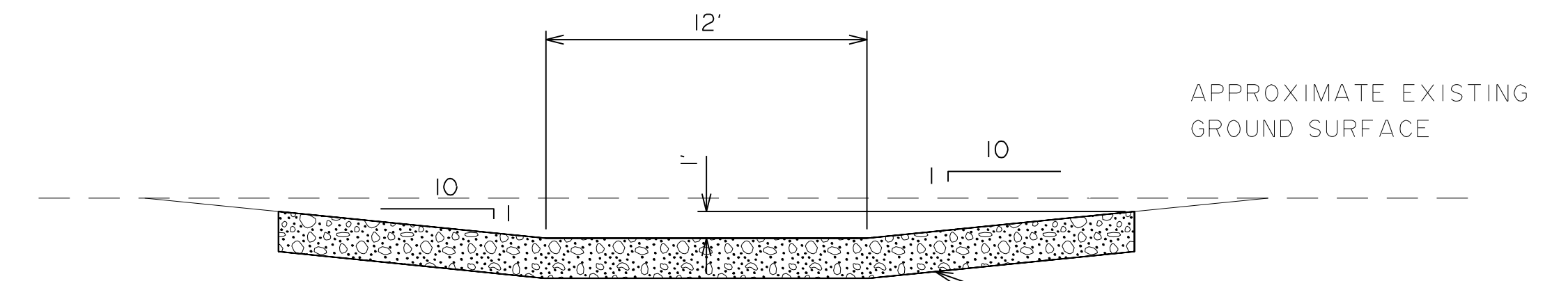


SEE SHEET 4 FOR AS-BUILT INVERTS AND LOCATION.

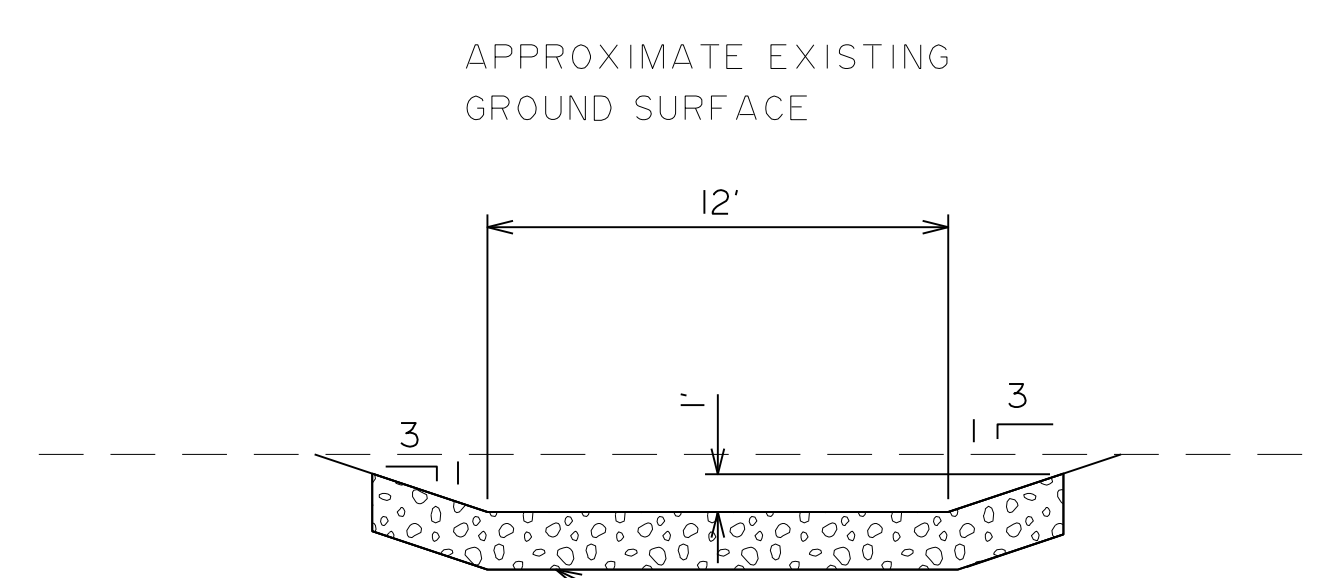
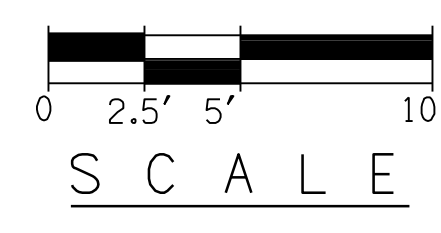


ROAD DETAIL NOT TO SCALE

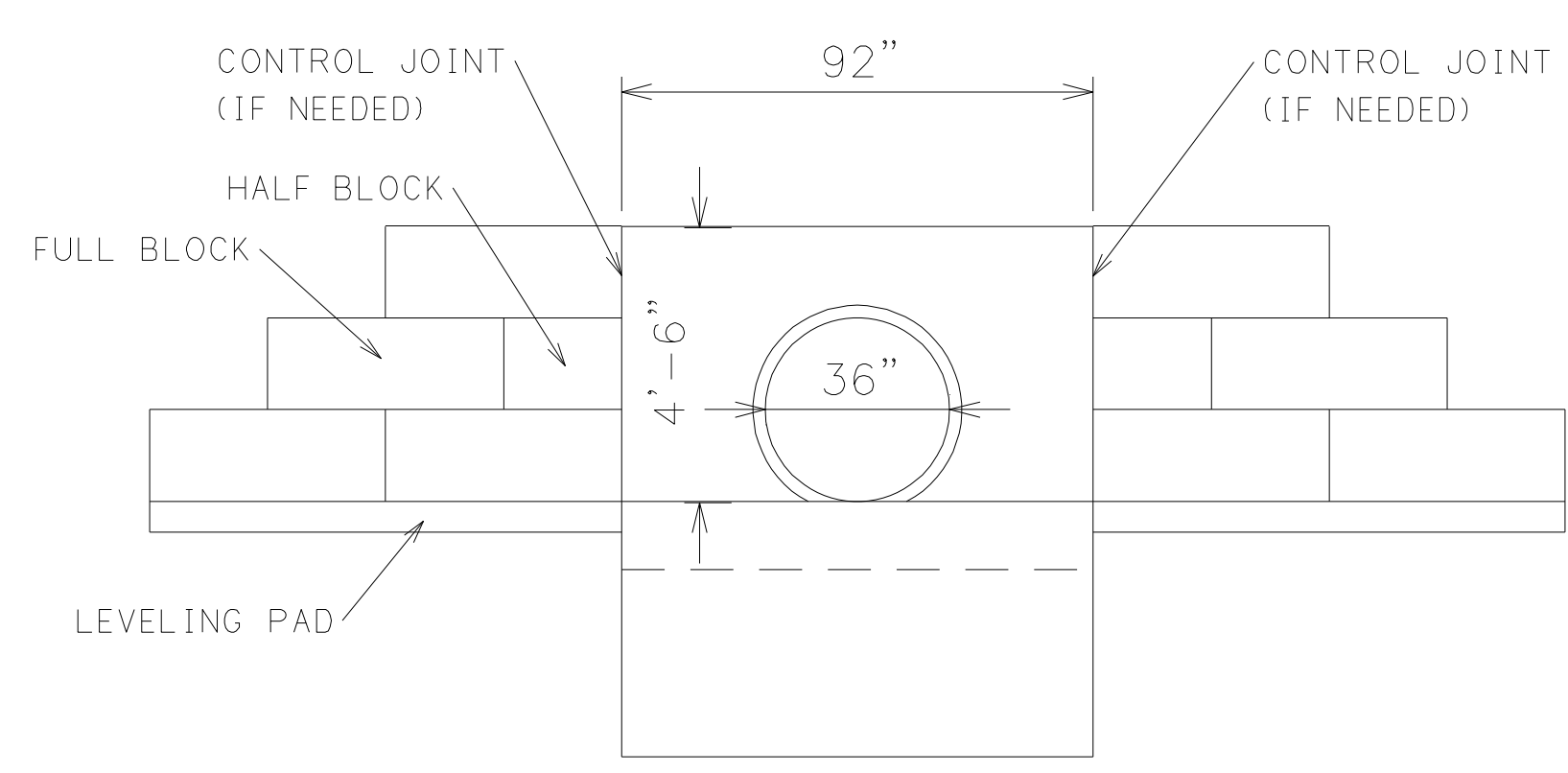
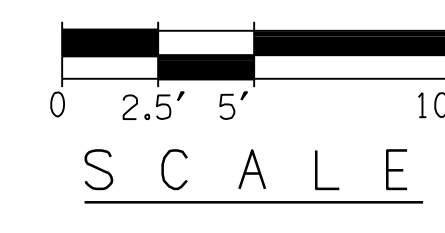
AS-BUILT DRAWINGS



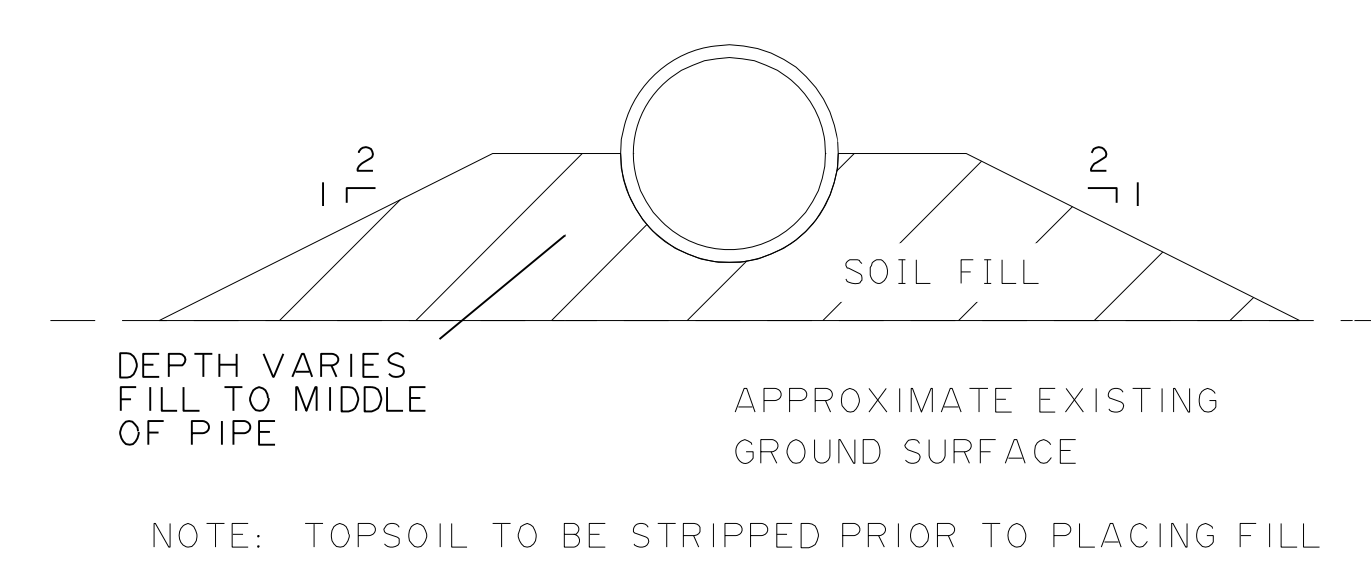
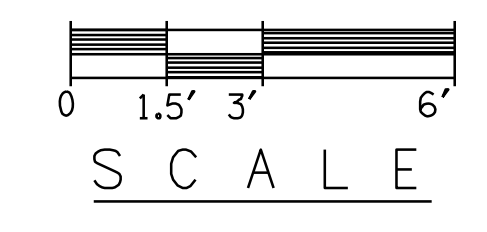
SECTION F-F - VEHICLE CROSSING



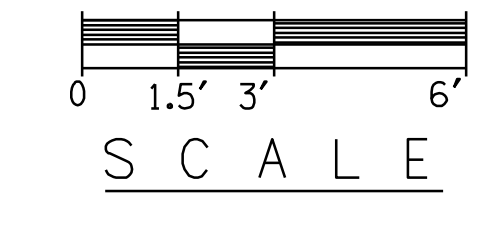
SECTION G-G - SPILLWAY CHANNEL



HEADWALL DETAIL



SECTION H-H



DATE	NO.	DESCRIPTION	APPRO.
5/16/11	2	AS-BUILT DRAWINGS	MGR
5/14/10	1	ISSUED FOR CONSTRUCTION	RTE

REVISIONS

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP. AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AEP SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
 PUTNAM COUNTY WEST VIRGINIA  
 BOTTOM ASH STORAGE  
 AREA MODIFICATIONS  
 2010 DIKE RAISING  
 PROFILE - SPILLWAY  
 PIPES/CROSSOVER

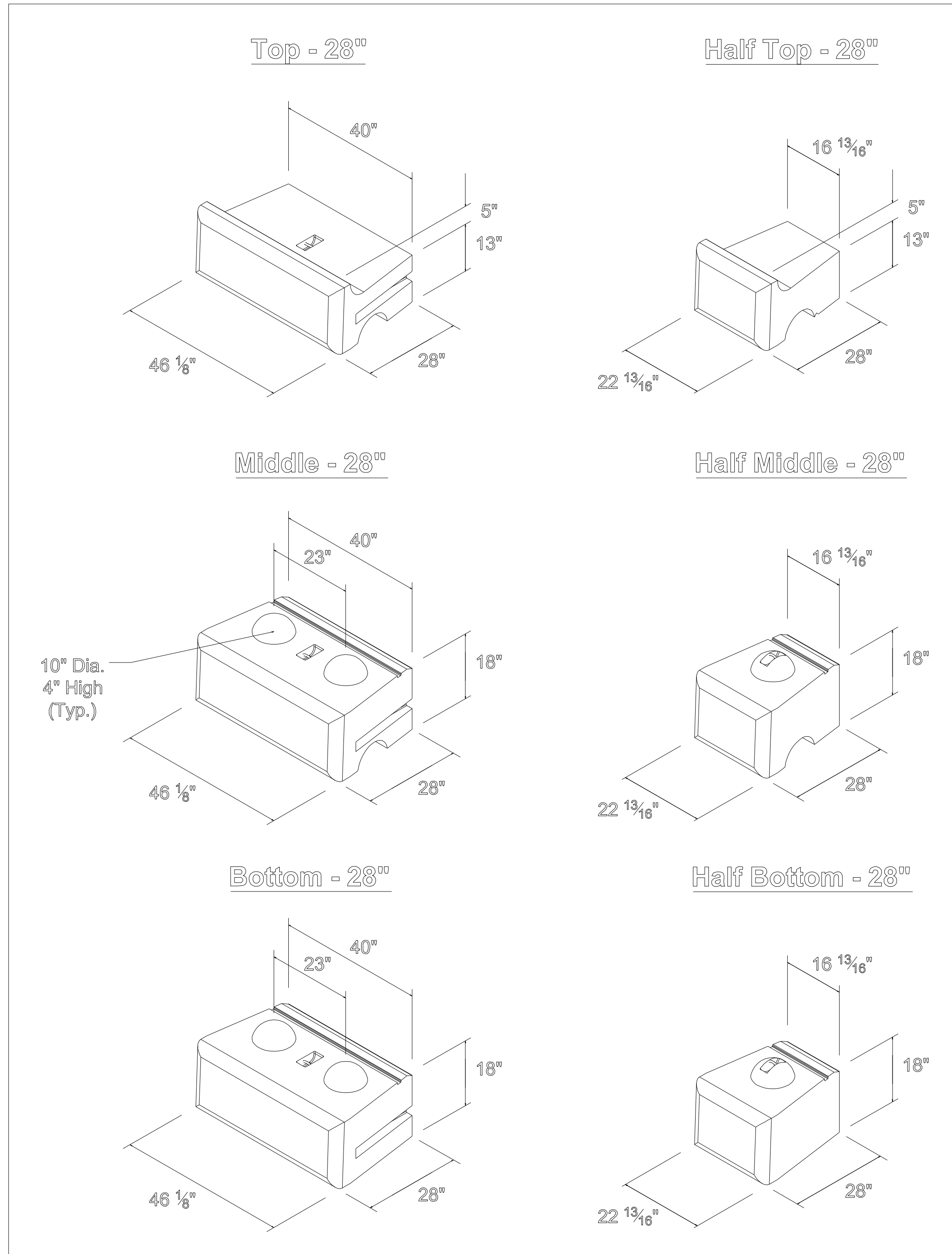
SHEET 6

*Ronald T. Erb*  
 RONALD T. ERB  
 NAME  
 6-4-10  
 DATE

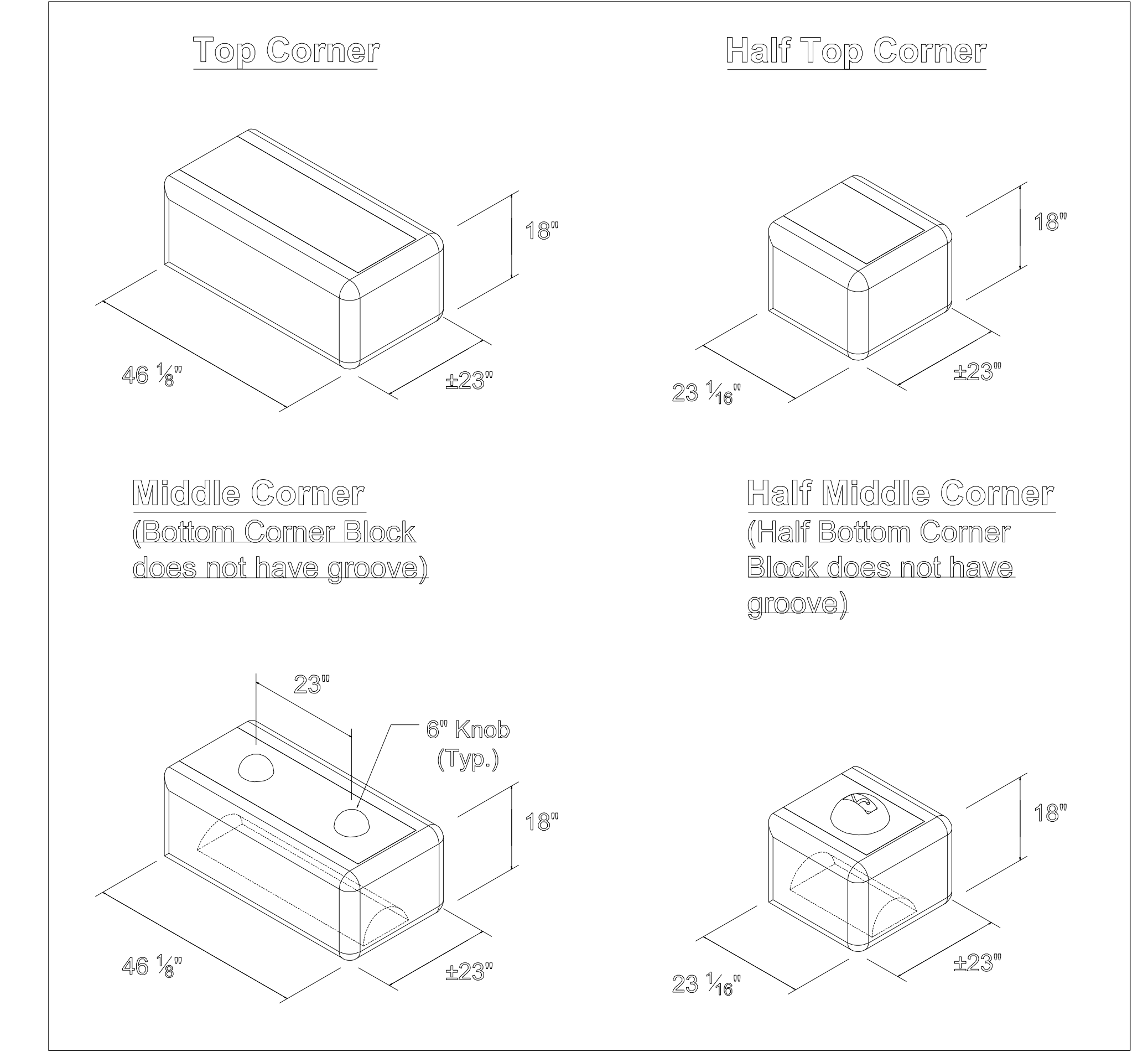


ARCH	ELEC	MECH	STR	GS
SCALE: 1"=100'				
DR: RSH				
CH: MGR				
AP: RTE				
DATE: 2/26/10				

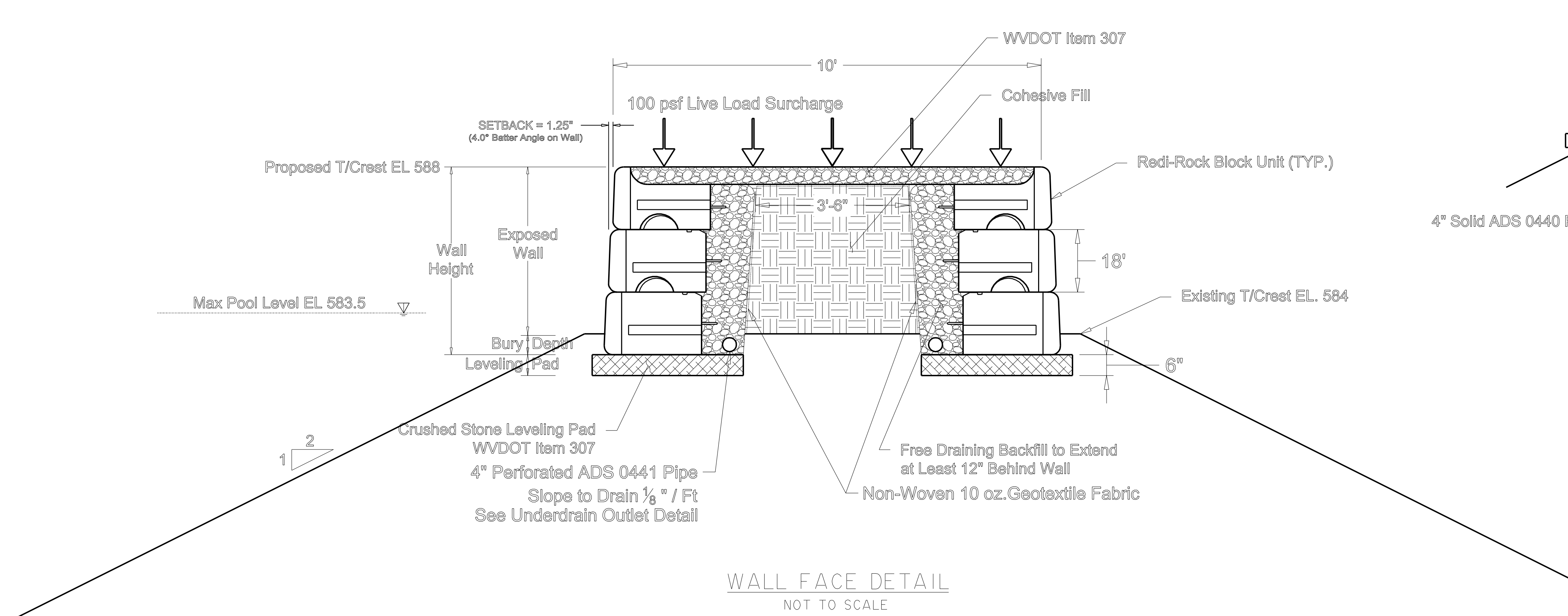
1 RIVERSIDE PLAZA  
 COLUMBUS, OH 43215



**REDI-ROCK STANDARD BLOCK DETAIL**  
 NOT TO SCALE

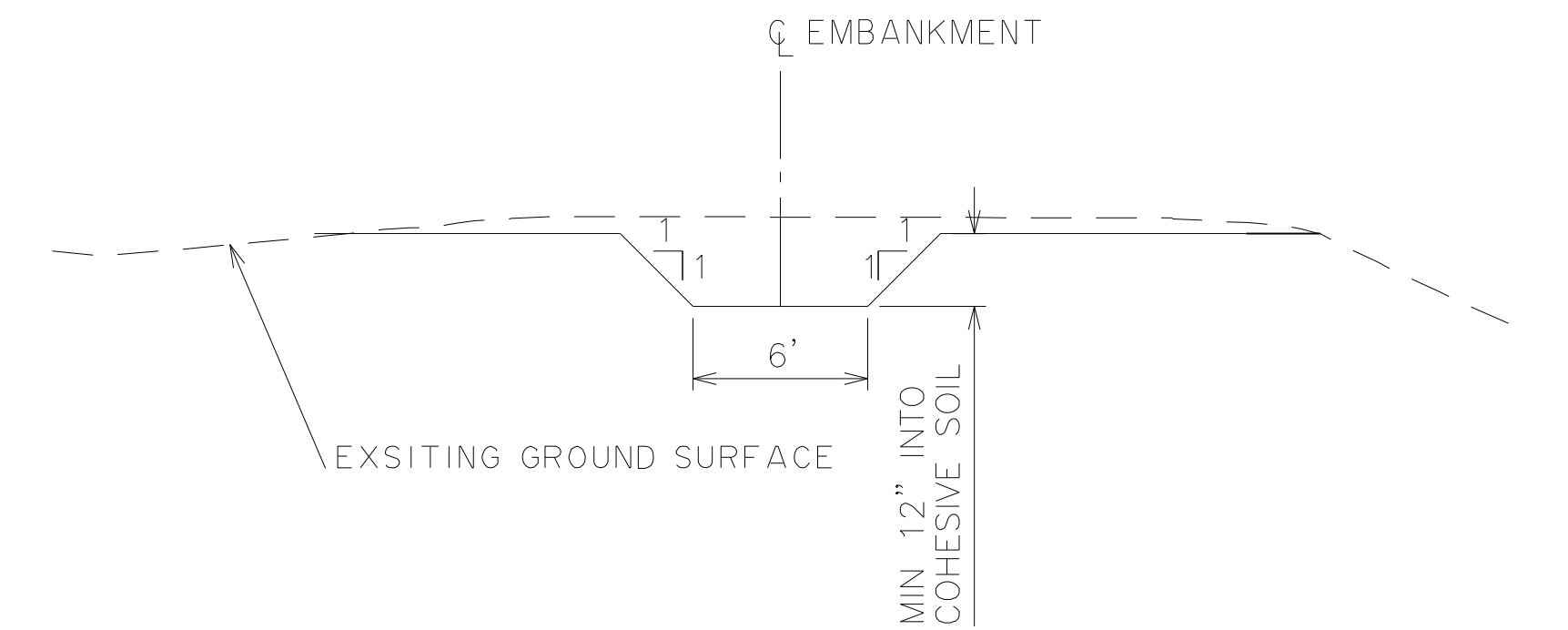
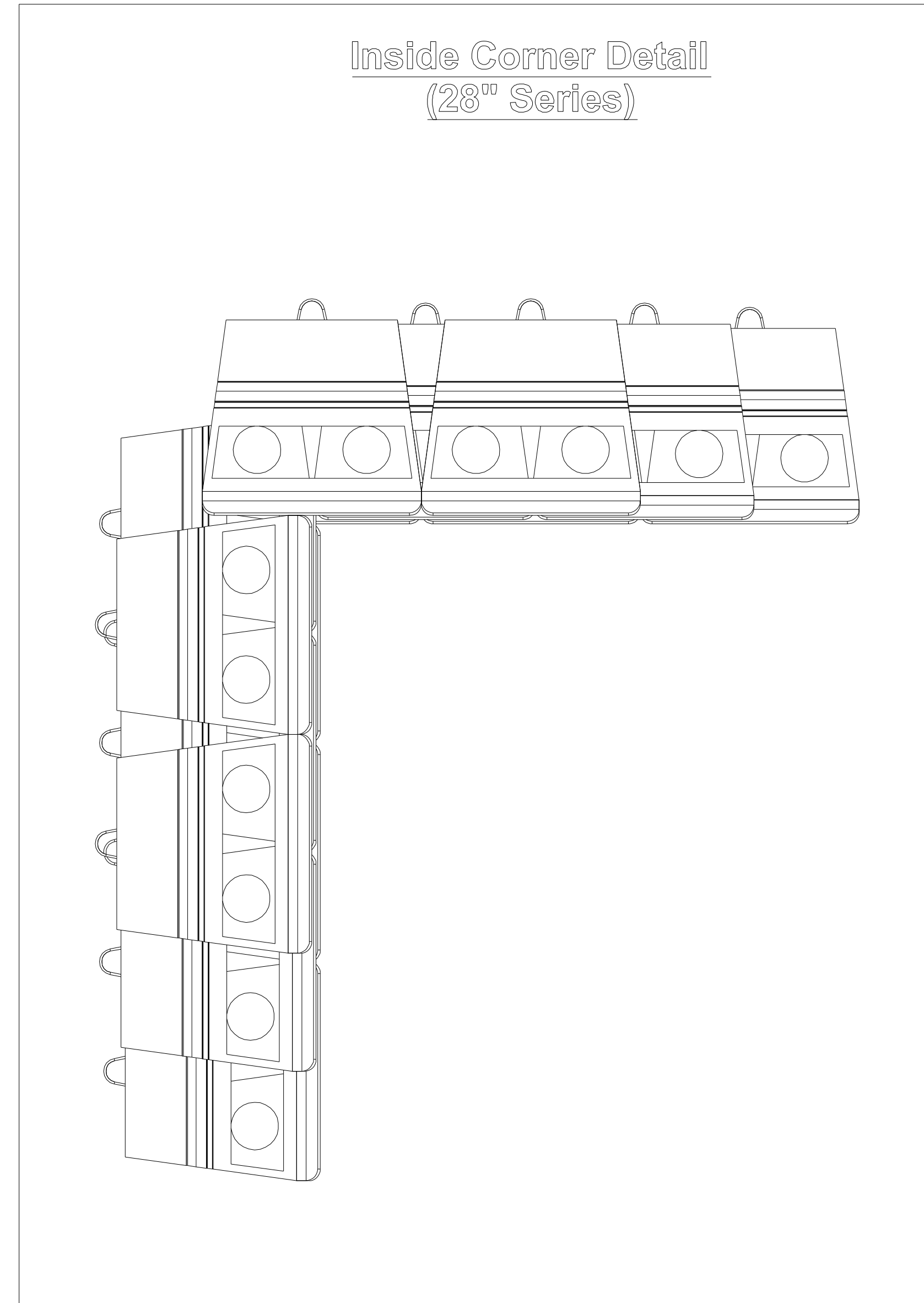
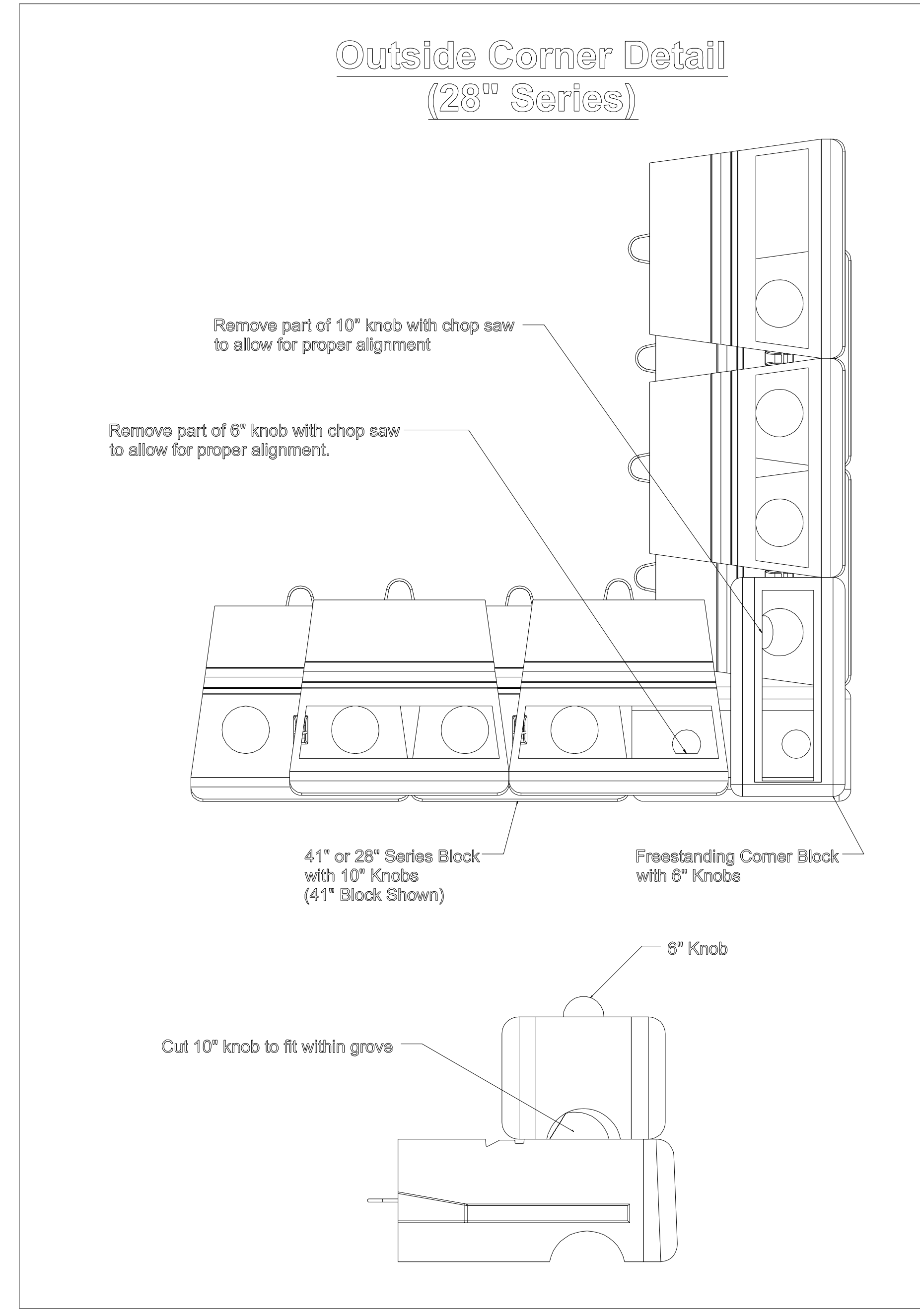
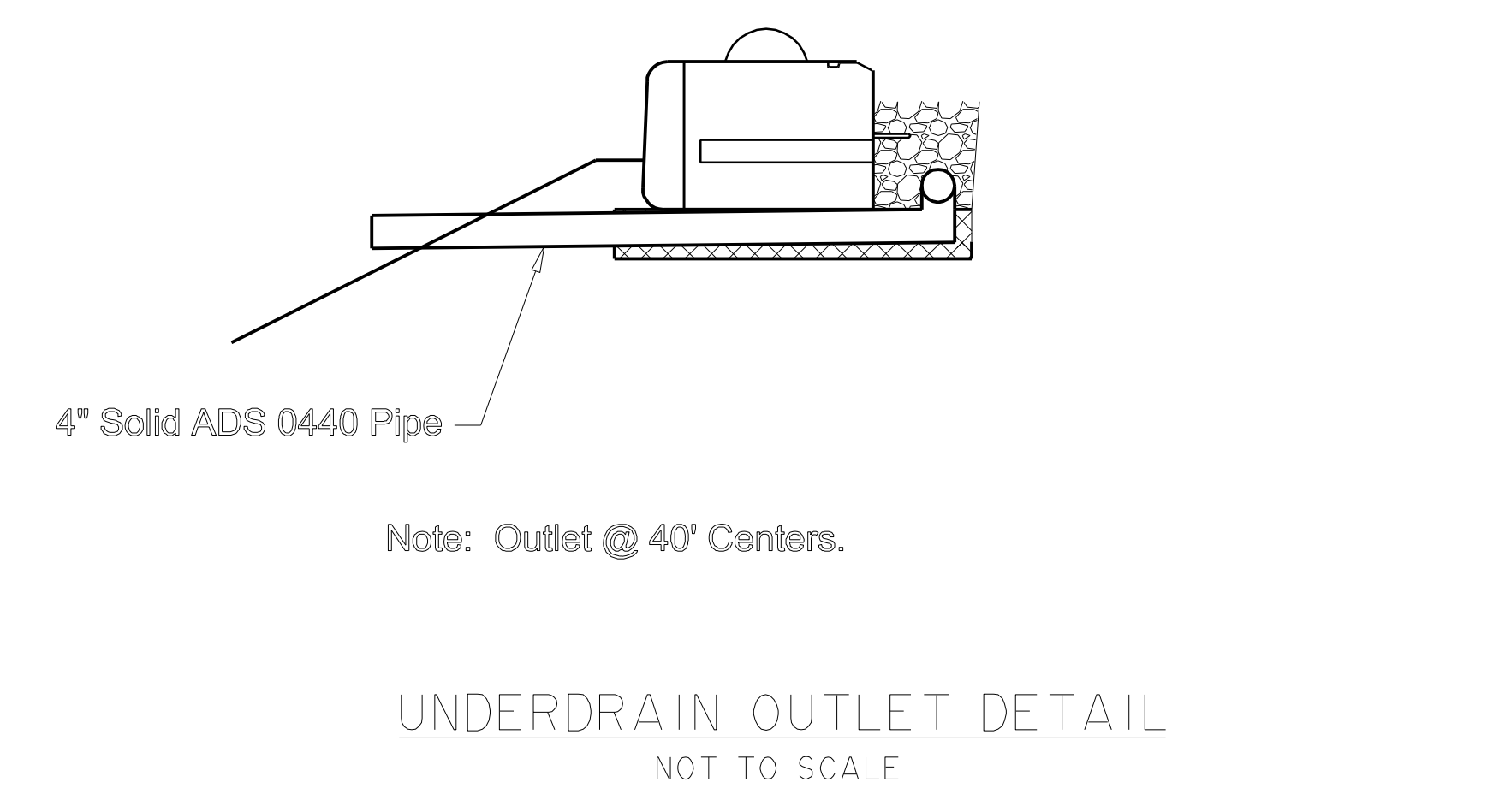


**REDI-ROCK CORNER BLOCK DETAIL**  
 NOT TO SCALE



**WALL FACE DETAIL**  
 NOT TO SCALE

NOTE: Wall is designed for a height of no more than (3) three blocks. Owner must be notified if actual grade is lower than anticipated existing grade.



**CUTOFF TRENCH DETAIL**  
 STA. 0+00 TO STA. 5+15.29  
 STA. 6+00 TO STA. 33+55.81



**AS-BUILT DRAWINGS**

DATE	NO.	DESCRIPTION	APPRO.
5/16/11	2	AS-BUILT DRAWINGS	MGR
5/14/10	1	ISSUED FOR CONSTRUCTION	RTE

**REVISIONS**

THIS DRAWING IS THE PROPERTY OF THE AMERICAN ELECTRIC POWER SERVICE CORP., AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE AMERICAN ELECTRIC SERVICE CORP., OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST.

APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
 PUTNAM COUNTY WEST VIRGINIA  
 BOTTOM ASH STORAGE AREA MODIFICATION  
 2010 DIKE RAISING  
 SECTIONS & DETAILS

SHEET 7  
  
 RONALD T. ERB  
 NAME  
 6-4-10  
 DATE  
 BBCAM ENGINEERING

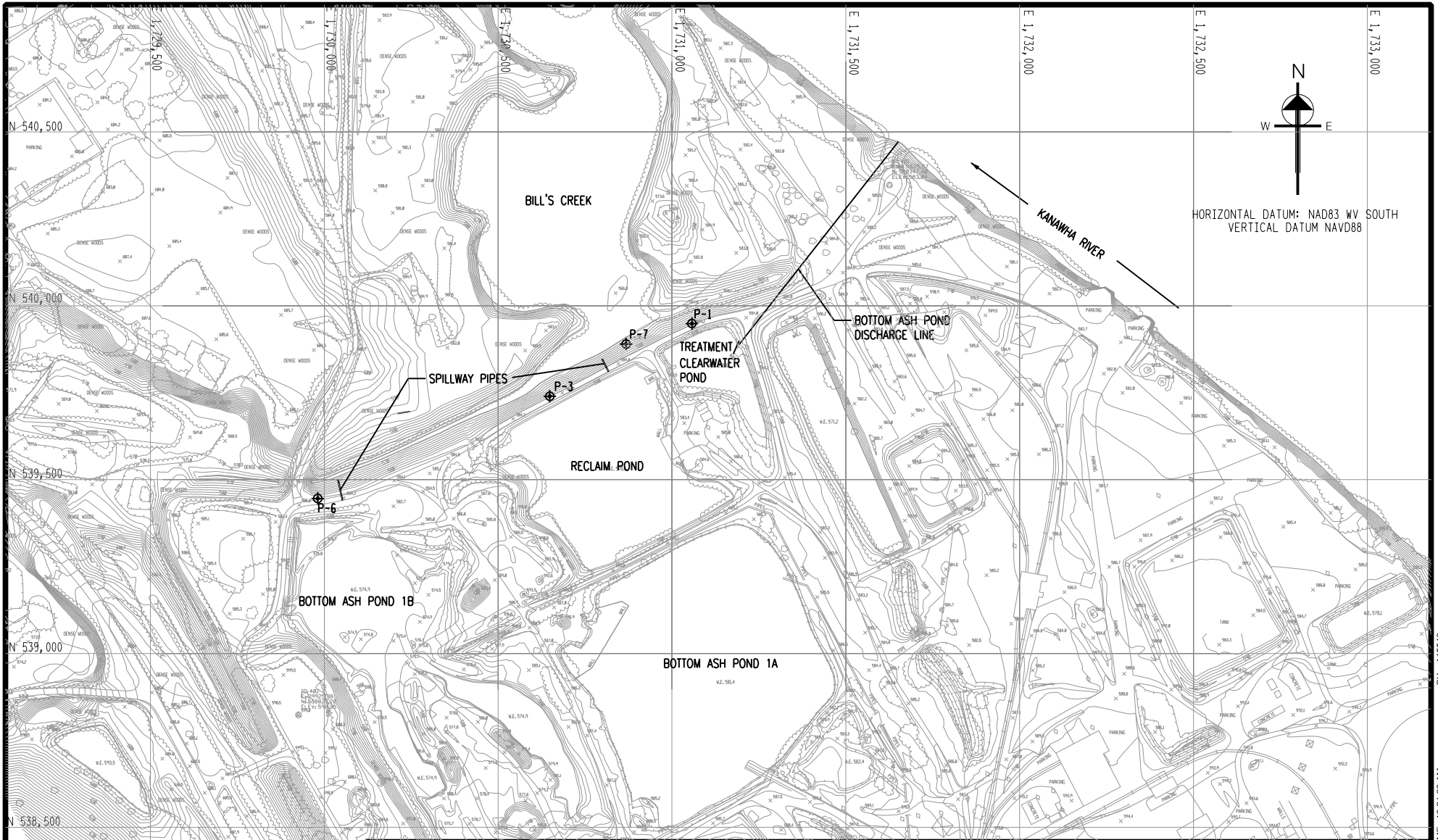


DWG. NO.	13-3550M-2
ARCH	P-60'
ELEC	
MECH	
STR	
GS	
SCALE	P=60'
DR	RSH
CHK	MGR
APP	RTE
DATE	2/26/10
APPROVED BY	
STATE OF WEST VIRGINIA	
PROFESSIONAL ENGINEER	
1 RIVERSIDE PLAZA COLUMBUS, OH 43215	

**ATTACHMENT D**

**INSTRUMENTATION LOCATION MAP**

---



N  
W E  
HORIZONTAL DATUM: NAD83 WV SOUTH  
VERTICAL DATUM NAVD88

THIS DRAWING IS CLASSIFIED AS:  
**AEP PUBLIC**  
REFERENCE AEP'S CORPORATE INFORMATION SECURITY POLICY  
THIS DRAWING IS THE PROPERTY OF THE **AMERICAN ELECTRIC POWER SERVICE CORP.** AND IS LOANED UPON CONDITION THAT IT IS NOT TO BE REPRODUCED OR COPIED, IN WHOLE OR IN PART, OR USED FOR FURNISHING INFORMATION TO ANY PERSON WITHOUT THE WRITTEN CONSENT OF THE **AEP SERVICE CORP.** ,OR FOR ANY PURPOSE DETRIMENTAL TO THEIR INTEREST, AND IS TO BE RETURNED UPON REQUEST"

APPALACHIAN POWER COMPANY  
**AMOS PLANT**  
SCARY WEST VIRGINIA  
**BOTTOM ASH PONDS INSTRUMENTATION PLAN**

UNIT:	DRAWING NUMBER: <b>FIGURE 1</b>	REV:
SCALE:	APPROVED BY	
DR:		
CH:		
SUP:		
ENG:		
DATE:	<b>AEP SERVICE CORP.</b> <b>1 RIVERSIDE PLAZA</b> <b>COLUMBUS, OH 43215</b>	

DATE	NO.	DESCRIPTION	APPD.
<b>REVISIONS</b>			

PLOT TIME: 10:24:20 AM  
CROSS REFS: BY: s145643

**ATTACHMENT E**

**HYDROLOGY AND HYDROLOGIC REPORT**

---

# INFLOW DESIGN FLOOD CONTROL SYSTEM PLAN

**CFR 257.82(c)**

Bottom Ash Pond Complex

Amos Power Plant  
Winfield, West Virginia

October, 2016

---

Prepared for : Appalachian Power Company – Amos Plant

Winfield, West Virginia

Prepared by: American Electric Power Service Corporation

1 Riverside Plaza

Columbus, OH 43215



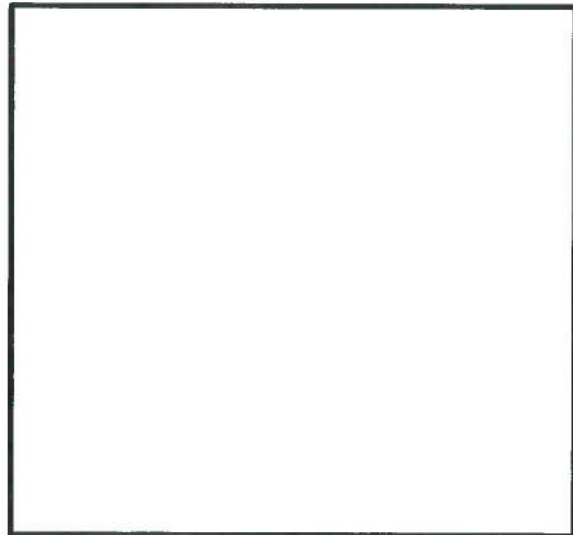
Document ID: GERS-16-118

INFLOW DESIGN FLOOD CONTROL SYSTEM PLAN  
CFR 257.82(c)  
AMOS PLANT  
BOTTOM ASH COMPLEX

PREPARED BY J. T. Massey-Norton DATE 9/26/2016  
J. T. Massey-Norton

REVIEWED BY Shah Baig DATE 10-3-2016  
Shah Baig, P.E.

APPROVED BY Gary F. Zych DATE 10/6/2016  
Gary F. Zych, P.E.  
Manager – AEP Geotechnical Engineering



I certify to the best of my knowledge, information, and belief that the information contained in this Inflow Design Flood Control System Plan meets the requirements of 40 CFR § 257.82.



## Table of Contents

1.0 OBJECTIVE.....	1
2.0 DESCRIPTION OF CCR IMPOUNDMENT .....	4
3.0 DESCRIPTION OF THE DESIGN FLOOD .....	4
4.0 DESCRIPTION OF THE INFLOW DESIGN FLOOD CONTROL SYSTEM .....	4
5.0 SUMMARY OF INFLOWS, OUTFLOWS, AND DESIGN FLOODS.....	4

### Attachments

- Attachment A – Location Maps
  - Attachment B – Design Report
-

## **1.0 OBJECTIVE**

This report was prepared by AEP- Geotechnical Engineering Services (GES) section to fulfill requirements of CFR 257.82(c) for the Inflow Design Flood Control System Plan.

## **2.0 DESCRIPTIONS OF CCR IMPOUNDMENT**

The John E. Amos Plant is located in Putnam County, West Virginia. It is owned and operated by Appalachian Power Company (APCO). The facility operates a surface impoundment for storing CCR called the Bottom Ash Pond Complex.

The Bottom Ash Complex consists of Bottom Ash Pond 1A Bottom Ash Pond 1B, Reclaim Water pond (RCWP) Area 3 and the Treatment pond (TP). The Main Perimeter Dike is located on three sides of the impoundment and grades into native ground along the southern boundary. The BAP-1B pond is bounded on the west by the filled former sedimentation pond and on the east by the BAP-1A. A splitter dike separates the BAP-1A and BAP-1B and the Reclaim Water pond. Figure 1 (aerial image – plan view) illustrates the bottom ash pond complex (Attachment A).

## **3.0 DESCRIPTION OF DESIGN FLOOD 257.82(a)(3)**

The Bottom Ash Pond Complex has been determined to be a Significant Hazard potential CCR impoundment. Based on this hazard classification, the design flood as determined by section 257.82(a)(3) is to be the 1,000-year storm which corresponds to 7 inches for this site. The State of West Virginia regulations for Class II dams requires the dam to be able to pass the ½ PMP (Probable Maximum Precipitation), 6 hour storm event which is equivalent to 14 inches of rain. This plan includes an analysis for the ½ PMP event which exceeds the requirements of section 257.82(a)(3).

## **4.0 DESCRIPTION OF INFLOW DESIGN FLOOD CONTROL SYSTEM 257.82(c)**

The Amos Bottom Ash Complex is comprised of diked embankments on three sides which directs storm water away from the impoundment and limits runoff to that which falls directly on the pond surface. The watershed area to the south is approximately 50 acres and drains into the pond. Inflows into the pond complex are collected and discharged through outlet structures within each area.

Discharge water from either bottom ash pond flows into the reclaim water pond through a 36 inch diameter pipes. A portion of the flow into the reclaim water pond is pumped backed to the plant for reuse.

The remaining portion flows through a 36 inch diameter pipe into the treatment / clear water pond that decants into a concrete weir connected to a 24 in x 38 in elliptical reinforced concrete pipe.

The 24 x 38 concrete elliptical pipe transitions to a 36 inch diameter steel pipe to a 36 inch diameter HDPE pipe that extends into the Kanawha River along the river bed allowing the flow to be discharged into a mixing zone.

The 24 x 38 concrete elliptical pipe discharge pipe was slip lined in 2013 due to leakage at the joints.

An overflow spillway pipe, 36 inch diameter, is located along the reclaim pond with an invert elevation set modeled at 583.2 ft. Bottom ash pond 1B also has a 36 in diameter overflow spillway pipe that discharges to Bill's Creek that was modeled with an invert elevation of 583.7 feet.

The interior splitter dikes between the pond 1A, 1B, the Reclaim Water Pond and the Treatment Basin will be inundated during the ½ PMF event. The dike between the Reclaim Pond and the Treatment Pond will be inundated from a smaller storm event.

### **5.0 SUMMARY OF INFLOWS, OUTFLOWS AND FLOOD ELEVATIONS**

The following table provides the maximum inflows, outflows and flood elevations for each portion of the pond complex. See the analysis included in Attachment B for detailed calculations.

<b>Bottom Ash Pond 1A &amp; Reclaim Pond</b>	
Storm Event	½ 6-hour PMP
Peak Inflow	243 cfs
Peak Outflow	19 cfs
Maximum Pool Elevation	585.4 ft.
Crest Elevation	588 ft.

<b>Bottom Pond 1B &amp; Reclaim Pond</b>	
Storm Event	½ 6-hour PMP
Peak Inflow	225 cfs
Peak Outflow	14 cfs
Maximum Pool Elevation	585.5 ft.
Crest Elevation	588 ft.

Ref: Geo/Environmental Assc., Inc. December 2015, "CCR Rules Certification Report, John Amos Plant-Bottom Ash Complex, Putnam County West Virginia" GA Project No. 15055009, GA Assc. Knoxville TN.

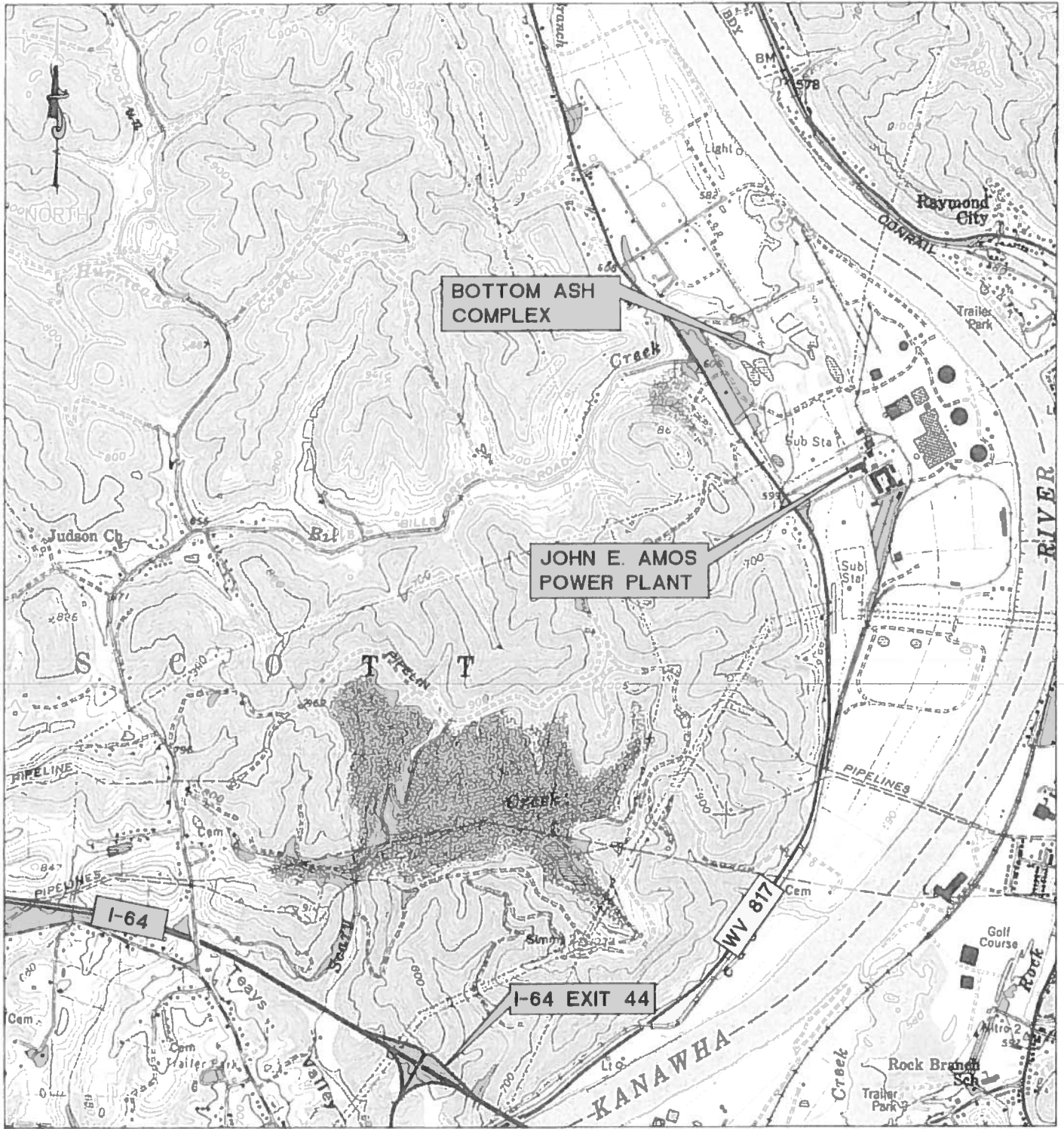


**ATTACHMENT A**

**LOCATION MAPS**

---





SAINT ALBANS, WV  
7.5 MINUTE SERIES  
UPDATED 1976

SCALE 1" = 2000'



**JOHN E. AMOS PLANT  
BOTTOM ASH COMPLEX**

LOCATION MAP

PUTNAM COUNTY

REV NO.

DATE

DESC.



gal consultants

CHARLESTON OFFICE  
300 SUMMERS STREET,  
SUITE 1100  
CHARLESTON, W. 25301  
304-926-8103

DATE

7/8/13

SCALE

1"=2000'

FIGURE NUMBER

1







NOTES  
 1. AERIAL IMAGERY OBTAINED FROM ESRI IMAGE SERVICE  
 2. WELL COORDINATES WERE SUPPLIED BY AEP IN JUNE 2016  
 3. WELL COORDINATE SOURCE: ESRI, APRIL 1999; GROUNDWATER QUALITY AT THE JOHN E. AMOS POWER PLANT, PUTNAM COUNTY, WEST VIRGINIA.

AEP AMOS GENERATING PLANT - ASH POND SYSTEM  
 WINFIELD ROAD  
 WINFIELD, WEST VIRGINIA

**ASH POND SYSTEM LAYOUT AND WELL LOCATIONS MAP**



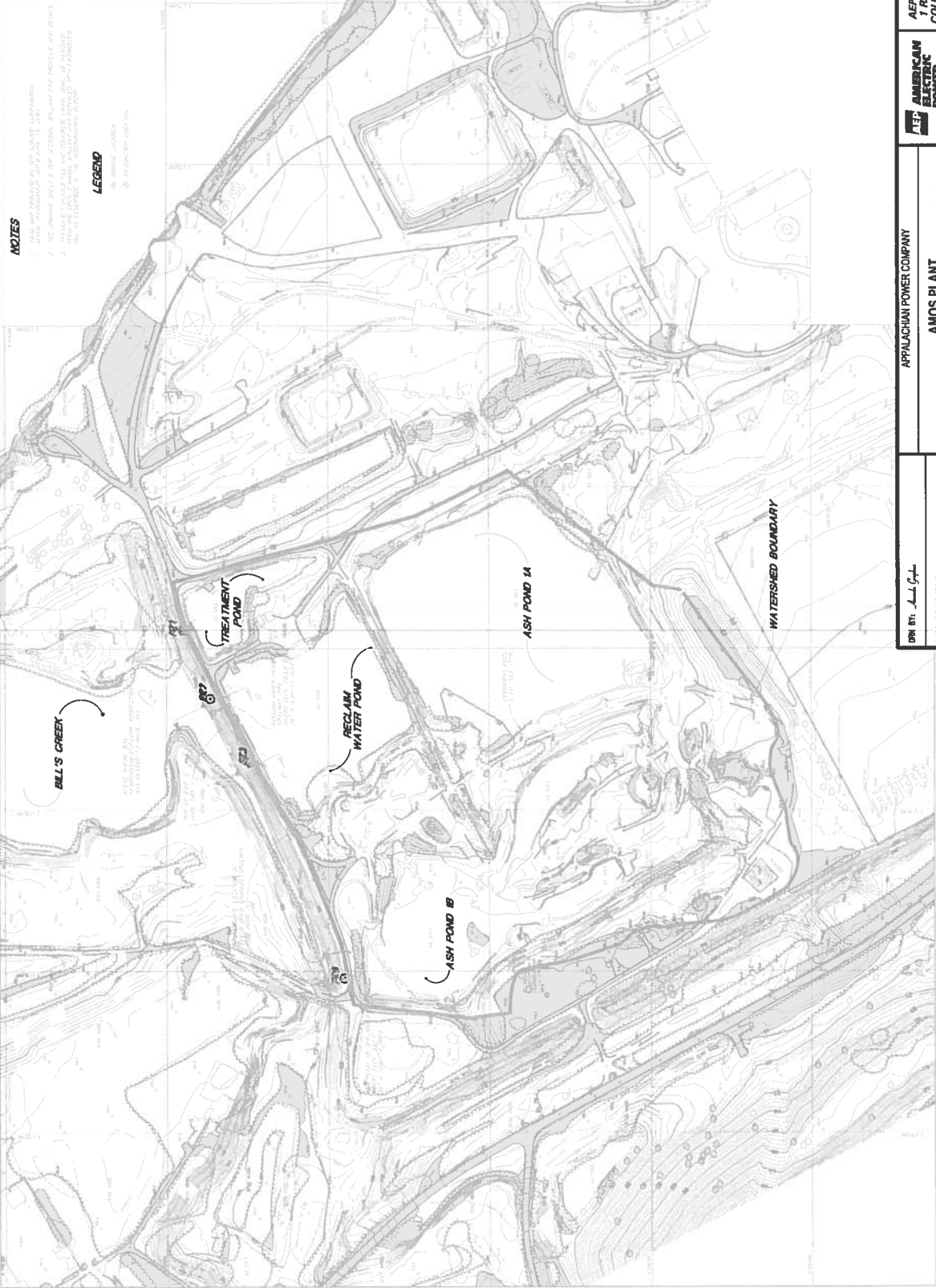
FIGURE

**Legend**

- CCR Unit Boundary
- Stormwater Pond
- Monitoring Well (gray if not located or verified)
- Piezometer
- Spillway Pipe
- Rivers and Streams
- Streamflow Direction







**NOTES**

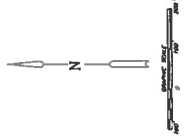
1. THIS MAP WAS PREPARED BY THE ENGINEERING DIVISION OF THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION AND CONSTRUCTION, CHARLESTON, WEST VIRGINIA, ON JULY 15, 2016.

2. THE DESIGN OF THIS MAP WAS BASED ON THE DATA PROVIDED BY THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION AND CONSTRUCTION, CHARLESTON, WEST VIRGINIA, ON JULY 15, 2016.

3. THE DESIGN OF THIS MAP WAS BASED ON THE DATA PROVIDED BY THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION AND CONSTRUCTION, CHARLESTON, WEST VIRGINIA, ON JULY 15, 2016.

**LEGEND**

--- WATERSHED BOUNDARY  
 --- PROPOSED ELEVATION



DRN BY: <i>A. J. C.</i> DATE: 07/12/2016 SCALE: N. T. S.	APPALACHIAN POWER COMPANY AMOS PLANT BOTTOM ASH POND COMPLEX	WEST VIRGINIA	AEP AMERICAN ELECTRIC POWER AEP SERVICE CORP 1 RIVERSIDE PLAZA COLUMBUS, OH 43216	FIGURE 2
	SCARY	WEST VIRGINIA		



---

**ATTACHMENT B**

**DESIGN REPORT**



**CCR RULES CERTIFICATION REPORT  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
PUTNAM COUNTY, WEST VIRGINIA**

**Prepared For:**

**AEP Service Corporation  
Geotechnical Engineering Group  
1 Riverside Plaza  
Columbus, OH 43215-2373**

**Prepared By:**

**Geo/Environmental Associates, Inc.  
3502 Overlook Circle  
Knoxville, TN 37909**

**GA Project No. 15055009  
December 21, 2015**



## TABLE OF CONTENTS

	<u>Page</u>
INTRODUCTION .....	1
REVIEW OF PREVIOUS ANALYSES AND SITE DESCRIPTION .....	1
Field Investigation and Laboratory Testing .....	3
SITE VISIT BY A PROFESSIONAL ENGINEER .....	4
<b>HYDROLOGIC AND HYDRAULIC ANALYSES .....</b>	<b>4</b>
STABILITY ANALYSES .....	5
Static Factor of Safety under the Long Term Storage Pool Condition .....	6
Static Factor of Safety under the Maximum Surcharge Pool Condition .....	6
Seismic Factor of Safety .....	7
Liquefaction Assessment .....	7
End-of-construction Factor of Safety .....	8
Summary of Results .....	8
CERTIFICATION STATEMENT .....	9

## APPENDICES

SITE PHOTOGRAPHS .....	APPENDIX I
GEOLOGIC DESCRIPTION .....	APPENDIX II
BORING LOGS AND LABORATORY TESTING .....	APPENDIX III
<b>HYDROLOGIC AND HYDRAULIC ANALYSES .....</b>	<b>APPENDIX IV</b>
STABILITY ANALYSES .....	APPENDIX V
DRAWINGS .....	APPENDIX VI





**CCR RULES ASSESSMENT AND CERTIFICATION  
JOHN AMOS PLANT - BOTTOM ASH COMPLEX  
POCA, PUTNAM COUNTY, WEST VIRGINIA  
DECEMBER 21, 2015**

**INTRODUCTION**

Geo/Environmental Associates, Inc. (GA) has performed a site visit, conducted an engineering assessment, and prepared a certification statement for the John Amos Plant - Bottom Ash Complex. These services were performed to meet specific requirements set forth in the Environmental Protection Agency's CCR Rules (i.e., 40 CFR Parts 257 and 261, "Hazardous and Solid Waste Management System, Disposal of Coal Combustion Residuals From Electric Utilities, Final Rule," dated April 17, 2015). Provided in this report is a discussion of GA's findings and a certification statement pertaining to the facility. Photographs, supplemental field and laboratory data, engineering analyses, and a drawing are included in the appendices.

**REVIEW OF PREVIOUS ANALYSES AND SITE DESCRIPTION**

The Amos Power Plant is situated in Putnam County, West Virginia within the physiographic province of the Appalachian Plateau. A more detailed description of the site geology is included in Appendix II. The Amos Power Plant primary and ancillary facilities are located along the southern bank of the Kanawha River along S.R. 35 approximately two miles northwest of Interstate I-64 at Scary, WV. The Bottom Ash Complex consists of two dams #1A WVA ID #07918 and #1B WVA ID #07919. The dams share a common earthen embankment across Bill's Creek with a series of splitter dikes to create four distinct cells referred to as Bottom Ash Pond No. 1A, Bottom Ash Pond No. 1B, Reclaim Water Pond and the Treatment Basin.

The earliest record available of the Bottom Ash Complex is dated June 28, 1970. There was an open channel that acted as the emergency spillway of an earthen dike structure on the northwest corner of the Bottom Ash Pond No. 1B.

Modifications to the site include: the 1977 construction of a road embankment on the northwest corner of the Bottom Ash Pond No. 1B, a sedimentation pond, and a splitter dike constructed on the southeast corner of the Bottom Ash Pond No. 1A for the sedimentation of pyrites (referred to as the Pyrites Pond). The construction of the roadway embankment effectively eliminated the northwest corner of the Bottom Ash Pond No. 1B from collecting additional bottom ash and from ponding water. An open channel spillway, that was part of the original construction, was abandoned prior to 1977.



Subsequent modifications, mostly associated with the operations of the ponds, have taken place since 1977. Perhaps the most relevant has been the elimination, from active use, of the sedimentation pond located along the west side of the Bottom Ash Pond No. 1B, illustrated on the 1977 drawing. In addition, higher than anticipated operating water levels could occur sporadically in the ponds during certain plant maintenance operations. Ash handling operations can also result in the localized accumulation of bottom ash at or above the operational water levels. The current configuration of the Bottom Ash Complex is shown on the drawings in Appendix VI.

Current operations of the ponds consist of sluicing bottom ash into ponds #1A or #1B, allowing the particles to settle and the overflow to circulate to the reclaim pond from where the majority of the water is pumped back to the plant and the remaining water is allowed to overflow into the treatment pond before it is released into the Kanawha River at outfall No. 003. During the course of the year, the Bottom Ash Ponds are alternately taken out of service to allow for the removal of the bottom ash for beneficial re-use. Thus, it is commonly expected that, at the same time bottom ash slurry is sluiced into one pond, the other pond is being excavated.

The Bottom Ash Pond Complex is inspected by Plant personnel on a monthly basis and, under the direct supervision of a professional engineer, it is inspected annually. Reports of the engineer's inspection are forwarded to the West Virginia DEP Dam Safety office with the frequency established in the regulations for Class II facilities.

The main dike of the facility is about 1350 feet long. We were provided with a copy of a report titled "Report on Dam Safety Inspection Amos Fly Ash Dam and Amos Bottom Ash Dikes" dated March 1981, prepared by Woodward-Clyde Consultants. According to that report, the maximum height of the main dike above natural ground is about 24 feet.

GA performed design and analysis services for the facility in 2005 and 2008. We provided two reports, "Responses to February 15, 2005 DEP Review Letter," dated December 5, 2005 and "Responses to May 12, 2008 DEP Review Letter," dated May 22, 2008. Our work involved addressing West Virginia DEP concerns and also raising the main dikes from a minimum crest elevation of about 584 feet with a minimum crest width of about 15 feet, to a minimum elevation of 588 feet. The increased dike elevation was needed to operate the pool levels in Ash Ponds 1A



and 1B and the Reclaim Pond as high as elevation 583 feet under certain operating conditions while providing adequate storm storage and routing and maintaining at least one foot of freeboard during the design storm. Our work at the time included hydrologic, hydraulic, and stability analyses. The facility previously had an open channel spillway with bottom elevation 581 feet through the main dike at the Reclaim Water Pond. In our design we proposed two 36-inch diameter polyethylene spillway pipes, both with inlet elevations of 583.5 feet.

In 2010, the main dikes were raised to the minimum proposed crest elevation of 588 feet. In addition to the main dike, the eastern side of the complex was raised to elevation 588 feet. In some areas the elevation 584 crest was wide enough such that it could be raised with 4 feet of soil fill and still maintain a minimum 10-foot-wide crest. In other areas that were too narrow to raise the crest with soil fill, a segmented retaining block system (Redi-rock) was used to achieve the elevation 588 feet crest. The drawings in Appendix VI show the areas where the block walls were constructed and a construction detail of the block wall system.

#### **Field Investigation and Laboratory Testing**

At the direction of AEPSC, eight borings were drilled through the main dike in August 2005 by H.C. Nutting Company of Charleston, West Virginia. The boring locations are shown on the drawings in Appendix VI. Boring logs are included in Appendix III. Standard Penetration Tests (SPT) were performed generally on 5-foot intervals. Relatively undisturbed samples were collected at selected locations using a thin walled sampler. Additionally, three standpipe piezometers were installed in the main dike during the drilling.

Borings B-1 through B-6 were drilled from the crest of the main dike. These borings generally encountered a stiff, lean clay, referred to as shale fill, from the ground surface to a depth of about 15 to 20 feet. Below the shale fill an interval of clayey gravel fill 8 to 10 feet thick was encountered. Below the clayey gravel, a 4 to 6-foot thick layer of soft clay and about a 20-foot thick layer of silty sand, both likely alluvial in origin, were encountered. Below the silty sand, residual weathered shale was encountered to the boring termination depths. Borings B-7 and B-8 were drilled on the downstream face of the main dike, near the water level of Bill's Creek. These two borings encountered strata consistent with borings B-1 through B-6.



Laboratory testing was performed by AEPSC on the SPT split-spoon samples and relatively undisturbed samples. Laboratory testing included moisture content, grain size analysis, classification, permeability, and strength testing. Laboratory test results are included in Appendix III. Laboratory test results are discussed in our comments regarding the stability of the dike.

**SITE VISIT BY A PROFESSIONAL ENGINEER**

At the request of AEPSC, GA personnel performed a site visit of the Bottom Ash Complex to observe and document the prevalent site conditions. Specifically, Seth W. Frank, P.E. (GA), performed a site inspection of the Bottom Ash Complex on August, 18, 2015. GA believes that the conditions observed, during the August 18, 2015, site visit, are representative of the conditions modeled in the assessment and analyses provided in this report. Pictures taken during the site visit are included in Appendix I.

**HYDROLOGIC AND HYDRAULIC ANALYSES**

GA's 2008 report included hydrologic and hydraulic analyses to meet WVDEP's design storm requirements for a Class II structure, which is one-half of the 6-hour Probable Maximum Precipitation (PMP) event (about 14 inches of rainfall in 6 hours). The spillway pipes, pool levels, and crest elevation were designed based on this event. GA used the U.S. Army Corps of Engineers HEC-1 computer program for the analyses. A summary of the results are shown in Table 1, and complete results are included in Appendix IV. As shown, the facility passes the design storm while maintaining adequate freeboard.

**Table 1. Summary of Hydrologic Analyses**

<b>Pond</b>	<b>Crest Elev., ft</b>	<b>Normal Pool Elev., ft</b>	<b>Peak Pool Elev. During Storm, ft</b>	<b>Minimum Freeboard During Storm, ft</b>
1A and Reclaim	588	583.2	585.43	2.57
1B	588	583.7	585.47	2.53



### STABILITY ANALYSES AND ACTION VALUES

We have performed stability analyses in general accordance to EPA's CCR requirements.

The requirements specify the following stability assessments:

1. Static factor of safety under the long-term, maximum storage pool condition,
2. Static factor of safety under the maximum surcharge pool condition.
3. Seismic factor of safety,
4. Liquefaction factor of safety,
5. End-of-construction factor of safety,

Limit equilibrium stability analyses were performed on sections B-B and C-C to assess the stability of the embankment. The stability analyses were performed with *SLOPE/W*, a component of the *GeoStudio* software package. *SLOPE/W* is formulated in terms of moment and force equilibrium factor of safety equations. Specifically, the Morgenstern-Price method was used to calculate the factor of safety of each section.

Strength parameters for the various materials used in the analyses are listed in Table 2. The properties of the various materials that comprise the embankment were determined from laboratory tests where appropriate samples could be obtained for testing. The parameters for other materials are based on typical material properties and our experience with similar materials. The Redi-rock reinforced embankment was conservatively assumed to have the strength parameters of the shale fill.



**Table 2. Summary of Strength Parameters**

Material	EFFECTIVE STRENGTH PARAMETERS	
	c' (psf)	$\phi'$ (°)
Bottom Ash <sup>(2)</sup>	0	28
Shale Fill <sup>(1)</sup>	370	27.2
Clayey Gravel Fill <sup>(1)</sup>	300	32
Clay (natural) <sup>(1)</sup>	150	35.2
Silty Sand (natural) <sup>(1)</sup>	0	36.8

(1) Estimated from laboratory tests (See Appendix III).

(2) Estimated based on material properties and experience with similar materials.

Stability analyses were performed with phreatic conditions at the maximum level measured in piezometers or during drilling. A summary of the safety factors is shown in Table 4. Stability analysis results are included in Appendix V.

**Static Factor of Safety under the Long-Term Storage Pool Condition**

The CCR regulations specify the factor of safety should meet or exceed 1.5 when the pool is at the maximum, long-term level (i.e., normal pool) and a steady state seepage condition has developed. GA selected two critical sections, designated as B-B and C-C, for the analyses. The sections and their locations are shown on the drawings in Appendix VI. GA determined the embankment material types and stratigraphy from the aforementioned drilling and laboratory testing performed by AEPSC.

**Static Factor of Safety under the Maximum Surcharge Pool Condition**

The CCR regulations specify the factor of safety should meet or exceed 1.4 when the pool is at the maximum surcharge pool condition. We performed the stability analyses with the pool at the peak level during the one-half PMP design storm event, discussed previously. As shown in Table 1, the peak level in either pond was elevation 585.5 feet. We used this level for the stability analyses of both B-B and C-C.

A summary of the safety factors, from the maximum surcharge stability analyses, is shown in Table 4. Stability analysis results are included in Appendix V.



### **Seismic Factor of Safety**

The CCR regulations specify the factor of safety should meet or exceed 1.0 under seismic conditions. Furthermore, the recommended design earthquake event should have a 2% exceedance in 50 years (an approximate return period of 2,475 years). GA performed pseudo-static stability analyses on sections B-B and C-C with the elevation 583.5 normal pool level and steady state seepage conditions based on maximum, measured piezometric levels.

Based on the *2008 Interactive Deaggregations* website, provided online through the USGS Geologic Hazards Science Center, the Amos Bottom Ash Complex facility has a peak ground acceleration of 0.065g for a seismic loading event with a mean return time of 2,475 years. Conservatively assuming soft soil ground conditions above rock, translates to a peak horizontal ground surface acceleration of approximately 0.15g. Using a commonly applied factor of 0.5 times the peak horizontal acceleration yields the conservative horizontal seismic coefficient of 0.075 that was applied in the slope stability analyses.

A summary of the pseudo-static safety factors is shown in Table 4. Stability analysis results are included in Appendix V.

### **Liquefaction Assessment**

The CCR regulations specify the liquefaction factor of safety should meet or exceed 1.2. This requirement applies to facilities with embankment materials that have been determined to contain soils susceptible to liquefaction.

We used the Standard Penetration Testing (SPT) results from the exploratory drilling program and laboratory testing results to determine the embankment soils' susceptibility to liquefaction. We used methods from Mine Safety and Health Administration's *Engineering and Design Manual for Coal Refuse Disposal Facilities* (2010) to make the determination. First, the SPT blow counts were corrected to  $N_{1,60}$  values for each soil layer and a median value was calculated. Calculation spreadsheets are included in Appendix V, and the median values for embankment materials are in shown in Table 3.



**Table 3. Corrected SPT Data and Soil Type**

Soil	Median Corrected SPT Blow Count	Sand-like or Clay-like
Shale Fill	19.6	clay-like
Clayey Gravel	15.2	clay-like

MSHA manual guidelines state a clay-like soil can be susceptible to liquefaction if the corrected SPT value is less than 6. As shown in Table 3, using these guidelines, the shale fill and clayey gravel should not be susceptible to liquefaction. Because the embankment materials are not susceptible to liquefaction, no additional analyses were performed for this assessment. Note that this assessment does not extend to foundation materials, below the embankment.

**End-of-construction Factor of Safety**

The CCR regulations specify the factor of safety should meet or exceed 1.3 for the end-of-construction loading condition. End of construction factors of safety are typically calculated for new construction. Given that the facility has been in service for more than 40 years and is considered to be in its long-term condition, no additional analyses were performed.

**Summary of Results**

A summary of results from the slope stability analyses is provided in Table 4. *SLOPE/W* computer output, showing the modeled profiles, loading conditions, and critical failure surfaces are provided in Appendix V. As shown in the slope stability analysis results in Table 4, the factors of safety satisfy the requirements set forth in the CCR Rules.





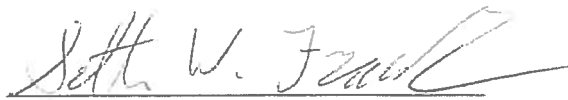
**Table 4. Summary of Slope Stability Analyses Results**

Analysis Condition	Section B-B	Section C-C
Maximum Long Term Pool	2.1	2.2
Maximum Surcharge Pool	2.0	2.2
Pseudo Static (Downstream)	1.6	1.8
Pseudo Static (Upstream)	3.1	3.2

**CERTIFICATION STATEMENT**

Based on the site visit, the results of the field and laboratory testing of the materials used in the embankment construction, and our review of the as-built embankment geometry; it is our opinion that the Amos Plant Bottom Ash Complex has slope stability factors of safety that meet or exceed the requirements in the CCR Rules. Furthermore, based on our review of the as-built embankment geometry, current operating pool levels, and the spillway system; we believe that the facility is capable of storing/routing the runoff from one-half of the 6-hour PMP design storm event.

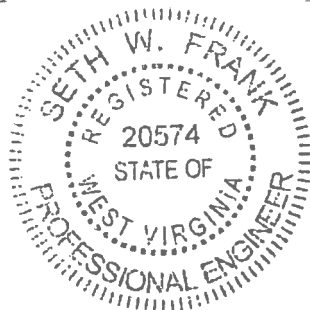
Accordingly, I hereby certify that the John Amos Plant – Bottom Ash Complex meets the applicable requirements in the CCR Rules. It should be clearly noted that this certification is not a legal guarantee. This certification is merely a statement by a registered professional engineer that, to the best of his knowledge, the facility meets the applicable requirements set forth in the CCR Rules. No warranties, expressed or implied, are provided.



Seth W. Frank, P.E.  
 West Virginia R.P.E. No. 20574

12-21-2015

Date





**APPENDIX IV  
HYDROLOGIC AND HYDRAULIC ANALYSES**

---



**COMPUTATION OF INFLOW HYDROGRAPH (1/2 6-Hour PMP)  
AND FLOOD ROUTING THROUGH THE  
PROPOSED PIPE SPILLWAY**

**Pond 1A**

Crest Elevation	=	588 ft
Pipe Spillway Invert Elevation	=	583.2 ft
Normal Pool Elevation used for Routing	=	583.2 ft
Peak Inflow During Design Storm	=	242.86 cfs
Peak Outflow During Design Storm	=	18.91 cfs
Maximum Pool Elevation During Design Storm	=	585.43 ft
Minimum Freeboard During Design Storm	=	2.57 ft
Peak Storage Volume	=	24.43 ac-ft
Days to Decant 90% of Peak Storage Volume	=	1.44 days

---

## POND 1A SPILLWAY PIPE

### Straight Pipe

Barrel Diameter (in)	Barrel Length (ft)	Barrel Slope (%)	Manning's n	Spillway Elev (ft)	Entrance Loss Coefficient	Tailwater Depth (ft)
31.51	50.00	26.00	0.0100	583.20	0.90	0.00

### Detailed Discharge Table

Elevation (ft)	Straight Pipe (cfs)	Combined Total Discharge (cfs)
581.00	0.000	0.000
581.50	0.000	0.000
582.00	0.000	0.000
582.50	0.000	0.000
583.00	0.000	0.000
583.20	0.000	0.000
583.50	(3)>0.929	0.929
584.00	(3)>3.997	3.997
584.50	(3)>8.280	8.280
585.00	(3)>13.485	13.485
585.50	(3)>19.484	19.484
586.00	(3)>26.165	26.165
586.50	(5)>32.642	32.642
587.00	(5)>38.091	38.091

```

1*****
*
* FLOOD HYDROGRAPH PACKAGE (HEC-1) *
*   SEPTEMBER 1990             *
*   VERSION 4.0                *
*
* RUN DATE 12/10/2015 TIME 11:22:48 *
*
*****

```

```

*****
*
* U.S. ARMY CORPS OF ENGINEERS *
* HYDROLOGIC ENGINEERING CENTER *
*   609 SECOND STREET          *
* DAVIS, CALIFORNIA 95616     *
*   (916) 756-1104            *
*
*****

```

```

X   X XXXXXXXX XXXXX      X
X   X X      X      X    XX
X   X X      X      X    X
XXXXXXX XXXX  X      XXXXX X
X   X X      X      X    X
X   X X      X      X    X
X   X XXXXXXXX XXXXX      XXX

```

THIS PROGRAM REPLACES ALL PREVIOUS VERSIONS OF HEC-1 KNOWN AS HEC1 (JAN 73), HEC1GS, HEC1DB, AND HEC1KW.

THE DEFINITIONS OF VARIABLES -RTIMP- AND -RTIOR- HAVE CHANGED FROM THOSE USED WITH THE 1973-STYLE INPUT STRUCTURE. THE DEFINITION OF -AMSKK- ON RM-CARD WAS CHANGED WITH REVISIONS DATED 28 SEP 81. THIS IS THE FORTRAN77 VERSION

NEW OPTIONS: DAMBREAK OUTFLOW SUBMERGENCE , SINGLE EVENT DAMAGE CALCULATION, DSS:WRITE STAGE FREQUENCY, DSS:READ TIME SERIES AT DESIRED CALCULATION INTERVAL LOSS RATE:GREEN AND AMPT INFILTRATION

KINEMATIC WAVE: NEW FINITE DIFFERENCE ALGORITHM

LINE ID.....1.....2.....3.....4.....5.....6.....7.....8.....9.....10

\*\*\* FREE \*\*\*

```

1 ID *****
2 ID *
3 ID * AEP Amos Plant Hydraulic Assessment File: 6HRPMPA1.inp *
4 ID * Flood Routing for Ash Pond 1A and Reclaim Pond *
5 ID * 1/2 6 Hour PMP 36" Pipe Invert Elev. 583.2' *
6 ID * GA Project No. 05-361 *
7 ID *
8 ID * Analyses by: Geo/Environmental Associates *
9 ID * Knoxville, TN *
10 ID * December 12, 2015 *
11 ID *
12 ID *****
13 IT 15 0 0 300
14 IO 3
15 JR FLOW 0.5
16 VS BASIN IMP IMP IMP
17 VV 2.11 2.11 6.11 7.11
18 IN 15

19 KK BASIN
20 KM PRECIPITATION
21 PB 0
22 PI 0.287 0.373 0.445 0.502 0.545 0.573 0.653 0.834 0.825 0.980
23 PI 2.322 4.564 4.922 3.344 1.264 0.834 0.864 0.763 0.581 0.560
24 PI 0.525 0.475 0.411 0.332
25 BA 0.040
26 LU 0 0.05 60
27 UD 0.0

28 KK IMP
29 KM ROUTE COMPUTED HYDROGRAPH THROUGH IMPOUNDMENT
30 RS 1 ELEV 583.2
31 SA 6.01 6.25 17.65 19.97 22.28
32 SQ 0 4.00 13.48 26.16 38.09
33 SE 583.2 584 585 586 587
34 ZZ

```

```

1*****
*
* FLOOD HYDROGRAPH PACKAGE (HEC-1) *
* SEPTEMBER 1990 *
* VERSION 4.0 *
* RUN DATE 12/10/2015 TIME 11:22:48 *
*
*****

```

```

*****
*
* U.S. ARMY CORPS OF ENGINEERS *
* HYDROLOGIC ENGINEERING CENTER *
* 609 SECOND STREET *
* DAVIS, CALIFORNIA 95616 *
* (916) 756-1104 *
*
*****

```

```

*****
*
* AEP Amos Plant Hydraulic Assessment File: 6HRPMPAl.inp *
* Flood Routing for Ash Pond 1A and Reclaim Pond *
* 1/2 6 Hour PMP 36" Pipe Invert Elev. 583.2' *
* GA Project No. 05-361 *
*
* Analyses by: Geo/Environmental Associates *
* Knoxville, TN *
* December 12, 2015 *
*
*****

```

```

14 IO OUTPUT CONTROL VARIABLES
      IPRNT      3 PRINT CONTROL
      IPLOT      0 PLOT CONTROL
      QSCAL      0. HYDROGRAPH PLOT SCALE

```

```

IT HYDROGRAPH TIME DATA
      NMIN      15 MINUTES IN COMPUTATION INTERVAL
      IDATE      1 0 STARTING DATE
      ITIME      0000 STARTING TIME
      NQ         300 NUMBER OF HYDROGRAPH ORDINATES
      NDDATE     4 0 ENDING DATE
      NDTIME     0245 ENDING TIME
      ICENT      19 CENTURY MARK

```

```

COMPUTATION INTERVAL .25 HOURS
TOTAL TIME BASE 74.75 HOURS

```

```

ENGLISH UNITS
DRAINAGE AREA SQUARE MILES
PRECIPITATION DEPTH INCHES
LENGTH, ELEVATION FEET
FLOW CUBIC FEET PER SECOND
STORAGE VOLUME ACRE-FEET
SURFACE AREA ACRES
TEMPERATURE DEGREES FAHRENHEIT

```

USER-DEFINED OUTPUT SPECIFICATIONS

TABLE 1

VS STATION	BASIN	IMP	IMP	IMP						
VV VARIABLE CODE	2.11	2.11	6.11	7.11	.00	.00	.00	.00	.00	.00

```

JP MULTI-PLAN OPTION
  NPLAN 1 NUMBER OF PLANS

```

```

JR MULTI-RATIO OPTION
  RATIOS OF RUNOFF
  .50

```

\*\*\*\*\*

```

*****
19 KK *
* BASIN *
*
*****

```

PRECIPITATION

```

18 IN TIME DATA FOR INPUT TIME SERIES
      JXMIN      15 TIME INTERVAL IN MINUTES
      JXDATE     1 0 STARTING DATE

```



JXTIME 0 STARTING TIME

SUBBASIN RUNOFF DATA

25 BA SUBBASIN CHARACTERISTICS  
TAREA .04 SUBBASIN AREA

PRECIPITATION DATA

21 PB STORM 27.78 BASIN TOTAL PRECIPITATION

22 PI INCREMENTAL PRECIPITATION PATTERN  
.29 .37 .45 .50 .54 .57 .65 .83 .82 .98  
2.32 4.56 4.92 3.34 1.26 .83 .86 .76 .58 .56  
.52 .48 .41 .33

26 LU UNIFORM LOSS RATE  
STRTL .00 INITIAL LOSS  
CNSTL .05 UNIFORM LOSS RATE  
RTIMP 60.00 PERCENT IMPERVIOUS AREA

27 UD SCS DIMENSIONLESS UNITGRAPH  
TLAG .00 LAG

\*\*\*

UNIT HYDROGRAPH  
5 END-OF-PERIOD ORDINATES

77. 21. 4. 1. 0.

\*\*\* \*\*\* \*\*\* \*\*\* \*\*\*

HYDROGRAPH AT STATION BASIN  
FOR PLAN 1, RATIO = .50

TOTAL RAINFALL = 27.78, TOTAL LOSS = .12, TOTAL EXCESS = 27.66

PEAK FLOW TIME MAXIMUM AVERAGE FLOW  
6-HR 24-HR 72-HR 74.75-HR

+ (CFS) (HR) (CFS)  
+ 486. 3.25 118. 30. 10. 10.  
(INCHES) 27.490 27.658 27.658 27.658  
(AC-FT) 59. 59. 59. 59.

CUMULATIVE AREA = .04 SQ MI

\*\*\* \*\*\* \*\*\* \*\*\* \*\*\*

HYDROGRAPH AT STATION BASIN  
FOR PLAN 1, RATIO = .50

PEAK FLOW TIME MAXIMUM AVERAGE FLOW  
6-HR 24-HR 72-HR 74.75-HR

+ (CFS) (HR) (CFS)  
+ 243. 3.25 59. 15. 5. 5.  
(INCHES) 13.745 13.829 13.829 13.829  
(AC-FT) 29. 30. 30. 30.

CUMULATIVE AREA = .04 SQ MI

\*\*\*\*\*

\*\*\*\*\*  
\* \*  
28 KK \* IMP \*  
\* \*  
\*\*\*\*\*

ROUTE COMPUTED HYDROGRAPH THROUGH IMPOUNDMENT

HYDROGRAPH ROUTING DATA

30 RS STORAGE ROUTING  
NSTPS 1 NUMBER OF SUBREACHES  
ITYP ELEV TYPE OF INITIAL CONDITION

	RSVRIC	583.20	INITIAL CONDITION			
	X	.00	WORKING R AND D COEFFICIENT			
31 SA	AREA	6.0	6.3	17.6	20.0	22.3
32 SQ	DISCHARGE	0.	4.	13.	26.	38.
33 SE	ELEVATION	583.20	584.00	585.00	586.00	587.00

\*\*\*

COMPUTED STORAGE-ELEVATION DATA

STORAGE	.00	4.90	16.37	35.17	56.28
ELEVATION	583.20	584.00	585.00	586.00	587.00

\*\*\*                      \*\*\*                      \*\*\*                      \*\*\*                      \*\*\*

HYDROGRAPH AT STATION                      IMP  
FOR PLAN 1, RATIO = .50

PEAK FLOW	TIME		MAXIMUM AVERAGE FLOW			
			6-HR	24-HR	72-HR	74.75-HR
+	(CFS)	(HR)				
+	19.	6.00	(CFS)			
			(INCHES)			
			(AC-FT)			
			18.	12.	5.	5.
			4.099	10.751	13.695	13.716
			9.	23.	29.	29.
PEAK STORAGE	TIME		MAXIMUM AVERAGE STORAGE			
+	(AC-FT)	(HR)	6-HR	24-HR	72-HR	74.75-HR
	24.	6.00	23.	14.	6.	6.
PEAK STAGE	TIME		MAXIMUM AVERAGE STAGE			
+	(FEET)	(HR)	6-HR	24-HR	72-HR	74.75-HR
	585.43	6.00	585.33	584.77	583.93	583.91

CUMULATIVE AREA = .04 SQ MI

PEAK FLOW AND STAGE (END-OF-PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS  
 FLOWS IN CUBIC FEET PER SECOND, AREA IN SQUARE MILES  
 TIME TO PEAK IN HOURS

OPERATION	STATION	AREA	PLAN	RATIOS APPLIED TO FLOWS	
				RATIO 1	
				.50	
HYDROGRAPH AT					
+	BASIN	.04	1	FLOW	243.
				TIME	3.25
ROUTED TO					
+	IMP	.04	1	FLOW	19.
				TIME	6.00
				** PEAK STAGES IN FEET **	
			1	STAGE	585.43
				TIME	6.00

STATION	BASIN	IMP	IMP	IMP
PLAN	FLOW	FLOW	STORAGE	STAGE
RATIO	1	1	1	1
	.50	.50	.50	.50

PER DAY MON HRMN

1	1	0000	.00	.00	.00	583.20
2	1	0015	10.82	.09	.11	583.22
3	1	0030	17.14	.32	.40	583.26
4	1	0045	21.42	.64	.78	583.33
5	1	0100	24.68	1.01	1.24	583.40
6	1	0115	27.13	1.43	1.75	583.49
7	1	0130	28.82	1.87	2.30	583.57
8	1	0145	32.30	2.35	2.88	583.67
9	1	0200	40.18	2.92	3.58	583.78
10	1	0215	41.96	3.56	4.36	583.91
11	1	0230	48.23	4.25	5.21	584.03
12	1	0245	101.42	5.45	6.66	584.15
13	1	0300	202.15	7.93	9.66	584.41
14	1	0315	242.86	11.56	14.05	584.80
15	1	0330	191.47	14.76	18.27	585.10
16	1	0345	96.45	16.55	20.92	585.24
17	1	0400	54.44	17.36	22.13	585.31
18	1	0415	45.92	17.82	22.80	585.34
19	1	0430	40.58	18.17	23.32	585.37
20	1	0445	32.40	18.42	23.70	585.39
21	1	0500	29.43	18.59	23.95	585.40
22	1	0515	27.44	18.73	24.15	585.41
23	1	0530	25.03	18.83	24.31	585.42
24	1	0545	21.95	18.90	24.40	585.43
25	1	0600	18.11	18.91	<u>24.43</u>	<u>585.43</u>
26	1	0615	4.57	18.81	24.27	585.42
27	1	0630	.86	18.59	23.94	585.40
28	1	0645	.14	18.34	23.57	585.38
29	1	0700	.00	18.08	23.20	585.36
30	1	0715	.00	17.83	22.82	585.34
31	1	0730	.00	17.59	22.46	585.32
32	1	0745	.00	17.34	22.10	585.30
33	1	0800	.00	17.10	21.74	585.29
34	1	0815	.00	16.87	21.39	585.27
35	1	0830	.00	16.63	21.05	585.25
36	1	0845	.00	16.40	20.70	585.23
37	1	0900	.00	16.18	20.37	585.21
38	1	0915	.00	15.95	20.04	585.19
39	1	0930	.00	15.73	19.71	585.18
40	1	0945	.00	15.51	19.39	585.16
41	1	1000	.00	15.30	19.07	585.14
42	1	1015	.00	15.09	18.75	585.13
43	1	1030	.00	14.88	18.44	585.11
44	1	1045	.00	14.67	18.14	585.09
45	1	1100	.00	14.47	17.84	585.08
46	1	1115	.00	14.27	17.54	585.06
47	1	1130	.00	14.07	17.25	585.05
48	1	1145	.00	13.88	16.96	585.03
49	1	1200	.00	13.68	16.67	585.02
50	1	1215	.00	13.50	16.39	585.00

← Maximum Stage/Storage 6.0 Hours after onset of event

1TABLE 1		STATION	BASIN	IMP	IMP	IMP	
(CONT.)		PLAN	FLOW	FLOW	STORAGE	STAGE	
		RATIO	1	1	1	1	
			.50	.50	.50	.50	
PER	DAY	MON	HRMN				
51	1		1230	.00	13.27	16.12	584.98
52	1		1245	.00	13.05	15.85	584.95
53	1		1300	.00	12.82	15.58	584.93
54	1		1315	.00	12.61	15.32	584.91
55	1		1330	.00	12.39	15.06	584.89
56	1		1345	.00	12.18	14.80	584.86
57	1		1400	.00	11.98	14.55	584.84
58	1		1415	.00	11.77	14.31	584.82
59	1		1430	.00	11.58	14.07	584.80
60	1		1445	.00	11.38	13.83	584.78
61	1		1500	.00	11.19	13.60	584.76
62	1		1515	.00	11.00	13.37	584.74
63	1		1530	.00	10.81	13.14	584.72
64	1		1545	.00	10.63	12.92	584.70
65	1		1600	.00	10.45	12.70	584.68
66	1		1615	.00	10.27	12.49	584.66
67	1		1630	.00	10.10	12.28	584.64
68	1		1645	.00	9.93	12.07	584.63
69	1		1700	.00	9.76	11.87	584.61
70	1		1715	.00	9.59	11.67	584.59
71	1		1730	.00	9.43	11.47	584.57
72	1		1745	.00	9.27	11.28	584.56
73	1		1800	.00	9.11	11.09	584.54
74	1		1815	.00	8.96	10.90	584.52
75	1		1830	.00	8.81	10.72	584.51
76	1		1845	.00	8.66	10.54	584.49
77	1		1900	.00	8.51	10.36	584.48
78	1		1915	.00	8.37	10.19	584.46
79	1		1930	.00	8.23	10.02	584.45
80	1		1945	.00	8.09	9.85	584.43
81	1		2000	.00	7.95	9.68	584.42
82	1		2015	.00	7.81	9.52	584.40
83	1		2030	.00	7.68	9.36	584.39
84	1		2045	.00	7.55	9.20	584.37
85	1		2100	.00	7.42	9.05	584.36
86	1		2115	.00	7.30	8.89	584.35
87	1		2130	.00	7.17	8.74	584.33
88	1		2145	.00	7.05	8.60	584.32
89	1		2200	.00	6.93	8.45	584.31
90	1		2215	.00	6.82	8.31	584.30
91	1		2230	.00	6.70	8.17	584.28
92	1		2245	.00	6.59	8.03	584.27
93	1		2300	.00	6.48	7.90	584.26
94	1		2315	.00	6.37	7.77	584.25
95	1		2330	.00	6.26	7.64	584.24
96	1		2345	.00	6.15	7.51	584.23
97	2		0000	.00	6.05	7.38	584.22
98	2		0015	.00	5.95	7.26	584.21
99	2		0030	.00	5.85	7.14	584.19
100	2		0045	.00	5.75	7.02	584.18

TABLE 1 (CONT.)		STATION	BASIN	IMP	IMP	IMP
		PLAN	FLOW	FLOW	STORAGE	STAGE
		RATIO	1	1	1	1
			.50	.50	.50	.50
PER	DAY	MON	HRMN			
101	2	0100	.00	5.65	6.90	584.17
102	2	0115	.00	5.55	6.78	584.16
103	2	0130	.00	5.46	6.67	584.15
104	2	0145	.00	5.37	6.56	584.14
105	2	0200	.00	5.28	6.45	584.13
106	2	0215	.00	5.19	6.34	584.13
107	2	0230	.00	5.10	6.23	584.12
108	2	0245	.00	5.01	6.13	584.11
109	2	0300	.00	4.93	6.03	584.10
110	2	0315	.00	4.84	5.92	584.09
111	2	0330	.00	4.76	5.83	584.08
112	2	0345	.00	4.68	5.73	584.07
113	2	0400	.00	4.60	5.63	584.06
114	2	0415	.00	4.52	5.54	584.06
115	2	0430	.00	4.45	5.44	584.05
116	2	0445	.00	4.37	5.35	584.04
117	2	0500	.00	4.30	5.26	584.03
118	2	0515	.00	4.23	5.18	584.02
119	2	0530	.00	4.15	5.09	584.02
120	2	0545	.00	4.08	5.00	584.01
121	2	0600	.00	4.01	4.92	584.00
122	2	0615	.00	3.95	4.84	583.99
123	2	0630	.00	3.88	4.76	583.98
124	2	0645	.00	3.82	4.68	583.96
125	2	0700	.00	3.75	4.60	583.95
126	2	0715	.00	3.69	4.52	583.94
127	2	0730	.00	3.63	4.45	583.93
128	2	0745	.00	3.57	4.37	583.91
129	2	0800	.00	3.51	4.30	583.90
130	2	0815	.00	3.45	4.23	583.89
131	2	0830	.00	3.39	4.16	583.88
132	2	0845	.00	3.33	4.09	583.87
133	2	0900	.00	3.28	4.02	583.86
134	2	0915	.00	3.22	3.95	583.84
135	2	0930	.00	3.17	3.89	583.83
136	2	0945	.00	3.12	3.82	583.82
137	2	1000	.00	3.07	3.76	583.81
138	2	1015	.00	3.01	3.69	583.80
139	2	1030	.00	2.96	3.63	583.79
140	2	1045	.00	2.91	3.57	583.78
141	2	1100	.00	2.87	3.51	583.77
142	2	1115	.00	2.82	3.45	583.76
143	2	1130	.00	2.77	3.40	583.75
144	2	1145	.00	2.72	3.34	583.74
145	2	1200	.00	2.68	3.28	583.74
146	2	1215	.00	2.63	3.23	583.73
147	2	1230	.00	2.59	3.17	583.72
148	2	1245	.00	2.55	3.12	583.71
149	2	1300	.00	2.50	3.07	583.70
150	2	1315	.00	2.46	3.02	583.69

1TABLE 1  
(CONT.)

STATION	BASIN	IMP	IMP	IMP
PLAN	FLOW	FLOW	STORAGE	STAGE
1	1	1	1	1
RATIO	.50	.50	.50	.50

PER DAY MON HRMN

151	2	1330	.00	2.42	2.97	583.68
152	2	1345	.00	2.38	2.92	583.68
153	2	1400	.00	2.34	2.87	583.67
154	2	1415	.00	2.30	2.82	583.66
155	2	1430	.00	2.26	2.77	583.65
156	2	1445	.00	2.23	2.73	583.65
157	2	1500	.00	2.19	2.68	583.64
158	2	1515	.00	2.15	2.64	583.63
159	2	1530	.00	2.12	2.59	583.62
160	2	1545	.00	2.08	2.55	583.62
161	2	1600	.00	2.05	2.51	583.61
162	2	1615	.00	2.01	2.47	583.60
163	2	1630	.00	1.98	2.42	583.60
164	2	1645	.00	1.94	2.38	583.59
165	2	1700	.00	1.91	2.34	583.58
166	2	1715	.00	1.88	2.30	583.58
167	2	1730	.00	1.85	2.27	583.57
168	2	1745	.00	1.82	2.23	583.56
169	2	1800	.00	1.79	2.19	583.56
170	2	1815	.00	1.76	2.15	583.55
171	2	1830	.00	1.73	2.12	583.55
172	2	1845	.00	1.70	2.08	583.54
173	2	1900	.00	1.67	2.05	583.53
174	2	1915	.00	1.64	2.01	583.53
175	2	1930	.00	1.62	1.98	583.52
176	2	1945	.00	1.59	1.95	583.52
177	2	2000	.00	1.56	1.91	583.51
178	2	2015	.00	1.54	1.88	583.51
179	2	2030	.00	1.51	1.85	583.50
180	2	2045	.00	1.49	1.82	583.50
181	2	2100	.00	1.46	1.79	583.49
182	2	2115	.00	1.44	1.76	583.49
183	2	2130	.00	1.41	1.73	583.48
184	2	2145	.00	1.39	1.70	583.48
185	2	2200	.00	1.36	1.67	583.47
186	2	2215	.00	1.34	1.65	583.47
187	2	2230	.00	1.32	1.62	583.46
188	2	2245	.00	1.30	1.59	583.46
189	2	2300	.00	1.28	1.56	583.46
190	2	2315	.00	1.25	1.54	583.45
191	2	2330	.00	1.23	1.51	583.45
192	2	2345	.00	1.21	1.49	583.44
193	3	0000	.00	1.19	1.46	583.44
194	3	0015	.00	1.17	1.44	583.43
195	3	0030	.00	1.15	1.41	583.43
196	3	0045	.00	1.13	1.39	583.43
197	3	0100	.00	1.12	1.37	583.42
198	3	0115	.00	1.10	1.34	583.42
199	3	0130	.00	1.08	1.32	583.42
200	3	0145	.00	1.06	1.30	583.41

← Time to decant 90% maximum storage = 34.5 hours (1.44 days)

1TABLE 1	STATION	BASIN	IMP	IMP	IMP
(CONT. )	PLAN	FLOW	FLOW	STORAGE	STAGE
	RATIO	1	1	1	1
		.50	.50	.50	.50

PER	DAY	MON	HRMN
-----	-----	-----	------

201	3	0200	.00	1.04	1.28	583.41
202	3	0215	.00	1.02	1.26	583.40
203	3	0230	.00	1.01	1.24	583.40
204	3	0245	.00	.99	1.21	583.40
205	3	0300	.00	.97	1.19	583.39
206	3	0315	.00	.96	1.17	583.39
207	3	0330	.00	.94	1.15	583.39
208	3	0345	.00	.93	1.14	583.39
209	3	0400	.00	.91	1.12	583.38
210	3	0415	.00	.90	1.10	583.38
211	3	0430	.00	.88	1.08	583.38
212	3	0445	.00	.87	1.06	583.37
213	3	0500	.00	.85	1.04	583.37
214	3	0515	.00	.84	1.03	583.37
215	3	0530	.00	.82	1.01	583.36
216	3	0545	.00	.81	.99	583.36
217	3	0600	.00	.80	.98	583.36
218	3	0615	.00	.78	.96	583.36
219	3	0630	.00	.77	.94	583.35
220	3	0645	.00	.76	.93	583.35
221	3	0700	.00	.74	.91	583.35
222	3	0715	.00	.73	.90	583.35
223	3	0730	.00	.72	.88	583.34
224	3	0745	.00	.71	.87	583.34
225	3	0800	.00	.70	.85	583.34
226	3	0815	.00	.68	.84	583.34
227	3	0830	.00	.67	.82	583.33
228	3	0845	.00	.66	.81	583.33
229	3	0900	.00	.65	.80	583.33
230	3	0915	.00	.64	.78	583.33
231	3	0930	.00	.63	.77	583.33
232	3	0945	.00	.62	.76	583.32
233	3	1000	.00	.61	.75	583.32
234	3	1015	.00	.60	.73	583.32
235	3	1030	.00	.59	.72	583.32
236	3	1045	.00	.58	.71	583.32
237	3	1100	.00	.57	.70	583.31
238	3	1115	.00	.56	.68	583.31
239	3	1130	.00	.55	.67	583.31
240	3	1145	.00	.54	.66	583.31
241	3	1200	.00	.53	.65	583.31
242	3	1215	.00	.52	.64	583.30
243	3	1230	.00	.51	.63	583.30
244	3	1245	.00	.50	.62	583.30
245	3	1300	.00	.50	.61	583.30
246	3	1315	.00	.49	.60	583.30
247	3	1330	.00	.48	.59	583.30
248	3	1345	.00	.47	.58	583.29
249	3	1400	.00	.46	.57	583.29
250	3	1415	.00	.46	.56	583.29



TABLE 1 STATION BASIN IMP IMP IMP  
 (CONT.) PLAN FLOW FLOW STORAGE STAGE  
 RATIO .50 .50 .50 .50

PER DAY MON HRMN

251	3	1430	.00	.45	.55	583.29
252	3	1445	.00	.44	.54	583.29
253	3	1500	.00	.43	.53	583.29
254	3	1515	.00	.43	.52	583.29
255	3	1530	.00	.42	.51	583.28
256	3	1545	.00	.41	.51	583.28
257	3	1600	.00	.41	.50	583.28
258	3	1615	.00	.40	.49	583.28
259	3	1630	.00	.39	.48	583.28
260	3	1645	.00	.39	.47	583.28
261	3	1700	.00	.38	.46	583.28
262	3	1715	.00	.37	.46	583.27
263	3	1730	.00	.37	.45	583.27
264	3	1745	.00	.36	.44	583.27
265	3	1800	.00	.35	.43	583.27
266	3	1815	.00	.35	.43	583.27
267	3	1830	.00	.34	.42	583.27
268	3	1845	.00	.34	.41	583.27
269	3	1900	.00	.33	.41	583.27
270	3	1915	.00	.33	.40	583.27
271	3	1930	.00	.32	.39	583.26
272	3	1945	.00	.32	.39	583.26
273	3	2000	.00	.31	.38	583.26
274	3	2015	.00	.30	.37	583.26
275	3	2030	.00	.30	.37	583.26
276	3	2045	.00	.29	.36	583.26
277	3	2100	.00	.29	.35	583.26
278	3	2115	.00	.28	.35	583.26
279	3	2130	.00	.28	.34	583.26
280	3	2145	.00	.28	.34	583.26
281	3	2200	.00	.27	.33	583.25
282	3	2215	.00	.27	.33	583.25
283	3	2230	.00	.26	.32	583.25
284	3	2245	.00	.26	.32	583.25
285	3	2300	.00	.25	.31	583.25
286	3	2315	.00	.25	.30	583.25
287	3	2330	.00	.24	.30	583.25
288	3	2345	.00	.24	.29	583.25
289	4	0000	.00	.24	.29	583.25
290	4	0015	.00	.23	.29	583.25
291	4	0030	.00	.23	.28	583.25
292	4	0045	.00	.22	.28	583.24
293	4	0100	.00	.22	.27	583.24
294	4	0115	.00	.22	.27	583.24
295	4	0130	.00	.21	.26	583.24
296	4	0145	.00	.21	.26	583.24
297	4	0200	.00	.21	.25	583.24
298	4	0215	.00	.20	.25	583.24
299	4	0230	.00	.20	.24	583.24
300	4	0245	.00	.20	.24	583.24
		MAX	242.86	18.91	24.43	585.43
		MIN	.00	.00	.00	583.20
		AVE	4.76	4.72	5.85	583.90

\*\*\* NORMAL END OF HEC-1 \*\*\*

**COMPUTATION OF INFLOW HYDROGRAPH (1/2 6-Hour PMP)  
AND FLOOD ROUTING THROUGH THE  
PROPOSED PIPE SPILLWAY**

**POND 1B**

Crest Elevation	=	588 ft
Pipe Spillway Invert Elevation	=	583.7 ft
Normal Pool Elevation used for Routing	=	583.7 ft
Peak Inflow During Design Storm	=	224.68 cfs
Peak Outflow During Design Storm	=	13.51 cfs
Maximum Pool Elevation During Design Storm	=	585.47 ft
Minimum Freeboard During Design Storm	=	2.53 ft
Peak Storage Volume	=	25.05 ac-ft
Days to Decant 90% of Peak Storage Volume	=	3.25 days

---

## POND 1B SPILLWAY PIPE

### Straight Pipe

Barrel Diameter (in)	Barrel Length (ft)	Barrel Slope (%)	Manning's n	Spillway Elev (ft)	Entrance Loss Coefficient	Tailwater Depth (ft)
31.51	55.00	18.00	0.0100	583.70	0.90	0.00

### Detailed Discharge Table

Elevation (ft)	Straight Pipe (cfs)	Combined Total Discharge (cfs)
581.00	0.000	0.000
581.50	0.000	0.000
582.00	0.000	0.000
582.50	0.000	0.000
583.00	0.000	0.000
583.50	0.000	0.000
583.70	0.000	0.000
584.00	(3)>0.929	0.929
584.50	(3)>3.997	3.997
585.00	(3)>8.280	8.280
585.50	(3)>13.485	13.485
586.00	(3)>19.484	19.484
586.50	(3)>26.165	26.165
587.00	(5)>32.642	32.642

```

1*****
*
* FLOOD HYDROGRAPH PACKAGE (HEC-1) *
*   SEPTEMBER 1990                *
*   VERSION 4.0                    *
*
* RUN DATE 12/10/2015 TIME 11:52:36 *
*
*****

```

```

*****
*
* U.S. ARMY CORPS OF ENGINEERS    *
* HYDROLOGIC ENGINEERING CENTER  *
* 609 SECOND STREET              *
* DAVIS, CALIFORNIA 95616        *
* (916) 756-1104                 *
*
*****

```

```

X   X XXXXXXXX   XXXXX           X
X   X X          X   X           XX
X   X X          X               X
XXXXXXXX XXXX    X               XXXX X
X   X X          X               X
X   X X          X   X           X
X   X XXXXXXXX   XXXXX           XXX

```

THIS PROGRAM REPLACES ALL PREVIOUS VERSIONS OF HEC-1 KNOWN AS HEC1 (JAN 73), HEC1GS, HEC1DB, AND HEC1KW.

THE DEFINITIONS OF VARIABLES -RTIMP- AND -RTIOR- HAVE CHANGED FROM THOSE USED WITH THE 1973-STYLE INPUT STRUCTURE. THE DEFINITION OF -AMSKK- ON RM-CARD WAS CHANGED WITH REVISIONS DATED 28 SEP 81. THIS IS THE FORTRAN77 VERSION  
 NEW OPTIONS: DAMBREAK OUTFLOW SUBMERGENCE , SINGLE EVENT DAMAGE CALCULATION, DSS:WRITE STAGE FREQUENCY,  
 DSS:READ TIME SERIES AT DESIRED CALCULATION INTERVAL LOSS RATE:GREEN AND AMPT INFILTRATION  
 KINEMATIC WAVE: NEW FINITE DIFFERENCE ALGORITHM

LINE ID.....1.....2.....3.....4.....5.....6.....7.....8.....9.....10

\*\*\* FREE \*\*\*

```

1 ID *****
2 ID *
3 ID * AEP Amos Plant Hydraulic Assessment File: 6HRPMPB1.inp *
4 ID * Flood Routing for Ash Pond 1A and Reclaim Pond *
5 ID * 1/2 6 Hour PMP 36" Pipe Invert Elev. 583.7' *
6 ID * GA Project No. 05-361 *
7 ID *
8 ID * Analyses by: Geo/Environmental Associates *
9 ID * Knoxville, TN *
10 ID * December 12, 2015 *
11 ID *
12 ID *****
13 IT 15 0 0 300
14 IO 3
15 JR FLOW 0.5
16 VS BASIN IMP IMP IMP
17 VV 2.11 2.11 6.11 7.11
18 IN 15

19 KK BASIN
20 KM PRECIPITATION
21 PB 0
22 PI 0.287 0.373 0.445 0.502 0.545 0.573 0.653 0.834 0.825 0.980
23 PI 2.322 4.564 4.922 3.344 1.264 0.834 0.864 0.763 0.581 0.560
24 PI 0.525 0.475 0.411 0.332
25 BA 0.037
26 LU 0 0.05 66
27 UD 0.0

28 KK IMP
29 KM ROUTE COMPUTED HYDROGRAPH THROUGH IMPOUNDMENT
30 RS 1 ELEV 583.7
31 SA 12.75 13.00 13.93 14.87 15.80
32 SQ 0 0.93 8.28 19.48 32.64
33 SE 583.7 584 585 586 587
34 ZZ

```

```

1*****
*
* FLOOD HYDROGRAPH PACKAGE (HEC-1)
*   SEPTEMBER 1990
*   VERSION 4.0
*
* RUN DATE 12/10/2015 TIME 11:52:36
*
*****

```

```

*****
*
* U.S. ARMY CORPS OF ENGINEERS
* HYDROLOGIC ENGINEERING CENTER
* 609 SECOND STREET
* DAVIS, CALIFORNIA 95616
* (916) 756-1104
*
*****

```

```

*****
*
* AEP Amos Plant Hydraulic Assessment File: 6HRPMPB1.inp
* Flood Routing for Ash Pond 1A and Reclaim Pond
* 1/2 6 Hour PMP 36" Pipe Invert Elev. 583.7'
* GA Project No. 05-361
*
* Analyses by: Geo/Environmental Associates
*              Knoxville, TN
*              December 12, 2015
*
*****

```

```

14 IO      OUTPUT CONTROL VARIABLES
          IPRNT      3  PRINT CONTROL
          IPLOT      0  PLOT CONTROL
          QSCAL      0. HYDROGRAPH PLOT SCALE

IT        HYDROGRAPH TIME DATA
          NMIN      15  MINUTES IN COMPUTATION INTERVAL
          IDATE      1  0  STARTING DATE
          ITIME      0000 STARTING TIME
          NQ         300 NUMBER OF HYDROGRAPH ORDINATES
          NDDATE     4  0  ENDING DATE
          NDTIME     0245 ENDING TIME
          ICENT      19  CENTURY MARK

          COMPUTATION INTERVAL .25 HOURS
          TOTAL TIME BASE     74.75 HOURS

```

```

ENGLISH UNITS
DRAINAGE AREA      SQUARE MILES
PRECIPITATION DEPTH INCHES
LENGTH, ELEVATION FEET
FLOW               CUBIC FEET PER SECOND
STORAGE VOLUME     ACRE-FEET
SURFACE AREA       ACRES
TEMPERATURE        DEGREES FAHRENHEIT

```

USER-DEFINED OUTPUT SPECIFICATIONS

TABLE 1

VS	STATION	BASIN	IMP	IMP	IMP						
VV	VARIABLE CODE	2.11	2.11	6.11	7.11	.00	.00	.00	.00	.00	.00

```

JP      MULTI-PLAN OPTION
        NPLAN      1  NUMBER OF PLANS

JR      MULTI-RATIO OPTION
        RATIOS OF RUNOFF
        .50

```

\*\*\*\*\*

```

*****
*
19 KK    *   BASIN   *
*
*****
          PRECIPITATION

```

```

18 IN    TIME DATA FOR INPUT TIME SERIES
          JXMIN      15  TIME INTERVAL IN MINUTES
          JXDATE     1  0  STARTING DATE

```

JXTIME 0 STARTING TIME

SUBBASIN RUNOFF DATA

25 BA SUBBASIN CHARACTERISTICS  
TAREA .04 SUBBASIN AREA

PRECIPITATION DATA

21 PB STORM 27.78 BASIN TOTAL PRECIPITATION

22 PI INCREMENTAL PRECIPITATION PATTERN  
.29 .37 .45 .50 .54 .57 .65 .83 .82 .98  
2.32 4.56 4.92 3.34 1.26 .83 .86 .76 .58 .56  
.52 .48 .41 .33

26 LU UNIFORM LOSS RATE  
STRTL .00 INITIAL LOSS  
CNSTL .05 UNIFORM LOSS RATE  
RTIMP 66.00 PERCENT IMPERVIOUS AREA

27 UD SCS DIMENSIONLESS UNITGRAPH  
TLAG .00 LAG

\*\*\*

UNIT HYDROGRAPH  
5 END-OF-PERIOD ORDINATES  
0.

71. 20. 4. 1.

\*\*\* \*\*\* \*\*\* \*\*\* \*\*\*

HYDROGRAPH AT STATION BASIN  
FOR PLAN 1, RATIO = .50

TOTAL RAINFALL = 27.78, TOTAL LOSS = .10, TOTAL EXCESS = 27.68

PEAK FLOW	TIME	MAXIMUM AVERAGE FLOW			
		6-HR	24-HR	72-HR	74.75-HR
+	(CFS)	(CFS)			
+	449.	3.25	109.	28.	9.
		(INCHES)	27.507	27.676	27.676
		(AC-FT)	54.	55.	55.
		CUMULATIVE AREA =	.04 SQ MI		
***	***	***	***	***	***

HYDROGRAPH AT STATION BASIN  
FOR PLAN 1, RATIO = .50

PEAK FLOW	TIME	MAXIMUM AVERAGE FLOW			
		6-HR	24-HR	72-HR	74.75-HR
+	(CFS)	(CFS)			
+	225.	3.25	55.	14.	5.
		(INCHES)	13.754	13.838	13.838
		(AC-FT)	27.	27.	27.
		CUMULATIVE AREA =	.04 SQ MI		

\*\*\* \*\*

\*\*\*\*\*  
+ \*  
28 KK + IMP \*  
+ \*  
\*\*\*\*\*

ROUTE COMPUTED HYDROGRAPH THROUGH IMPOUNDMENT

HYDROGRAPH ROUTING DATA

30 RS STORAGE ROUTING  
NSTPS 1 NUMBER OF SUBREACHES  
ITYP ELEV TYPE OF INITIAL CONDITION

	RSVRIC X	583.70	INITIAL CONDITION .00 WORKING R AND D COEFFICIENT			
31 SA	AREA	12.8	13.0	13.9	14.9	15.8
32 SQ	DISCHARGE	0.	1.	8.	19.	33.
33 SE	ELEVATION	583.70	584.00	585.00	586.00	587.00

\*\*\*

COMPUTED STORAGE-ELEVATION DATA

STORAGE	.00	3.86	17.32	31.72	47.05
ELEVATION	583.70	584.00	585.00	586.00	587.00

\*\*\*                    \*\*\*                    \*\*\*                    \*\*\*                    \*\*\*

HYDROGRAPH AT STATION            IMP  
FOR PLAN 1, RATIO = .50

PEAK FLOW	TIME		MAXIMUM AVERAGE FLOW			
			6-HR	24-HR	72-HR	74.75-HR
+ (CFS)	(HR)	(CFS)				
+ 14.	6.00		12.	8.	4.	4.
		(INCHES)	3.095	8.391	12.260	12.310
		(AC-FT)	6.	17.	24.	24.
PEAK STORAGE	TIME		MAXIMUM AVERAGE STORAGE			
			6-HR	24-HR	72-HR	74.75-HR
+ (AC-FT)	(HR)					
+ 24.	6.00		23.	17.	9.	9.
PEAK STAGE	TIME		MAXIMUM AVERAGE STAGE			
			6-HR	24-HR	72-HR	74.75-HR
+ (FEET)	(HR)					
+ 585.47	6.00		585.36	584.95	584.40	584.38

CUMULATIVE AREA = .04 SQ MI



PEAK FLOW AND STAGE (END-OF-PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS  
 FLOWS IN CUBIC FEET PER SECOND, AREA IN SQUARE MILES  
 TIME TO PEAK IN HOURS

OPERATION	STATION	AREA	PLAN	RATIOS APPLIED TO FLOWS	
				RATIO 1	.50
HYDROGRAPH AT					
+	BASIN	.04	1	FLOW	225.
				TIME	3.25
ROUTED TO					
+	IMP	.04	1	FLOW	14.
				TIME	6.00
				** PEAK STAGES IN FEET **	
			1	STAGE	585.47
				TIME	6.00

TABLE 1      STATION      BASIN      IMP      IMP      IMP  
    FLOW      FLOW      STORAGE      STAGE  
    1      1      1      1  
    RATIO      .50      .50      .50      .50

PER DAY MON HRMN

1	1	0000	.00	.00	.00	583.70
2	1	0015	10.03	.02	.10	583.71
3	1	0030	15.89	.09	.37	583.73
4	1	0045	19.85	.18	.74	583.76
5	1	0100	22.87	.28	1.17	583.79
6	1	0115	25.13	.40	1.66	583.83
7	1	0130	26.69	.53	2.19	583.87
8	1	0145	29.92	.66	2.76	583.91
9	1	0200	37.20	.83	3.44	583.97
10	1	0215	38.85	1.12	4.20	584.03
11	1	0230	44.64	1.57	5.04	584.09
12	1	0245	93.85	2.33	6.43	584.19
13	1	0300	187.02	3.88	9.27	584.40
14	1	0315	224.68	6.15	13.42	584.71
15	1	0330	177.15	8.35	17.42	585.01
16	1	0345	89.25	10.34	19.98	585.18
17	1	0400	50.39	11.29	21.20	585.27
18	1	0415	42.51	11.85	21.92	585.32
19	1	0430	37.57	12.30	22.49	585.36
20	1	0445	30.00	12.64	22.93	585.39
21	1	0500	27.26	12.90	23.26	585.41
22	1	0515	25.42	13.11	23.54	585.43
23	1	0530	23.18	13.29	23.77	585.45
24	1	0545	20.34	13.43	23.94	585.46
25	1	0600	16.79	13.51	<u>24.05</u>	<u>585.47</u> ← Maximum Stage/Storage 6 hours after onset of event
26	1	0615	4.23	13.46	23.98	585.46
27	1	0630	.80	13.29	23.76	585.45
28	1	0645	.13	13.08	23.50	585.43
29	1	0700	.00	12.87	23.23	585.41
30	1	0715	.00	12.67	22.97	585.39
31	1	0730	.00	12.47	22.71	585.37
32	1	0745	.00	12.27	22.45	585.36
33	1	0800	.00	12.07	22.20	585.34
34	1	0815	.00	11.88	21.95	585.32
35	1	0830	.00	11.69	21.71	585.30
36	1	0845	.00	11.50	21.47	585.29
37	1	0900	.00	11.32	21.23	585.27
38	1	0915	.00	11.14	21.00	585.26
39	1	0930	.00	10.96	20.77	585.24
40	1	0945	.00	10.79	20.55	585.22
41	1	1000	.00	10.62	20.33	585.21
42	1	1015	.00	10.45	20.11	585.19
43	1	1030	.00	10.28	19.90	585.18
44	1	1045	.00	10.12	19.68	585.16
45	1	1100	.00	9.95	19.48	585.15
46	1	1115	.00	9.80	19.27	585.14
47	1	1130	.00	9.64	19.07	585.12
48	1	1145	.00	9.49	18.87	585.11
49	1	1200	.00	9.33	18.68	585.09
50	1	1215	.00	9.19	18.49	585.08

TABLE 1 (CONT.)		STATION	BASIN	IMP	IMP	IMP
PER	DAY	MON	HRMN	FLOW	STORAGE	STAGE
				1	1	1
				.50	.50	.50
51	1	1230	.00	9.04	18.30	585.07
52	1	1245	.00	8.90	18.12	585.05
53	1	1300	.00	8.75	17.93	585.04
54	1	1315	.00	8.61	17.75	585.03
55	1	1330	.00	8.48	17.58	585.02
56	1	1345	.00	8.34	17.40	585.01
57	1	1400	.00	8.23	17.23	584.99
58	1	1415	.00	8.14	17.06	584.98
59	1	1430	.00	8.05	16.90	584.97
60	1	1445	.00	7.96	16.73	584.96
61	1	1500	.00	7.87	16.57	584.94
62	1	1515	.00	7.78	16.41	584.93
63	1	1530	.00	7.69	16.25	584.92
64	1	1545	.00	7.60	16.09	584.91
65	1	1600	.00	7.52	15.93	584.90
66	1	1615	.00	7.44	15.78	584.89
67	1	1630	.00	7.35	15.62	584.87
68	1	1645	.00	7.27	15.47	584.86
69	1	1700	.00	7.19	15.32	584.85
70	1	1715	.00	7.11	15.18	584.84
71	1	1730	.00	7.03	15.03	584.83
72	1	1745	.00	6.95	14.89	584.82
73	1	1800	.00	6.87	14.74	584.81
74	1	1815	.00	6.79	14.60	584.80
75	1	1830	.00	6.72	14.46	584.79
76	1	1845	.00	6.64	14.32	584.78
77	1	1900	.00	6.57	14.19	584.77
78	1	1915	.00	6.49	14.05	584.76
79	1	1930	.00	6.42	13.92	584.75
80	1	1945	.00	6.35	13.79	584.74
81	1	2000	.00	6.28	13.66	584.73
82	1	2015	.00	6.21	13.53	584.72
83	1	2030	.00	6.14	13.40	584.71
84	1	2045	.00	6.07	13.27	584.70
85	1	2100	.00	6.00	13.15	584.69
86	1	2115	.00	5.93	13.03	584.68
87	1	2130	.00	5.87	12.90	584.67
88	1	2145	.00	5.80	12.78	584.66
89	1	2200	.00	5.74	12.67	584.65
90	1	2215	.00	5.67	12.55	584.65
91	1	2230	.00	5.61	12.43	584.64
92	1	2245	.00	5.55	12.32	584.63
93	1	2300	.00	5.48	12.20	584.62
94	1	2315	.00	5.42	12.09	584.61
95	1	2330	.00	5.36	11.98	584.60
96	1	2345	.00	5.30	11.87	584.59
97	2	0000	.00	5.24	11.76	584.59
98	2	0015	.00	5.18	11.65	584.58
99	2	0030	.00	5.12	11.54	584.57
100	2	0045	.00	5.07	11.44	584.56

TABLE 1	STATION	BASIN	IMP	IMP	IMP
(CONT.)	PLAN	FLOW	FLOW	STORAGE	STAGE
	RATIO	1	1	1	1
		.50	.50	.50	.50

PER	DAY	MON	HRMN				
101	2		0100	.00	5.01	11.33	584.56
102	2		0115	.00	4.95	11.23	584.55
103	2		0130	.00	4.90	11.13	584.54
104	2		0145	.00	4.84	11.03	584.53
105	2		0200	.00	4.79	10.93	584.53
106	2		0215	.00	4.74	10.83	584.52
107	2		0230	.00	4.68	10.73	584.51
108	2		0245	.00	4.63	10.64	584.50
109	2		0300	.00	4.58	10.54	584.50
110	2		0315	.00	4.53	10.45	584.49
111	2		0330	.00	4.48	10.36	584.48
112	2		0345	.00	4.43	10.26	584.48
113	2		0400	.00	4.38	10.17	584.47
114	2		0415	.00	4.33	10.08	584.46
115	2		0430	.00	4.28	9.99	584.46
116	2		0445	.00	4.23	9.91	584.45
117	2		0500	.00	4.18	9.82	584.44
118	2		0515	.00	4.14	9.73	584.44
119	2		0530	.00	4.09	9.65	584.43
120	2		0545	.00	4.04	9.56	584.42
121	2		0600	.00	4.00	9.48	584.42
122	2		0615	.00	3.95	9.40	584.41
123	2		0630	.00	3.91	9.32	584.41
124	2		0645	.00	3.86	9.24	584.40
125	2		0700	.00	3.82	9.16	584.39
126	2		0715	.00	3.78	9.08	584.39
127	2		0730	.00	3.74	9.00	584.38
128	2		0745	.00	3.69	8.93	584.38
129	2		0800	.00	3.65	8.85	584.37
130	2		0815	.00	3.61	8.77	584.36
131	2		0830	.00	3.57	8.70	584.36
132	2		0845	.00	3.53	8.63	584.35
133	2		0900	.00	3.49	8.55	584.35
134	2		0915	.00	3.45	8.48	584.34
135	2		0930	.00	3.41	8.41	584.34
136	2		0945	.00	3.38	8.34	584.33
137	2		1000	.00	3.34	8.27	584.33
138	2		1015	.00	3.30	8.20	584.32
139	2		1030	.00	3.26	8.14	584.32
140	2		1045	.00	3.23	8.07	584.31
141	2		1100	.00	3.19	8.00	584.31
142	2		1115	.00	3.15	7.94	584.30
143	2		1130	.00	3.12	7.87	584.30
144	2		1145	.00	3.08	7.81	584.29
145	2		1200	.00	3.05	7.74	584.29
146	2		1215	.00	3.02	7.68	584.28
147	2		1230	.00	2.98	7.62	584.28
148	2		1245	.00	2.95	7.56	584.27
149	2		1300	.00	2.92	7.50	584.27
150	2		1315	.00	2.88	7.44	584.27

1TABLE 1		STATION	BASIN	IMP	IMP	IMP
(CONT.)		PLAN	FLOW	FLOW	STORAGE	STAGE
		RATIO	1	1	1	1
			.50	.50	.50	.50
PER	DAY	MON	HRMN			
151	2	1330	.00	2.85	7.38	584.26
152	2	1345	.00	2.82	7.32	584.26
153	2	1400	.00	2.79	7.26	584.25
154	2	1415	.00	2.76	7.21	584.25
155	2	1430	.00	2.72	7.15	584.24
156	2	1445	.00	2.69	7.09	584.24
157	2	1500	.00	2.66	7.04	584.24
158	2	1515	.00	2.63	6.98	584.23
159	2	1530	.00	2.60	6.93	584.23
160	2	1545	.00	2.58	6.88	584.22
161	2	1600	.00	2.55	6.82	584.22
162	2	1615	.00	2.52	6.77	584.22
163	2	1630	.00	2.49	6.72	584.21
164	2	1645	.00	2.46	6.67	584.21
165	2	1700	.00	2.43	6.62	584.20
166	2	1715	.00	2.41	6.57	584.20
167	2	1730	.00	2.38	6.52	584.20
168	2	1745	.00	2.35	6.47	584.19
169	2	1800	.00	2.33	6.42	584.19
170	2	1815	.00	2.30	6.37	584.19
171	2	1830	.00	2.27	6.32	584.18
172	2	1845	.00	2.25	6.28	584.18
173	2	1900	.00	2.22	6.23	584.18
174	2	1915	.00	2.20	6.19	584.17
175	2	1930	.00	2.17	6.14	584.17
176	2	1945	.00	2.15	6.10	584.17
177	2	2000	.00	2.13	6.05	584.16
178	2	2015	.00	2.10	6.01	584.16
179	2	2030	.00	2.08	5.97	584.16
180	2	2045	.00	2.05	5.92	584.15
181	2	2100	.00	2.03	5.88	584.15
182	2	2115	.00	2.01	5.84	584.15
183	2	2130	.00	1.99	5.80	584.14
184	2	2145	.00	1.96	5.76	584.14
185	2	2200	.00	1.94	5.72	584.14
186	2	2215	.00	1.92	5.68	584.13
187	2	2230	.00	1.90	5.64	584.13
188	2	2245	.00	1.88	5.60	584.13
189	2	2300	.00	1.86	5.56	584.13
190	2	2315	.00	1.84	5.52	584.12
191	2	2330	.00	1.82	5.48	584.12
192	2	2345	.00	1.79	5.45	584.12
193	3	0000	.00	1.77	5.41	584.11
194	3	0015	.00	1.75	5.37	584.11
195	3	0030	.00	1.74	5.34	584.11
196	3	0045	.00	1.72	5.30	584.11
197	3	0100	.00	1.70	5.27	584.10
198	3	0115	.00	1.68	5.23	584.10
199	3	0130	.00	1.66	5.20	584.10
200	3	0145	.00	1.64	5.16	584.10

TABLE 1 (CONT.)		STATION	BASIN	IMP	IMP	IMP	
		PLAN	FLOW	FLOW	STORAGE	STAGE	
		RATIO	1	1	1	1	
			.50	.50	.50	.50	
PER	DAY	MON	HRMN				
201	3		0200	.00	1.62	5.13	584.09
202	3		0215	.00	1.60	5.10	584.09
203	3		0230	.00	1.59	5.06	584.09
204	3		0245	.00	1.57	5.03	584.09
205	3		0300	.00	1.55	5.00	584.08
206	3		0315	.00	1.53	4.97	584.08
207	3		0330	.00	1.52	4.93	584.08
208	3		0345	.00	1.50	4.90	584.08
209	3		0400	.00	1.48	4.87	584.08
210	3		0415	.00	1.46	4.84	584.07
211	3		0430	.00	1.45	4.81	584.07
212	3		0445	.00	1.43	4.78	584.07
213	3		0500	.00	1.42	4.75	584.07
214	3		0515	.00	1.40	4.72	584.06
215	3		0530	.00	1.38	4.69	584.06
216	3		0545	.00	1.37	4.67	584.06
217	3		0600	.00	1.35	4.64	584.06
218	3		0615	.00	1.34	4.61	584.06
219	3		0630	.00	1.32	4.58	584.05
220	3		0645	.00	1.31	4.56	584.05
221	3		0700	.00	1.29	4.53	584.05
222	3		0715	.00	1.28	4.50	584.05
223	3		0730	.00	1.27	4.48	584.05
224	3		0745	.00	1.25	4.45	584.04
225	3		0800	.00	1.24	4.42	584.04
226	3		0815	.00	1.22	4.40	584.04
227	3		0830	.00	1.21	4.37	584.04
228	3		0845	.00	1.20	4.35	584.04
229	3		0900	.00	1.18	4.32	584.03
230	3		0915	.00	1.17	4.30	584.03
231	3		0930	.00	1.16	4.28	584.03
232	3		0945	.00	1.14	4.25	584.03
233	3		1000	.00	1.13	4.23	584.03
234	3		1015	.00	1.12	4.21	584.03
235	3		1030	.00	1.10	4.18	584.02
236	3		1045	.00	1.09	4.16	584.02
237	3		1100	.00	1.08	4.14	584.02
238	3		1115	.00	1.07	4.12	584.02
239	3		1130	.00	1.06	4.09	584.02
240	3		1145	.00	1.04	4.07	584.02
241	3		1200	.00	1.03	4.05	584.01
242	3		1215	.00	1.02	4.03	584.01
243	3		1230	.00	1.01	4.01	584.01
244	3		1245	.00	1.00	3.99	584.01
245	3		1300	.00	.99	3.97	584.01
246	3		1315	.00	.98	3.95	584.01
247	3		1330	.00	.97	3.93	584.00
248	3		1345	.00	.95	3.91	584.00
249	3		1400	.00	.94	3.89	584.00
250	3		1415	.00	.93	3.87	584.00

STATION	BASIN	IMP	IMP	IMP
(CONT.)	FLOW	FLOW	STORAGE	STAGE
PLAN	1	1	1	1
RATIO	.50	.50	.50	.50

PER DAY	MON	HRMN
---------	-----	------

251	3	1430	.00	.93	3.85	584.00
252	3	1445	.00	.92	3.83	584.00
253	3	1500	.00	.92	3.81	584.00
254	3	1515	.00	.91	3.79	583.99
255	3	1530	.00	.91	3.77	583.99
256	3	1545	.00	.90	3.75	583.99
257	3	1600	.00	.90	3.74	583.99
258	3	1615	.00	.89	3.72	583.99
259	3	1630	.00	.89	3.70	583.99
260	3	1645	.00	.89	3.68	583.99
261	3	1700	.00	.88	3.66	583.98
262	3	1715	.00	.88	3.64	583.98
263	3	1730	.00	.87	3.63	583.98
264	3	1745	.00	.87	3.61	583.98
265	3	1800	.00	.86	3.59	583.98
266	3	1815	.00	.86	3.57	583.98
267	3	1830	.00	.86	3.55	583.98
268	3	1845	.00	.85	3.54	583.97
269	3	1900	.00	.85	3.52	583.97
270	3	1915	.00	.84	3.50	583.97
271	3	1930	.00	.84	3.48	583.97
272	3	1945	.00	.83	3.47	583.97
273	3	2000	.00	.83	3.45	583.97
274	3	2015	.00	.83	3.43	583.97
275	3	2030	.00	.82	3.42	583.97
276	3	2045	.00	.82	3.40	583.96
277	3	2100	.00	.81	3.38	583.96
278	3	2115	.00	.81	3.36	583.96
279	3	2130	.00	.81	3.35	583.96
280	3	2145	.00	.80	3.33	583.96
281	3	2200	.00	.80	3.31	583.96
282	3	2215	.00	.79	3.30	583.96
283	3	2230	.00	.79	3.28	583.95
284	3	2245	.00	.79	3.27	583.95
285	3	2300	.00	.78	3.25	583.95
286	3	2315	.00	.78	3.23	583.95
287	3	2330	.00	.77	3.22	583.95
288	3	2345	.00	.77	3.20	583.95
289	4	0000	.00	.77	3.19	583.95
290	4	0015	.00	.76	3.17	583.95
291	4	0030	.00	.76	3.15	583.95
292	4	0045	.00	.76	3.14	583.94
293	4	0100	.00	.75	3.12	583.94
294	4	0115	.00	.75	3.11	583.94
295	4	0130	.00	.74	3.09	583.94
296	4	0145	.00	.74	3.08	583.94
297	4	0200	.00	.74	3.06	583.94
298	4	0215	.00	.73	3.05	583.94
299	4	0230	.00	.73	3.03	583.94
300	4	0245	.00	.73	<u>3.02</u>	<u>583.93</u>

← Stage/Storage 68.75 Hours after maximum stage/storage

MAX	224.68	13.51	24.05	585.47
MIN	.00	.00	.00	583.70
AVE	4.41	3.92	9.04	584.38

\*\*\* NORMAL END OF HEC-1 \*\*\*

```

1*****
*
* FLOOD HYDROGRAPH PACKAGE (HEC-1) *
* SEPTEMBER 1990 *
* VERSION 4.0 *
* RUN DATE 12/10/2015 TIME 12:41:06 *
*
*****

```

```

*****
*
* U.S. ARMY CORPS OF ENGINEERS *
* HYDROLOGIC ENGINEERING CENTER *
* 609 SECOND STREET *
* DAVIS, CALIFORNIA 95616 *
* (916) 756-1104 *
*
*****

```

```

X X XXXXXXX XXXXX X
X X X X X XX
X X X X X
XXXXXXXX XXXX X XXXXX X
X X X X X X
X X X X X X
X X XXXXXXX XXXXX XXX

```

THIS PROGRAM REPLACES ALL PREVIOUS VERSIONS OF HEC-1 KNOWN AS HEC1 (JAN 73), HEC1GS, HEC1DB, AND HEC1KW.

THE DEFINITIONS OF VARIABLES -RTIMP- AND -RTIOR- HAVE CHANGED FROM THOSE USED WITH THE 1973-STYLE INPUT STRUCTURE. THE DEFINITION OF -AMSKK- ON RM-CARD WAS CHANGED WITH REVISIONS DATED 28 SEP 81. THIS IS THE FORTRAN77 VERSION  
 NEW OPTIONS: DAMBREAK OUTFLOW SUBMERGENCE , SINGLE EVENT DAMAGE CALCULATION, DSS:WRITE STAGE FREQUENCY,  
 DSS:READ TIME SERIES AT DESIRED CALCULATION INTERVAL LOSS RATE:GREEN AND AMPT INFILTRATION  
 KINEMATIC WAVE: NEW FINITE DIFFERENCE ALGORITHM



LINE ID.....1.....2.....3.....4.....5.....6.....7.....8.....9.....10

\*\*\* FREE \*\*\*

```

1 ID *****
2 ID *
3 ID * AEP Amos Plant Bottom Ash Complex File: PMPB1DD.inp *
4 ID * Flood Routing for Ash Pond 1A and Reclaim Pond *
5 ID * 1/2 6 Hour PMP Storm Drawdown 36" Pipe Invert Elev 583.2' *
6 ID * GA Project No. 15055009.01 *
7 ID *
8 ID * Analyses by: Geo/Environmental Associates *
9 ID * Knoxville, TN *
10 ID * October 2015 *
11 ID *
12 ID *****
13 IT 15 0 0 50
14 IO 3
15 VS IMP IMP IMP
16 VV 2.11 6.11 7.11

17 KK IMP
18 KM continue drawdown 68.75 hours after peak
19 RS 1 ELEV 583.93
20 SA 6.01 6.25 17.65 19.97 22.28
21 SQ 0 4.00 13.48 26.16 38.09
22 SE 583.2 584 585 586 587
23 ZZ

```

```

1*****
*
* FLOOD HYDROGRAPH PACKAGE (HEC-1)
*   SEPTEMBER 1990
*   VERSION 4.0
*
* RUN DATE 12/10/2015 TIME 12:41:06
*
*****

```

```

*****
*
* U.S. ARMY CORPS OF ENGINEERS
* HYDROLOGIC ENGINEERING CENTER
*   609 SECOND STREET
*   DAVIS, CALIFORNIA 95616
*   (916) 756-1104
*
*****

```

```

*****
*
* AEP Amos Plant Bottom Ash Complex File: PMPBIDD.inp
* Flood Routing for Ash Pond 1A and Reclaim Pond
* 1/2 6 Hour PMP Storm Drawdown 36" Pipe Invert Elev 583.2'
* GA Project No. 15055009.01
*
* Analyses by: Geo/Environmental Associates
*               Knoxville, TN
*               October 2015
*
*****

```

```

14 IO      OUTPUT CONTROL VARIABLES
          IPRNT      3 PRINT CONTROL
          IPLOT      0 PLOT CONTROL
          QSCAL      0. HYDROGRAPH PLOT SCALE

IT        HYDROGRAPH TIME DATA
          NMIN      15 MINUTES IN COMPUTATION INTERVAL
          IDATE      1 0 STARTING DATE
          ITIME      0000 STARTING TIME
          NQ         50 NUMBER OF HYDROGRAPH ORDINATES
          NDDATE      1 0 ENDING DATE
          NDTIME      1215 ENDING TIME
          ICENT      19 CENTURY MARK

```

```

COMPUTATION INTERVAL .25 HOURS
TOTAL TIME BASE 12.25 HOURS

```

```

ENGLISH UNITS
DRAINAGE AREA      SQUARE MILES
PRECIPITATION DEPTH INCHES
LENGTH, ELEVATION  FEET
FLOW               CUBIC FEET PER SECOND
STORAGE VOLUME     ACRE-FEET
SURFACE AREA       ACRES
TEMPERATURE        DEGREES FAHRENHEIT

```

USER-DEFINED OUTPUT SPECIFICATIONS

TABLE 1

VS	STATION	IMP	IMP	IMP							
VV	VARIABLE CODE	2.11	6.11	7.11	.00	.00	.00	.00	.00	.00	.00

\*\*\*\*\*

```

*****
*
* 17 KK      IMP
*
*****

```

continue drawdown 68.75 hours after peak

HYDROGRAPH ROUTING DATA

```

19 RS      STORAGE ROUTING
          NSTPS      1 NUMBER OF SUBREACHES
          ITYP      ELEV TYPE OF INITIAL CONDITION
          RSVRIC     583.93 INITIAL CONDITION
          X          .00 WORKING R AND D COEFFICIENT

20 SA      AREA      6.0      6.3      17.6      20.0      22.3

```

21 SQ	DISCHARGE	0.	4.	13.	26.	38.
22 SE	ELEVATION	583.20	584.00	585.00	586.00	587.00

\*\*\*

COMPUTED STORAGE-ELEVATION DATA

STORAGE	.00	4.90	16.37	35.17	56.28
ELEVATION	583.20	584.00	585.00	586.00	587.00

\*\*\*                    \*\*\*                    \*\*\*                    \*\*\*                    \*\*\*

HYDROGRAPH AT STATION                    IMP

PEAK FLOW	TIME		MAXIMUM AVERAGE FLOW			
+ (CFS)	(HR)		6-HR	24-HR	72-HR	12.25-HR
		(CFS)				
+ 4.	.25		3.	2.	2.	2.
		(INCHES)	.000	.000	.000	.000
		(AC-FT)	1.	3.	3.	3.
PEAK STORAGE	TIME		MAXIMUM AVERAGE STORAGE			
+ (AC-FT)	(HR)		6-HR	24-HR	72-HR	12.25-HR
+ 4.	.25		4.	3.	3.	3.
PEAK STAGE	TIME		MAXIMUM AVERAGE STAGE			
+ (FEET)	(HR)		6-HR	24-HR	72-HR	12.25-HR
+ 583.93	.00		583.80	583.70	583.70	583.70

CUMULATIVE AREA = .00 SQ MI

1

RUNOFF SUMMARY  
FLOW IN CUBIC FEET PER SECOND  
TIME IN HOURS, AREA IN SQUARE MILES

OPERATION	STATION	PEAK FLOW	TIME OF PEAK	AVERAGE FLOW FOR MAXIMUM PERIOD			BASIN AREA	MAXIMUM STAGE	TIME OF MAX STAGE
				6-HOUR	24-HOUR	72-HOUR			
ROUTED TO	IMP	4.	.25	3.	2.	2.	.00	583.93	.00

TABLE 1		STATION	IMP FLOW	IMP STORAGE	IMP STAGE	
PER	DAY	MON	HRMN			
1	1		0000	3.65	4.47	583.93
2	1		0015	3.58	4.39	583.92
3	1		0030	3.52	4.32	583.90
4	1		0045	3.46	4.25	583.89
5	1		0100	3.41	4.18	583.88
6	1		0115	3.35	4.11	583.87
7	1		0130	3.29	4.04	583.86
8	1		0145	3.24	3.97	583.85
9	1		0200	3.18	3.90	583.84
10	1		0215	3.13	3.84	583.83
11	1		0230	3.08	3.77	583.82
12	1		0245	3.03	3.71	583.81
13	1		0300	2.98	3.65	583.80
14	1		0315	2.93	3.59	583.79
15	1		0330	2.88	3.53	583.78
16	1		0345	2.83	3.47	583.77
17	1		0400	2.78	3.41	583.76
18	1		0415	2.74	3.35	583.75
19	1		0430	2.69	3.30	583.74
20	1		0445	2.65	3.24	583.73
21	1		0500	2.60	3.19	583.72
22	1		0515	2.56	3.14	583.71
23	1		0530	2.51	3.08	583.70
24	1		0545	2.47	3.03	583.69
25	1		0600	2.43	2.98	583.69
26	1		0615	2.39	2.93	583.68
27	1		0630	2.35	2.88	583.67
28	1		0645	2.31	2.83	583.66
29	1		0700	2.27	2.79	583.65
30	1		0715	2.23	2.74	583.65
31	1		0730	2.20	2.69	583.64
32	1		0745	2.16	2.65	583.63
33	1		0800	2.12	2.60	583.62
34	1		0815	2.09	2.56	583.62
35	1		0830	2.05	2.52	583.61
36	1		0845	2.02	2.48	583.60
37	1		0900	1.99	2.43	583.60
38	1		0915	1.95	2.39	583.59 ← Time to decant 90% maximum storage = 78.0 hours (3.25 days)
39	1		0930	1.92	2.35	583.58
40	1		0945	1.89	2.31	583.58
41	1		1000	1.86	2.28	583.57
42	1		1015	1.83	2.24	583.57
43	1		1030	1.80	2.20	583.56
44	1		1045	1.77	2.16	583.55
45	1		1100	1.74	2.13	583.55
46	1		1115	1.71	2.09	583.54
47	1		1130	1.68	2.06	583.54
48	1		1145	1.65	2.02	583.53
49	1		1200	1.62	1.99	583.52
50	1		1215	1.60	1.96	583.52
			MAX	3.65	4.47	583.93
			MIN	1.60	1.96	583.52
			AVE	2.48	3.04	583.70

\*\*\* NORMAL END OF HEC-1 \*\*\*



**ATTACHMENT F**

---

**MAINTENANCE PLAN**

MAINTENANCE PLAN FOR

John Amos Plant Boltom Ash Dams

DAM ID

#07918 and # 07919

20 06

Type of Maintenance	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Monitoring Plan Inspection	X											
Annual Engineer Inspection		X										
Embankment					X				X	X		X
Mow Embankment												
Repair Erosion Gullies *								X				
Revegetate Bare Areas *												
Clean Embankment Outlet Pipe								X				
Repair All Animal Burrows *												
Remove Trees/Brush								X				
Pipes and Conduits												
Inspection PSW Pipe Interior												
Repair/Replace Animal Guards												
Clear Subdrain Outlets												
Clear Debris from Stilling Basin *												
Clear Brush/Trees from Outlet Channel										X		
Rock Rip-Rap												
Replace Missing/Moved Rock												
Remove Vegetation from Rocks												

Comments: \*Activity performed as required.



MAINTENANCE PLAN FOR

John Amos Plant Bottom Ash Dams

DAM ID

# 07918 and # 07919

20 06

Type of Maintenance	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Mechanical												
Exercise Gates/Machinery												
Lubricate Fittings/Bearings												
Remove Rust												
Repaint Metal Parts												
Concrete												
Remove Vegetation from Joints *								X				
Reseal Joints/Cracks *								X				
Repair Spalls/Cracks *								X				
Clear Weep Holes												
Earth Spillways												
Repair Grass/Reseed												
Remove Obstructions												
Clear Side Slope Slides												
Clear Trees/Brush												
Repair Vehicle/Traffic Damage *											X	
Repair/Replace Access Gates *											X	

Comments: \*Activity performed as required.